Submit 1 Copy To Appropriate District State of New Mexico Form C-103 Office Revised August 1, 2011 Energy, Minerals and Natural Resources District I - (575) 393-6161 WELL API NO. 1625 N French Dr., Hobbs, NM 88240 30-015-39105 District II - (575) 748-1283 OIL CONSERVATION DIVISION 811 S. First St, Artesia, NM 88210 5. Indicate Type of Lease District III - (505) 334-6178 1220 South St. Francis Dr. STATE 🖂 FEE 1000 Rio Brazos Rd, Aztec, NM 87410 Santa Fe, NM 87505 6. State Oil & Gas Lease No. District IV - (505) 476-3460 1220 S St Francis Dr, Santa Fe, NM SUNDRY NOTICES AND REPORTS ON WELLS 7. Lease Name or Unit Agreement Name (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A Diamondback 22 State Com DIFFERENT RESERVOIR USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH 1. Type of Well: Oil Well Gas Well Other 8. Well Number 2H 2. Name of Operator 9. OGRID Number **COG Production LLC** 217955 3. Address of Operator 10. Pool name or Wildcat 2208 W. Main Street, Artesia, NM 88210 WC; Bone Spring 4. Well Location 580 \_\_\_ feet from the \_\_\_ Unit Letter North line and 580 feet from the West line 22 Township 26S 28E **NMPM** Section Range Eddy County 11. Elevation (Show whether DR, RKB, RT, GR, etc.) 2981' GR 12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF: PERFORM REMEDIAL WORK PLUG AND ABANDON ☐ ALTERING CASING ☐ REMEDIAL WORK TEMPORARILY ABANDON **CHANGE PLANS** П COMMENCE DRILLING OPNS. □ P AND A **PULL OR ALTER CASING** MULTIPLE COMPL CASING/CEMENT JOB DOWNHOLE COMMINGLE  $\Box$ OTHER: OTHER: Completion Operations 13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion. 12/3/11 to 12/8/11 MIRU. Sleeve completions: Bone Spring 7022-10647'. Acdz w/51808 gal 15% acid. Frac w/3635435# sand & 3496668 gal fluid. 12/9/11 to 12/10/11 Drill out plugs, balls & sleeves. TIH to 10706'. Circulate clean. DEC 1 5 2011 12/11/11 Began flowing back & testing. NMOCD ARTESIA 6/30/11 8/5/11 Spud Date: Rig Release Date: I hereby certify that the information above is true and complete to the best of my knowledge and belief. TITLE: Regulatory Analyst DATE: 12/14/11 Type or print name: Stormi Davis E-mail address: sdavis@concho.com PHONE: (575) 748-6946 For State Use Only

Conditions of Approval