

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

OCD-ARTESIA

FORM APPROVED
OMB No 1004-0137
Expires July 31, 2010

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

5. Lease Serial No
NMLC-0029395A

6 If Indian, Allottee or Tribe Name

SUBMIT IN TRIPLICATE – Other instructions on page 2.

1 Type of Well

☒ Oil Well ☐ Gas Well ☐ Other

2 Name of Operator
APACHE CORPORATION

3a. Address
303 VETERANS AIRPARK LANE, STE 3000, MIDLAND, TX 79705

3b Phone No (include area code)
432 818 1906

7. If Unit of CA/Agreement, Name and/or No

8 Well Name and No
TONY FEDERAL 035

9. API Well No
30 015 39225

10. Field and Pool or Exploratory Area
CEDAR LAKE; GLORIETA-YESO (96831)

4 Location of Well (Footage, Sec, T, R, M, or Survey Description)

SEC 19 T17S R31E SWNE LOT G, 1810' FNL & 1650' FEL

11. Country or Parish, State
EDDY CO., NM

12 CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input checked="" type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other <u>COMPLETION</u>
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)

9-27-2011: CLEAN LOCATION SET ANCHORS MIRUSU & REV EQUIP SET RACKS RACK & TALLY 205 JTS 2-7/8" J-55 TBG PU RIH W/ DC & 203 JTS 2-7/8" J-55 TBG DID NOT FIND DV TOOL RIH TO 6396' CIRC HOLE W 2% KCL;

9-29-2011: RIH w/ 3-1/8" GUNS PERF BLINEBRY / TUBB @ 5806',30',49',78',98',5930',51',69',82',6016',42',62',82',94',6114',40',56',69',99',6210',30' 44',56',76',6309',23' W 1-JSPF - 26 HOLES. ACIDIZE W/3500 GAL 15% NEFE W/40 BALL SEALERS.

10-6-2011: LOWER BLINEBRY/ TUBB FRAC FROM 5806'-6323'. PMP 22,029 GALS 20# PAD. PMP 145,112g 20# w/161,500# 16/30 WHT SD; 42,000# SIBERPROP; 6132g 20# LINEAR GEL FLUSH.

10-7-2011: SPOT ACID FOR PERF. PMP 1092 GALS WTR. PMP 1000 GALS 15% HCL. PMP 4,477 GALS OF FLUSH. RIH W/ CBP & SET @ 5725'. RIH W/ 3-1/8" GUNS & PERF UPPER/ MIDDLE BLINEBRY @ 5100',33',75',96', 5206',30',64',70',82', 5320',30',46',58',85',90', 5414',38',58',71', 86',94', 5518',50',84', 56',19',34',47'. W/ 1 JSPF, 28 HOLES. BRK DWN PERFS ACIDIZE W/2516 GALS 15% HCL, DROP 56 BIO BALLS FLUSH W/ 5787 GALS SLICKWATER. START 2ND STAGE UPPER/ MIDDLE BLINEBRY FRAC. PMP 23,028 GALS 20# PAD, PMP 155,049 GALS 20# W/ 192,500# 16/30 WHT SD, 39K # SIBERPROP, PMP 4956 GALS 20# LINEAR GEL FLUSH. RIH W/ 3 1/8" GUNS & PERF PADDOCK @ 4603',25',47',60',75',90', 4603',25',47', 60',75',90', W/ 1 JSPF, 16 HOLES. BRK DWN PERFS. ACIDIZE W/ 2000 GALS 15% HCL, DROP 32 MR BIOBALLS. FLUSH W/ 4956 GALS SLICKWATER. START 3ND STAGE PADDOCK FRAC. PMP 17,136 GALS 20# PAD. PMP 88,767g 20# W/116,200# 16/30 WHT SD, 24,000# SIBERPROP, PMP 4494g 20# LINEAR GEL FLUSH.

10-12-2011: DO PLUG @ 5000, 5725, PBDT 6396'. RIH W/ 2-7/8" PURGE VLV, 1 JT OF 2-7/8" J55 TBG, 2-7/8" DESANDER #11, 2-7/8" x 4' SUB, 2-7/8" SN, TK-99 BLAST JT, 55 JTS OF 2-7/8" J55 TBG, 5-1/2" TAC, 147 JTS OF 2-7/8" J55 TBG. SET TAC @ 4508.49' W/13K. SN @ 6323.25'. ETD @ 6378.93'.

10-21-2011: START PRODUCING TO BATTERY.

Accepted for record

14 I hereby certify that the foregoing is true and correct Name (Printed/Typed)

BEV HATFIELD

Title SR STAFF REGULATORY TECH

RECEIVED

DEC 14 2011

Signature

Date 11/29/2011

ACCEPTED FOR RECORD

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Title

Office

DEC 10 2011

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

BUREAU OF LAND MANAGEMENT
CARLSBAD FIELD OFFICE