

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENTFORM APPROVED
OMB No 1004-0137
Expires March 31, 2007**SUNDRY NOTICES AND REPORTS ON WELLS**
Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.5. Lease Serial No
NMNM-112268

6. If Indian, Allottee or Tribe Name

SUBMIT IN TRIPLICATE - Other instructions on page 2.

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other2. Name of Operator
Devon Energy Production Co., LP3a. Address
20 North Broadway
OKC, OK 731023b. Phone No. (include area code)
(405)-552-7802

7. If Unit of CA/Agreement, Name and/or No.

8. Well Name and No.
Habanero 17 Federal 1H9. API Well No.
30-015-3610810. Field and Pool or Exploratory Area
Black River; Wolfcamp4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
NENE 990' FNL & 660' FEL
Sec 17-T24S-R27E Lot A11. Country or Parish, State
Eddy County, NM

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other <u>Drilling Program</u>
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	<u>Changes</u>
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation. Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)

08/14/11: Spud & set 20" 106.5# J-55 conductor 26" hole @ 115'. Notified BLM & NMOCD of intent to spud.

08/16/11: TD 17 1/2" hole @ 384'. Ran in w/9 jts 13 3/8" 48# H-40 ST&C csg @ 384'. Cmt lead w/530 sx CI C, full returns thru job. 50 bbls cmt to surf. WOC 24 hrs.

08/17/11: Pressure test csg to 1210 psi for 30 min - ok. 08/22/11: Notify BLM (Phil Hawkins) of NOI csg & cmtg.

08/23/11: TD 12 1/4" hole @ 2,405'. Ran in w/54 jts 9 5/8" 40# J-55 ST&C csg @ 2,405'. Cmt lead w/700 35:65 Poz CI C, tail w/300 sx 60/40 Poz C. Displace w/fresh wtr, bmp plug. Full circ thru out job. 416 sx cmt to surf. DV tool @ 4408 - 4410'. WOC 24 hrs.

08/24/11: Pressure test csg to 1500 psi for 30 min - ok.

09/03/11: Notify BLM/NMOCD of NOI csg & cmtg.

09/04/11: TD 8 3/4" hole @ 8,930'. Ran in w/193 jts 7" 26# P-110 BT&C csg @ 8,930'. Cmt stage 1 lead w/370 CI H, tail w/250 sx CI H. Cmt stage 2 lead w/250 sx CI C, tail w/100 sx CI C.

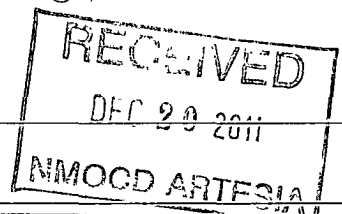
09/07/11: Pressure test csg to 2000 psi for 30 min - ok. DO plug & float collar. Perform FIT on 7" shoe at 8,930'w/11.0 ppg OBM. Surf prssr 930 psi - 30 mins to EMW = 13.0 ppg -> test good.

10/13/11: TD 6 1/8" hole @ 13,562'. Drill liner to 13,478'. Ran in w/113 jts 4 1/2" 11.6# P-110 BT&C csg @ 13,562'. DV tool @ 4407 - 4410'. Cmt lead w/650 sx Poz 50/50 CI C. Displace w/fresh wtr, bmp plug. Good returns thru out job. 12 bbls cmt to surf. Top of liner @ 8,617'. WOC 24 hrs.

10/16/11: Rls rig.

Accepted for record

NMOCD 10/12/11



14. I hereby certify that the foregoing is true and correct.

Name (Printed/Typed)
Stephanie A. Ysasaga

Title Sr. Staff Engineering Technician

Signature

Date 12/12/2011

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Title

Office

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

DEC 18 2011

BUREAU OF LAND MANAGEMENT
CARLSBAD FIELD OFFICE

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

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