

## OCD-ARTESIA

Form 3160-5  
(August 2007)UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENTFORM APPROVED  
OMB No 1004-0137  
Expires July 31, 2010**SUNDRY NOTICES AND REPORTS ON WELLS**  
**Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.**5. Lease Serial No.  
NM-05067

6. If Indian, Allottee or Tribe Name

**SUBMIT IN TRIPLICATE – Other instructions on page 2.**

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other2. Name of Operator  
BURNETT OIL COMPANY, INC.3a. Address  
801 CHERRY STREET, SUITE 1500  
FORT WORTH, TX 76102

3b. Phone No. (include area code)

817-332-5108 (MARK JACOBY)

7. If Unit of CA/Agreement, Name and/or No.

8. Well Name and No.  
GISSLER B #809. API Well No.  
30-015-39217

10. Field and Pool or Exploratory Area

GRAYBURG JACKSON - SA

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

2160 FNL &amp; 990 FEL, SECTION 8, T. 17 S., R. 30 E.

11. Country or Parish, State  
EDDY NM

RECEIVED

JAN 25 2012

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

NMOCD ARTESIA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other <b>COMPLETION</b>
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	<b>REPORT</b>
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	<b>(PRODUCTION)</b>

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleate horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleation in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)

1/4/12 R/U E&P WLU, TIH W/GR/CCL, LTD @ 3608', CORRELATE & GET ON DEPTH USING HALLIBURTON LOG DATED 10/19/11, LOG 5 1/2", 17# PROD CSG UP TO 2,000', TOH, PICK UP 3 1/8" SELECT FIRE GUNS, TIH, PERF @ 2548', 2624', 2633', 2640', 2677', 2721', 2728', 2735', 2759', 2773', 2777', 2781', 2784', 2826', 2829', 2887', 16 INTERVALS, 2 SPF, 32 HOLES, 19 GRAM CHARGE, 0.42 EHD, 34" PENETRATION, TOH R/D E&P WLU, R/U 5 1/2" CPW PKR, TIH, PULL PKR ABOCE PERFS, SDON.

1/5/12 FINISH TIH W/PKR, R/U CUDD, BREAK CIRC W 2 BBLs, SPOT 250 GAL OF 15% NEFE ACROSS PERFS, PULL PKR ABOVE PERFS, SET PKR @ 2435', ACIDIZE W/2500 GAL OF 15% NEFE & 64 BALL SEALERS, HOLE WAS FULL, FORMATION BROKE @ 1790 PSI, BALLED OUT TO 3938 PSI W 40 BALL SEALERS ON, AVG RATE 5.8 BPM, MAX PSI 3938, AVG PSI 2560 PSI, ISIP 1813, FG 1.1, 5 MIN 1518 PSI, 10 MIN 1450 PSI, 15 MIN 1427 PSI, LTR 86 BBLs, R/D CUDD, FLOW BACK WELL TO FLOWBACK TANK, REL PKR, TIH & WIPE OFF BALL SEALERS, TOH, LD PKR, N/D BOP & 5 1/2" LARKIN HEAD, N/U GUARDIAN 5K FRAC VALVE, PREP FOR FRAC IN AM W CUDD, SDON.

1/6/12 RU CUDD, SLICKWATER FRAC W 1,088, 178 GAL SLICKWATER, 30,595# 100 MESH, 303,270# 40/70 SN, MAX PSI 4360, AVG PSI 3230, MAX RATE 85.4 BPM, AVG RATE 83.6 BPM, ISIP 1932, 5 MIN 1795 PSI, 10 MIN 1766 PSI, 15 MIN 1748 PSI, 25,909 BLWTR, RD CUDD, START FLOWING BACK WELL, MADE 2210 BLW, 23,699 BLWTR.

1/9/12 WELL IS FLOWING BACK 25 BPH @ 17 PSI, MOVE IN VAC TRKS, ND FRAC VALVE, NU 5.5" LARKIN R CSG HEAD, NUBOP, RU BAILER, TIH W 2 7/8" TBG, TAG TOP OF SAND @ 3581', BAIL DN TO PBTD 3608' (27' SAND FILL), TOH W/ BAILER, EMPTY CAVITY, RU NEW 2 7/8" SN, RIH W TBG, NDBOP, SET TAC, SET TBG SLIPS, PACKOFF WH, NU PUMPING T, BUILD PROD MANIFOLD, SHUT IN TBG, TURN CSG DN FLOWLINE, SD.

1/10/12 RIH PMP AND RODS, HUNG WELL ON, RDMO, PUMPING UT OUT OF BALANCE, SD. INSTALLED 80 JTS 2 7/8", 6.5# J-55 TBG 2516.73', 9' KBC 2525.73', 2 7/8" X 5 1/2" 40K TAC 2528.73', 13 JTS 2 7/8" J-55 TBG 2937.50', SN 2939.05', 2 1/2" X 1 3/4" X 16' RHAC PUMP.

FIRST PRODUCTION 1/14/12. 24 HR 1/17/12 67 BO, 230 BLW, 85 MCF.

Accepted for record

NMOCD

14. I hereby certify that the foregoing is true and correct Name (Printed/Typed)

BARRY W. HUNT

Title PERMIT AGENT FOR BURNETT OIL COMPANY, INC.

Signature

Date

1/18/12

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

ACCEPTED FOR RECORD

Approved by

Title

Office

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

JAN 21 2012

Title 18 U S C Section 1001 and Title 43 U S C Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction

(Instructions on page 2)

BUREAU OF LAND MANAGEMENT  
CARLSBAD FIELD OFFICE