

OCD-ARTESIA
UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENTFORM APPROVED
OMB No. 1004-0137
Expires March 31, 2007

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE- Other instructions on reverse side.

1. Type of Well
☒ Oil Well ☐ Gas Well ☐ Other2. Name of Operator
BOPCO, L. P.3a. Address
P. O. Box 2760, Midland, TX 797023b. Phone No. (include area code)
432-683-2277

4. Location of Well (Footage, Sec., T, R, M., or Survey Description)

Surface: SWNW, UL E, 2250' FNL, 940' FWL, Lat N32.204214, Long W103.874064
Bottom Hole: 1800' FNL, 2350' FWL, Sec 16, T24S, R30E, Lat N32.219925, Lg W103.886781

5. Lease Serial No

LC 068431, E5558

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No

Poker Lake Unit, NMNM71016X

8. Well Name and No

Poker Lake Unit #325H

9. API Well No

30-015-39392

10. Field and Pool, or Exploratory Area

Poker Lake NW (Deleware)

11. County or Parish, State

Sec 22, T24S, R30E, Mer NMP

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input checked="" type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input checked="" type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other _____
	<input checked="" type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

BOPCO, L.P. respectfully requests the changes listed below to be approved for the above captioned well.

In addition to the previously approved BHL change which has been approved by the BLM (2360' FNL, 2110' FEL, SEC 16, 24S, 30E to 1800' FNL, 2350' FWL SEC 16, 24S, 30E), BOPCO, L.P. would like to explicitly state the new TD as 14,355' compared to the original APD'd total depth of 13,388'.

In response to the success of cementing the 7" casing string in the PLU 347H in one stage and circulating cement in excess of 500' above the 9-5/8" shoe (TOC: +/- 2460' per temp survey; 9-5/8" shoe: 4,014'), BOPCO, L.P. proposes to cement the 7" casing in one stage with the following:

LEAD - 360 sks Tuned Light + additives (10.5 ppg, 2.7 ft3/sk)

TAIL - 50 sks HalCem - H + additives (15.6 ppg, 1.19 ft/sk)

In addition and as previously discussed with BLM officials, BOPCO, L.P. proposes to reduce open hole completion overlap with 7" casing to 50' from the original APD'd 150'. 7" casing shoe will be 7970'. The liner top packer which represents the top of the open-hole completion system will be 7920'.

Accepted for record

14. I hereby certify that the foregoing is true and correct
Name (Printed/Typed)

Pete Lensing

NMOC D 109 12/16/2011

Title Drilling Engineer

Signature

Date

11/22/2011

THIS SPACE FOR FEDERAL OR STATE OFFICE USE APPROVED

Approved by

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Title

Date

Office

DEC 13 2011
/s/ Chris Walls

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)



Project: Eddy County(NAD27)
Site: Poker Lake Unit
Well: #325H
Wellbore: OH
Plan: Plan #1 (#325H/OH)

PROJECT DETAILS: Eddy County(NAD27)
Geodetic System: US State Plane 1927 (Exact solution)
Datum: NAD 1927 (NADCON CONUS)
Ellipsoid: Clarke 1866
Zone: New Mexico East 3001
System Datum: Mean Sea Level
Local North: Grid

PATHFINDER
A Schlumberger Company

WELL DETAILS: #325H

Ground Elevation: 3361.0
RKB Elevation: KB = 22 @ 3383.0usft (Latshaw 3)
Rig Name: Latshaw 3

+N/-S	+E/-W	Northing	Easting	Latitude	Longitude	Slot
0.0	0.0	438315.902	642055.496	32°12'15.168 N	103°52'26.628 W	

WELLBORE TARGET DETAILS (MAP CO-ORDINATES)

Name	TVD	+N/-S	+E/-W	Northing	Easting
KOP (325)	7144.5	0.0	0.0	438315.902	642055.496
EOC (325)	7624.0	392.2	-272.4	438708.102	641783.096
TGT #1(325)	7624.0	574.9	-399.3	438890.846	641556.197
TGT #2(325)	7584.0	2546.2	-1768.3	440862.082	640287.173
TGT #3(325)	7564.0	4106.7	-2852.1	442422.644	639203.362
PBHL (#325H)	7544.0	5698.4	-3957.3	444014.302	638098.205

Sec	MD	Inc	Azi	TVD	+N/-S	+E/-W	Dleg	TFace	VFace	Target
1	0.0	0.00	0.00	0.0	0.0	0.0	0.00	0.00	0.0	
2	7144.5	0.00	0.00	7144.5	0.0	0.0	0.00	0.00	0.0	KOP (325)
3	7894.6	90.00	325.22	7622.0	392.2	-272.4	12.00	325.22	477.5	EOC (325)
4	8092.5	89.07	325.23	7623.6	554.7	-385.3	0.47	179.42	675.4	
5	8117.1	89.07	325.23	7624.0	574.9	-399.3	0.00	0.00	700.0	TGT #1(325)
6	8160.1	90.97	325.22	7624.0	610.3	-423.8	4.42	-0.24	743.0	
7	10517.4	90.97	325.22	7584.0	2546.2	-1768.3	0.00	0.00	3100.0	TGT #2(325)
8	10535.9	90.60	325.22	7583.7	2561.4	-1778.9	2.00	179.99	3118.5	
9	12417.5	90.60	325.22	7564.0	4106.7	-2852.1	0.00	0.00	5000.0	TGT #3(325)
10	12418.1	90.59	325.23	7564.0	4107.2	-2852.5	2.00	148.47	5000.6	
11	14355.3	90.59	325.23	7544.0	5698.4	-3957.3	0.00	0.00	6937.7	PBHL (#325H)

