OCD-ARTESIA

Form 3160-5 (February 2005)

· UNITED STATES DEPARTMENT OF THE INTERIOR **BUREAU OF LAND MANAGEMENT**

FORM APPROVED OMB No. 1004-0137 Expires March 31, 2007

5 Lease Serial No.

USA NMNM 90534

SUNDRY NOTICES AND REPORTS ON WELLS

SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill or to re-enter an				6. If Indian, Allottee or Tribe Name		
	orm for proposals t Use Form 3160-3 (A					
SUBMIT IN TRIPLICATE – Other instructions on page 2.				7. If Unit of CA/Agreement, Name and/or No.		
1. Type of Well ∴ ☑ Oil Well ☐ Gas Well ☐ Other				8 Well Name and No Beetle Juice 19 Federal 2H		
2. Name of Operator Devon Energy Production Co., LP				9 API Well No. 30-015- 38484 38789		
3a. Address 3b. Phone No. (include area code) 20 North Broadway (405)-552-7802				10 Field and Pool or Exploratory Area Hackberry; Bone Springs, NW		
4 Location of Well (Footage, Sec., T.,R.,M., or Survey Description) Sec 19-719S-R31E SL ² 250' FNL & 1670' FEL BHL 330' FSL & 1870' FEL				11 Country or Parish, State Eddy County, NM		
12. CHEC	CK THE APPROPRIATE BO	X(ES) TO INDICATE NAT	URE OF NOTIC	E, REPORT OR OTHE	ER DATA	
TYPE OF SUBMISSION TYPE OF ACT				ON	•	
Notice of Intent	Acidize Alter Casing	Deepen Fracture Treat	Recla	ction (Start/Resume)	Water Shut-Off Well Integrity ✓ Other Drilling Op	erations
Subsequent Report	Casing Repair Change Plans	✓ New Construction✓ Plug and Abandon	_	nplete orarrly Abandon	Ty Other 2g op	
Final Abandonment Notice	Convert to Injection	Plug Back		Disposal		
following completion of the involve testing has been completed. Final determined that the site is ready for 109/29/11: MI Butches; set 20" 94# I 10/11/11: Notify BLM (Cheryl DeMo 10/13/11: Spud & TD 17 1/2" hole (surf. WOC 24 hrs. 10/14/11: Tst csg to 1210 psi for 30 10/18/11: Notify BLM (Richard Carr 10/19/11: TD 12 1/4" hole @ 3,505' bbls cmt to surf. WOC 24 10/20/11: Tst csg to 1500 psi for 30 10/26/11: TD 8 3/4" PH 9,130'. Log 11/17/11: TD 8 3/4" hole @ 13,340' w/750 Cl C, tail w/1350 s: C. Displace plug w/frsh w 11/18/11: Rls rig.	Abandonment Notices must be final inspection.) H-40 conductor @ 80' in 20 ontigny) of intent to spud. @ 510'. Ran in w/12 jts 13 omin - ok. Ras in w/83 jts 9 5/8" 40 omin - ok. JCHC. RIH w/whpstck set and the conductor of th	ne filed only after all require 6" hole. Cmt to surf; WOC 3/8" 48# H-40 ST&C csg n csg. # J-55 LT&C csg @ 3,50 @ 8,170-8,182'. Cmt w/4 P-110 LT&C & 123 jts 17 p bmb, DV shifted to ope ol. Release psi & floats h	set @ 510'. Cmt GO sx CI H; cmt H BT&C csg @ Foirc,251 sx to EC 1 4 20	w/200 sx Cl C, tail w/300 plug set @ 7,828-90 13,340'. DV tool @ 4 surf: Stage 2 cmt le	v/250 sx Cl C. Circ 30 bl 0 sx Cl C. Full returns the 98'. Kick off curve. 4,826-4,827'. Cmt 1st stated w/300 sx Cl C, tail w.	or has ols cmt to ru out,183
14 I hereby certify that the foregoing is to		OCD VI VIIV	<u>OCD AST</u>	FSIA		
Name (Printed/Typed) // Stephanie A. Ysasaga //	/ /	Title Sr. S	taff Engineering	j Technician		
Signature A	(//	Date 12/0	1/2011	ACCEPT	ED FOR REC	ORD
	/ / THIS SPACE	FOR FEDERAL OR	STATE OFF	ICE USE		
Approved by		Title		[DEC 1 0 2011	
Conditions of approval, if any, are attached at the applicant holds legal or equitable to the applicant to conduct operations of the applicant to conduct operations.	tle to those rights in the subject thereon	not warrant or certify It lease which would Office		RHRSAH	HOF LAND MANAGEA	J IENT
Citle 19 H C C Contrar 1001 and Title 42	H.C.C. C		1 1 116 11	1./	AT THE STRUCTURE	