

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENTFORM APPROVED
OMB NO. 1004-0135
Expires: July 31, 2010**SUNDRY NOTICES AND REPORTS ON WELLS**
Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.

OCD Artesia

5. Lease Serial No.
NMNM96568

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

SUBMIT IN TRIPLICATE - Other instructions on reverse side.

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

Contact: MELANIE A CRAWFORD

DEVON ENERGY PRODUCTION CO EMail: MELANIE.CRAWFORD@DVN.COM

8. Well Name and No.

FILAREE 25 A FEDERAL 2

9. API Well No.

30-015-33617

3a. Address

20 NORTH BROADWAY
OKLAHOMA CITY, OK 73102

3b. Phone No (include area code)

Ph: 405-552-4524

10. Field and Pool, or Exploratory
HAPPY VALLEY;MORROW

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

Sec 24 T22S R25E

11. County or Parish, and State

EDDY COUNTY COUNTY, NM

*No footages - reject***12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA**

TYPE OF SUBMISSION	TYPE OF ACTION			
☒ Notice of Intent	☐ Acidize	☐ Deepen	☐ Production (Start/Resume)	☐ Water Shut-Off
☐ Subsequent Report	☐ Alter Casing	☐ Fracture Treat	☐ Reclamation	☐ Well Integrity
☐ Final Abandonment Notice	☐ Casing Repair	☐ New Construction	☐ Recomplete	☒ Other
	☐ Change Plans	☐ Plug and Abandon	☐ Temporarily Abandon	
	☐ Convert to Injection	☐ Plug Back	☐ Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

Per request of the BLM, attached is the deeper part of the directional survey that was not submitted to the BLM with the initial set of completion papers. Depth of the survey attached is from 6,955' to 11,770'. The vertical part of the survey was submitted in 2005. Approval was granted by the BLM on both sets of completion papers on 5/1 fields (see copies); without penetration point or actual bottom. the revised C-102's for both zones with the actual bottom hole

Accepted for record ONLY this is not an NOI for approval, this should have been submitted as a Subsequent Report.

Please not the following for your records:

Logs and final survey 01/17-18/2005
MDTD: 11,770' TVD: 11,435'

Note to Operator: the BLM requires a Corrected Completion Report (Form 3160-4) to be submitted with footages and bottom hole location as per C-102

Ed Fernandez - 12/16/2011

Accepted for record

NIMOC

TCS
11/20/11

14. Thereby certify that the foregoing is true and correct

Electronic Submission #118461 verified by the BLM Well Information System
For DEVON ENERGY PRODUCTION CO LP, sent to the Carlsbad

Name (Printed/Typed) MELANIE A CRAWFORD

Title REGULATORY ANALYST

Signature (Electronic Submission)

Date 09/26/2011

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By

Title

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon

Office

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any Federal, State, or local government, or to any officer or employee thereof, any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ****

Additional data for EC transaction #118461 that would not fit on the form

32. Additional remarks, continued

Formation	MD	TVD	Location
Atoka	10374	10137	913'FNL,750'FEL of Sec 25
Atoka 1st perf (actual)	10440	10197	940'FNL,750'FEL of Sec 25
Morrow	10898	10613	1131'FNL,736'FEL of Sec 25
Morrow 1st perf (acutal)	11137	10824	1216'FNL,735'FEL of Sec 25

ABHL: 1420'FNL & 764'FEL of Section 25
SL is in Section 24

The above information has been verified by current geologist after review of the directional survey.

NMOD will be notified via this same sundry notice.

DISTRICT I
1626 N. French Dr., Hobbs, NM 88240

DISTRICT II
511 South First, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Artesia, NM 87410

DISTRICT IV
2040 South Pacheco, Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-102
Revised March 17, 1990

Submit to Appropriate District Office
State Lease - 4 Copies
Fee Lease - 3 Copies

OIL CONSERVATION DIVISION

2040 South Pacheco
Santa Fe, New Mexico 87504-2088

☐ AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

API Number 30-015-33617	Pool Code	Pool Name Happy Valley; Morrow (Gas)
Property Code	Property Name FILAREE "25A" FEDERAL	Well Number 2
OGED No. 6137	Operator Name DEVON ENERGY PRODUCTION CO., L.P.	Elevation 3453'

Surface Location

UL or lot No.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
P	24	22 S	25 E		165	SOUTH	705	EAST	EDDY

Bottom Hole Location If Different From Surface

UL or lot No.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
A	25	22 S	25 E		1420	NORTH	769	EAST	EDDY
Dedicated Acres 320	Joint or buffer	Consolidation Code	Order No.						

NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED
OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION

		OPERATOR CERTIFICATION I hereby certify the information contained herein is true and complete to the best of my knowledge and belief. <i>Melanie Crawford</i> Signature Melanie Crawford Printed Name Regulatory Analyst Title 9/24/11 Date
SEC. 24 SEC. 25		SURVEYOR CERTIFICATION I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief. MAY 11, 2004 Date Surveyed <i>ERRY L JONES</i> Signature of Surveyor Professional Surveyor Title W.O. No. 4856 Certificate No. 7977 Exp. Date

DISTRICT IV
2040 South Pacheco, Santa Fe, NM 87505

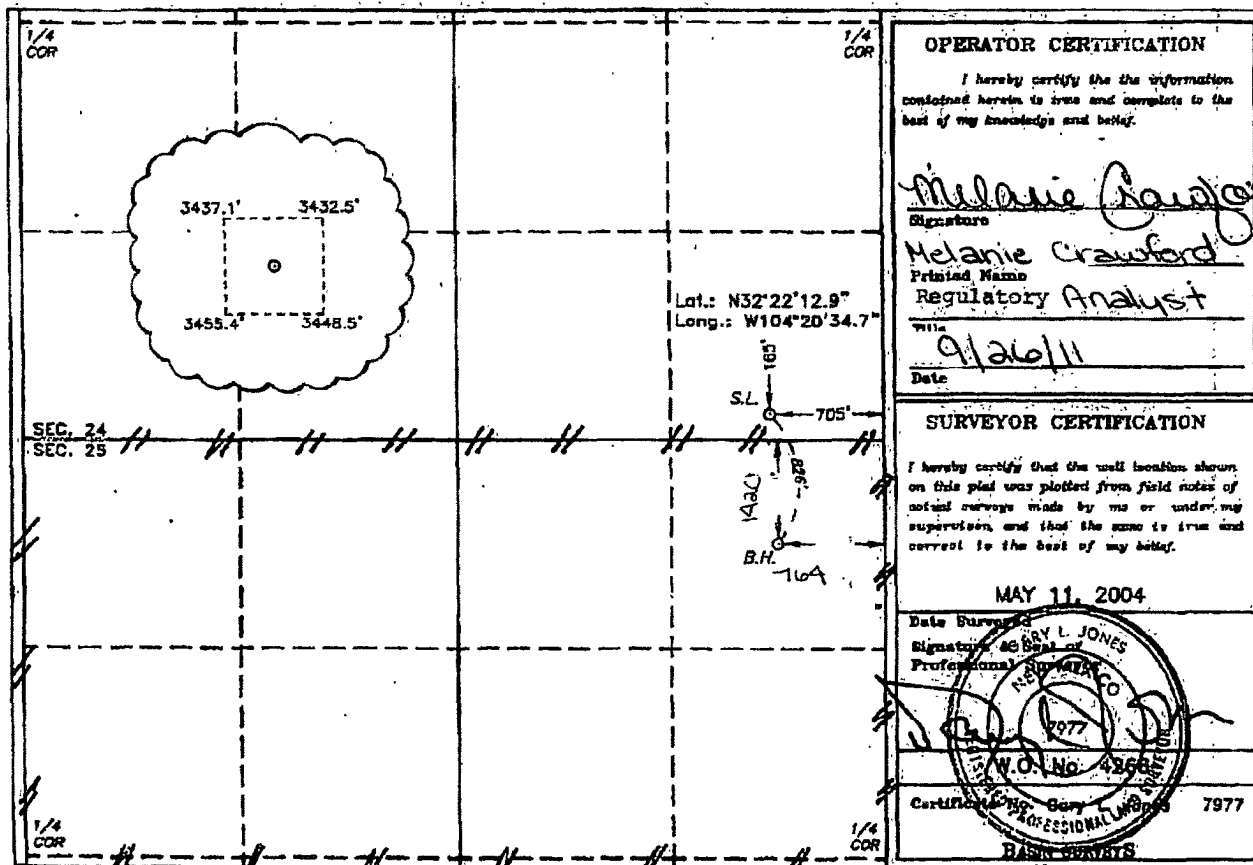
Submit to Appropriate District Office
State Lease - 4 Copies
Fed Lease - 3 Copies

2040 South Pacheco
Santa Fe, New Mexico 87504-2088

API Number		Pool Code	McKitttrick Hills, Deep Valley Atoka (Gas)	Pool Name
Property Code	Property Name FILAREE "25A" FEDERAL		Well Number 2	
OGED No. 6137	Operator Name DEVON ENERGY PRODUCTION CO., L.P.		Elevation 3453'	

UL or lot No:	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
P	24	22 S	25 E		165	SOUTH	705	EAST	EDDY

TL or lot No.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
A	25	22 S	25 E		1420	NORTH	764	EAST	EDDY
Dedicated Acres		Joint or Infill	Consolidation Code		Order No.				
320									



UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

OPERATOR'S COPY

Directional well

FORM APPROVED
OMB NO 1004-0137
EXPIRES: NOVEMBER 30, 2000

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well ☐ Oil Well ☒ Gas Well ☐ Dry ☐ Other		5. Lease Serial No. NMNM96568	
2. Name of Operator DEVON ENERGY PRODUCTION COMPANY, LP.		6. If Indian, Allottee or Tribe Name	
3. Address 20 North Broadway, Ste 1500 Oklahoma City, OK 73102-8260		7. Unit or CA Agreement Name and No.	
3a. Phone No. (include area code) 405-552-8198		8. Lease Name and Well No. Filaree 25A Federal 2	
4. Location of Well (Report location clearly and in accordance with Federal requirements) At Surface P 165 FSL 705 FEL At top prod. Interval reported below At total Depth BHL		9. API Well No. 30-015-33617 D2	
11. Date Spudded 12/10/2004		10. Field and Pool, or Exploratory Happy Valley, Atoka	
15. Date T.D. Reached 1/16/2005		11. Sec. T. R. M. on Block and Survey or Area 24 22S 25E	
16. Date Completed 2/26/2005 ☐ D & A ☒ Ready to Prod.		12. County or Parish 13. State Eddy NM	
8. Total Depth: MD TVD		17. Elevations (OR, RKB, RT, GL) 3453' GL	
19. Plug Back T.D.: MD TVD		20. Depth Bridge Plug Set MD TVD	
21. Type Electric & Other Mechanical Logs Run (Submit copy of each)		22. Was well cored? ☒ No ☐ Yes (Submit analysis) Was DST run? ☒ No ☐ Yes (Submit report) Directional Survey? ☐ No ☒ Yes (Submit copy)	

EX-HRLA-BHC-HNGS

3. Casing and Liner Record (Report all strings set in well)

Hole Size	Size/Grade	Wt. (#/ft.)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Sks. & Type Cement	Slurry Vol (BBL)	Cement Top	Amount Pulled
17 1/2"	13 3/8"/H40	48#	0	470'		335 sx Poz, 200 sx CI C; circ 150sx		0	
12 1/4"	9.625/J-55	36#	0	2090'		680 sx Poz, 250 sx CI C		0	
8 3/4"	5 1/2"/HP-110	17#	0	11,770'		2800 sx Poz; circ 353 sx			

4. Tubing Record

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)
2.875"	11,093'							

5. Producing Intervals	Formation	Top	Bottom	28. Perforation Record	Perforated Interval	Size	No. Holes	Perf. Status
	Atoka	10,440'	10,459'		10,440-10,459'		57	Producing

7. Acid, Fracture, Treatment, Cement Squeeze, Etc.	Depth Interval	Amount and Type of Material
	10,440-10,459'	Acidize w/ 3000 gals 7.5% HCl.

ACCEPTED FOR RECORD
MAY 16 2005
ALEXIS C. SWOBODA
PETROLEUM ENGINEER

3. Production - Interval A	Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
	12/6/2005	3/17/2005	24	→	0	483	0			Flowing
Choke Size	Tbg. Press. Flwg SI	Csg. Press	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas : Oil Ratio	Well Status		
9/64"	0	1000	→	0	483	0	#DIV/0!	Producing Gas Well		

3a. Production - Interval B	Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
				→						
Choke Size	Tbg. Press. Flwg SI	Csg. Press	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas : Oil Ratio	Well Status		
			→							

(See instructions and spaces for additional data on reverse side)

28b. Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tag. Press Flwg SI	Csg. Press	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas - Oil Ratio	Well Status	

28c. Production - Interval D

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tag. Press. Flwg SI	Csg. Press	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas - Oil Ratio	Well Status	

See instructions and spaces for additional data on reverse side)

Disposition of Gas (Sold, used for fuel, vented, etc.)

SOLD

Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof; Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

31. Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top
					Meas. Depth
				Delaware	2300
				Bone Spring	4550
				Canyon Series	9420
				Strawn	9725
				Atoka	10050
				Morrow	10680
				Morrow Lower	11100
				Barnett Shale	11275

Additional remarks (include plugging procedure).

/4/05 Test csg to 2200 psi - ok. Drill out DV tool Test csg again to 2200 psi - ok. PBTD @ 11,674' TOOH

/16/05 RIH w/ pkr & set @ 11,070'. RIH w/ csg gun and perf Atoka @ 10,440-10,459'; 57 holes.

/18/05 Acidize w/ 3000 gals 7.5% HCl.

/26/05 Bring well on line

Circle enclosed attachments

1 Electrical/Mechanical Logs (1 full set req'd)

2 Geologic Report

3. DST Report

4 Directional Survey

5 Sundry Notice for plugging and cement verification

6 Core Analysis

7. Other

I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions)*

Name (Please print)

Norvella Adams

Title

Sr. Staff Engineering Technician

Signature

Date

5/11/2005

3 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

OPERATORS COPY

Direction well

FORM APPROVED
OMB NO. 1004-0137
EXPIRES: NOVEMBER 30, 2000

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1. Type of Well ☐ Oil Well ☒ Gas Well ☐ Dry ☐ Other		5. Lease Serial No. NMNM96568	
2. Type of Completion ☒ New Well ☐ Work Over ☐ Deepen ☐ Plug Back ☐ Diff. Resvr., ☐ Other		6. If Indian, Allottee or Tribe Name	
3. Name of Operator DEVON ENERGY PRODUCTION COMPANY, LP		7. Unit or CA Agreement Name and No.	
3a. Address 20 North Broadway, Ste 1500 Oklahoma City, OK 73102-8260		8. Lease Name and Well No. Fillmore 25A Federal 2	
3b. Phone No. (include area code) 405-552-8198		9. API Well No. 30-015-33617 D1	
4. Location of Well (Report location clearly and in accordance with Federal requirements): At Surface P 165 FSL 705 FEL At top prod. Interval reported below Where is? BHL At total Depth 3453' GL		10. Field and Pool, or Exploratory Happy Valley; Morrow	
11. Sec. T., R., M., on Block and Survey or Area 24 22S 25E		12. County or Parish Eddy 13. State NM	
14. Date Spudded 12/10/2004		15. Date F.D. Reached 1/16/2005	
16. Date Completed 2/26/2005 ☐ D & A ☒ Ready to Prod.		17. Elevations (DR, RKB, RT, GL) 3453' GL	
18. Total Depth: MD 11,770 TVD		19. Plug Back F.D.: MD 11674 TVI	
20. Depth Bridge Plug Set: MD TVI		21. Type Electric & Other Mechanical Logs Run (Submit copy of each)	
22. Was well cored? ☒ No ☐ Yes (Submit analysis)		23. Was DST run? ☒ No ☐ Yes (Submit report)	
24. Directional Survey? ☒ No ☐ Yes (Submit copy)			

EX-HRLA-BHC-HNGS

3. Casing and Liner Record (Report all strings set in well)

Hole Size	Size/Grade	Wt. (#/ft)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Sks. & Type Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled
17 1/2"	13 3/8"/H40	48#	0	470'		335' sx Poz, 200' sx Cl C; circ 150'sx		0	
12 1/4"	9.625/J-55	36#	0	2090'		680' sx Poz, 250' sx Cl C		0	
8 3/4"	5 1/2"/HP110	17#	0	11,770'		2800' sx Poz; circ 353' sx			

4. Tubing Record

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)
2.875"	11,093'							

5. Producing Intervals

Formation	Top	Bottom	Perforated Interval	Size	No. Holes	Perf Status
Morrow	11137	11490	11137-11490'		186	Producing

7. Acid, Fracture, Treatment, Cement Squeeze, Etc.

Depth Interval	Amount and Type of Material
11137-11490'	Acidize w/ 5000 gals 7.5% HCl. Frac w/ 83,240# 20/40 Bauxite.

ACCEPTED FOR RECORD

MAY 16 2005

ALEXIS C. SWOBODA
PETROLEUM ENGINEER

8. Production - Interval A

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
12/26/2005	3/16/2005	24	→	0	1221	28			Flowing
Choke Size	Tbg. Press. Flwg SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas : Oil Ratio	Well Status	
16/64"	1300	1000	→	0	1221	28	#DIV/0!		Producing Gas Well

8a. Production - Interval B

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas : Oil Ratio	Well Status	
			→						

See instructions and spaces for additional data on reverse side

'8b. Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg Press. Flwg SI	Csg. Press	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas - Oil Ratio	Well Status	

'8c. Production - Interval D

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg Press. Flwg SI	Csg. Press	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas - Oil Ratio	Well Status	

See instructions and spaces for additional data on reverse side)

Disposition of Gas (Sold, used for fuel, vented, etc.)

SOLD

Summary of Porous Zones (Include Aquifers):

show all important zones of porosity and contents thereof, Cored intervals and all drill - term tests, including depth interval tested, cushion used, time tool open, flowing and shut - in pressures and recoveries

31. Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc	Name	Top Meas Depth
				Delaware	2300
				Bone Spring	4550
				Canyon Series	9420
				Strawn	9725
				Atoka	10050
				Morrow	10680
				Morrow Lower	11100
				Barnett Shale	11275

Additional remarks (include plugging procedure):

'/4/05 Test csg to 2200 psi - ok Drill out DV tool. Test csg again to 2200 psi - ok P8TD @ 11,674'. TOOH
'/8/05 RIH & perf Morrow 11,137-11,490'; 180 holes RIH & set pkr w/ plug @ 11,075'.
'/9/05 RIH & recover plug. Acidize w/ 5000 gals 7.5% HCl
'/11/05 Rel pkr & TOH w/ tbg.
'/12/05 Frac w/ 83,240# (20/40) Bauxite
'/26/05 Bring well on line.

Enclose enclosed attachments:

1. Electrical/Mechanical Logs (1 full set req'd)
2. Geologic Report
3. DST Report
4. Directional Survey
5. Sundry Notice for plugging and cement verification
6. Core Analysis
7. Other

I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions)*

Name (Please print)

Norvella Adams

Title

Sr. Staff Engineering Technician

Signature

Date

5/11/2005

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