Submit 3 Copies To Appropriate District  State of New Mexico	Form C-103
Office District I  1625 N. French Dr., Hobbs, NM 88240  Energy, Minerals and Natural Resources	May 27, 2004 WELL API NO.
District II	30-015-37463
District III 1220 South St. Francis Dr.	5. Indicate Type of Lease  STATE   FEE
1000 Rio Brazos Rd, Aztec, NM 87410  District IV  Santa Fe, NM 87505	6. State Oil & Gas Lease No.
1220 S. St Francis Dr., Santa Fe, NM 87505	VO-7331
SUNDRY NOTICES AND REPORTS ON WELLS  (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS)	7. Lease Name or Unit Agreement Name Perfecto BOX State COM
1. Type of Well: Oil Well Gas Well Other	8. Well Number
Name of Operator     Yates Petroleum Corporation	9. OGRID Number
3. Address of Operator	25575 10. Pool name or Wildcat
105 S. 4 <sup>th</sup> Street, Artesia, NM 88210	Wolfcamp
4. Well Location Unit Letter D: 660 feet from the North line and	330 feet from the West line
Section 14 Township 25S Range 27E	NMPM Eddy County
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3166' GR	
Pit or Below-grade Tank Application or Closure	
Pit type Depth to Groundwater Distance from nearest fresh water well Distance from nearest surface water	
Pit Liner Thickness: mil Below-Grade Tank: Volume bbls; Construction Material	
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data	
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK   PLUG AND ABANDON   REMEDIAL WORK   ALTERING CASING	
	RILLING OPNS. PLUG AND ABANDON
PULL OR ALTER CASING   MULTIPLE COMPL   CASING/CEMEN	NT JOB
OTHER:  OTHER:  OTHER:	
13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion	
or recompletion.	
Yates Petroleum Corporation respectfully requests permission to change the well target depth, pilot hole depth, Pool name, and production casing/cement as follows:	
There will be no pilot hole. Well will be drilled vertically to 9454 kick off, then kicked off at approx. 9454' and directionally	
drilled at 12 degrees per 100' with a 8 3/4" hole to 10202 MD (9932' TVD). If hole conditions dictate, 7" casing will be set. A 6	
1/8" hole will then be drilled to 14364' MD (9950' TVD) where 4 1/2" casing with packer/port system will be set from TD to	
approx. 9250'. If 7" is not set, then hole size will be reduced to 8 1/2" and drilled to casing will be ran with packer/port in lateral and cemented, from top of curve thru	
point of producing zone will be encountered at 805' FWL & 661 FNL, Deepest TVE	D in well will be 9950 @ EOL.
Thank-you,	
I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-	
grade tank has been/will be constructed or closed according to NMOCD guidelines , a general permit or an (attached) alternative OCD-approved plan.	
SIGNATURE TITLE Well Planner	DATE 01/06/2012
Type or print name <u>Troy M. Peterson</u> E-mail address: <u>tpeterson@yatespetrole</u> For State Use Only	<u>rum.com</u> Telephone No. <u>575-748-4211</u>

TITLE DEOLY (5)

\_DATE\_

APPROVED BY: \_\_\_\_\_(if any):