

Submit 3 Copies To Appropriate District Office
District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Ave., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
May 27, 2004

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO. 30-015-26142
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No. NM-30061
7. Lease Name or Unit Agreement Name Salt Draw "28" Federal
8. Well Number 1
9. OGRID Number 151416
10. Pool name or Wildcat Willow Lake (Bone Springs)

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well ☒ Gas Well ☐ Other ☐

2. Name of Operator
Fasken Oil and Ranch, Ltd.

3. Address of Operator
303 W. Wall, Suite 1800, Midland, TX 79701

4. Well Location

Unit Letter H : 1980' feet from the North line and 660' feet from the East line
Section 28 Township 24S Range 28E NMPM County Eddy

11. Elevation (Show whether DR, RKB, RT, GR, etc.)
3637' GR

Pit or Below-grade Tank Application ☐ or Closure ☐

Pit type _____ Depth to Groundwater _____ Distance from nearest fresh water well _____ Distance from nearest surface water _____

Pit Liner Thickness: _____ mil Below-Grade Tank: Volume _____ bbls; Construction Material _____

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ P AND A ☐
CASING/CEMENT JOB ☐

OTHER: Request to Flare Casinghead Gas ☒

OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

Fasken Oil and Ranch, Ltd. respectfully requests to flare casinghead gas from the Salt Draw "28" Federal No. 1 starting on February 1st and continuing for 20 days until February 20th. Fasken is requesting to flare casinghead gas for the following reason. The only sales line in our immediate area is a high pressure line that belongs to DCP, we will need to flare our well to determine the gas volume so we can be able to size a compressor accordingly.

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines ☐, a general permit ☐ or an (attached) alternative OCD-approved plan ☐.

SIGNATURE Kim Tyson TITLE Regulatory Analyst DATE 1-27-2012

Type or print name Kim Tyson

E-mail address: kimt@forl.com

Telephone No. (432) 687-1777

For State Use Only

(F) 432-687-1570

APPROVED BY: RL Dade TITLE DIST II Supervisor DATE 01/31/2012

Conditions of Approval (if any):

District I
1625 N. French Dr., Hobbs, NM 88240
District II
811 S. First St., Artesia, NM 88210
District III
1000 Rio Brazos Road, Aztec, NM 87410
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1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy Minerals and Natural Resources

Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-129
Revised August 1, 2011

Submit one copy to appropriate
District Office

NFO Permit No. _____
(For Division Use Only)

APPLICATION FOR EXCEPTION TO NO-FLARE RULE 19.15.18.12

(See Rule 19.15.18.12 NMAC and Rule 19.15.7.37 NMAC)

- A. Applicant Fasken Oil and Ranch, Ltd.,
whose address is 303 W. Wall St., Ste. 1800, Midland, TX 79701,
hereby requests an exception to Rule 19.15.18.12 for 20 days or until
February 20, Yr 2012, for the following described tank battery (or LACT):
No. 1
Name of Lease Salt Draw "28" Federal Name of Pool Willow Lake (Bone Springs)
Location of Battery: Unit Letter H Section 28 Township 24S Range 28E
Number of wells producing into battery 1
- B. Based upon oil production of _____ barrels per day, the estimated * volume
of gas to be flared is N/A MCF; Value N/A per day.
- C. Name and location of nearest gas gathering facility:

- D. Distance _____ Estimated cost of connection _____
- E. This exception is requested for the following reasons: The only sales line in our
immediate area is a high pressure line that belongs to DCP, we will need
to flare our well to determine the gas volume so we can be able to size a
compressor accordingly. We will be ready flare by midweek of next
on February 1, 2012.

OPERATOR

I hereby certify that the rules and regulations of the Oil Conservation
Division have been complied with and that the information given above
is true and complete to the best of my knowledge and belief.

Signature Kim Tyson

Printed Name
& Title Kim Tyson, Regulatory Analyst

E-mail Address kimt@for1.com

Date 1-27-2012 Telephone No. 432-687-1777

OIL CONSERVATION DIVISION

Approved Until Feb 20th 2012

By BL Dade

Title DISTRICT SUPERVISOR

Date 01/31/2012

COA: Flare must be monitored at
ALL TIMES: NO Venting

* Gas-Oil ratio test may be required to verify estimated gas volume. Flared Gas must be measured
And reported on C-115!