

Submit 1 Copy To Appropriate District Office
District I – (575) 393-6161
1625 N French Dr., Hobbs, NM 88240
District II – (575) 748-1283
811 S First St., Artesia, NM 88210
District III – (505) 334-6178
1000 Rio Brazos Rd., Aztec, NM 87410
District IV – (505) 476-3460
1220 S St Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
Revised August 1, 2011

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO. 30-015-33562
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name Pine Springs 2 State
8. Well Number #1
9. OGRID Number 272295
10. Pool name or Wildcat White City South Field
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3584' GR

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well ☐ Gas Well ☒ Other

2. Name of Operator

THREE RIVERS OPERATING COMPANY

3. Address of Operator

122 S. Capital of Texas Highway #325, Austin, TX 78746

4. Well Location

Unit Letter E : 1980' feet from the N line and 810' feet from the W line
Section 02 Township 26S Range 25E NMPM County EDDY

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐
DOWNHOLE COMMINGLE ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ P AND A ☐
CASING/CEMENT JOB ☐

OTHER: Squeeze perms



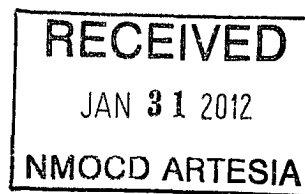
OTHER:



13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

Three Rivers Operating Company respectfully requests to squeeze perms from 6083'-6320' and 6652'-6551' and produce from remaining perms.

See attached for procedure.



Spud Date:

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE

Wes Gibbons

TITLE

Operations Engineer

DATE

26-Jan-12

Type or print name

E-mail address:

wgibbons@3rnrr.com

PHONE:

(512)706-9863

For State Use Only

APPROVED BY:

TITLE

Dr. J. B. Sefw sr

DATE

02/01/2012

Conditions of Approval (if any):

Sqz 6652-6851':

RIH w/ CP and set @ 6940'

Set cmt retainer @ 6460'

RIH w/ tbg and sting into cmt retainer

Establish inj. Rate

Pump 150sx Class H in 2 stages: 75sx Neat + 75sx w/ fluid loss additives

Displace cement to cement retainer

Sting out and reverse circulate

POOH w/ tbg.

Sqz 6083-6320':

RIH w/ GR/JB to 6100'

RIH w/ CP and set @ 6400'

Set cmt retainer @ 6000'

RIH w/ tbg and sting into cmt retainer

Establish inj. Rate

Pump 150sx Class H in 2 stages: 75sx Neat + 75sx w/ fluid loss additives

Displace cement to cement retainer

Sting out and reverse circulate

POOH w/ tbg

Drill CR @ 6000' to 6400' circ.

Pressure up to 500# to test. If OK, drill out CR

Drill out CR @ 6460'-6940'

Pressure up to 500# to test

RIH w/ tbg & pkr to test perms

Circ well to clean up

Pull tbg & bit OOH

Return well to production