

OCD-ARTESIA

R-111-POTASH

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NMOOD ARTESIA

Form 3160-3  
(April 2004)UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

## APPLICATION FOR PERMIT TO DRILL OR REENTER

1a Type of Work ☒ DRILL ☐ REENTER1b Type of Well ☒ Oil Well ☐ Gas Well ☐ Other ☒ Single Zone ☐ Multiple Zone

2 Name of Operator

Cimarex Energy Co. of Colorado

3a Address

600 N. Marienfeld St, Ste. 600; Midland, TX 79701

3b Phone No (include area code)

432-571-7800

4 Location of Well (Report location clearly and in accordance with any State requirements \*)

At Surface 23-19S-30E; 1300 FNL &amp; 785 FEL

At proposed prod Zone 14-19S-30E; 1086 FSL &amp; 405 FWL Horizontal Bone Spring test

14 Distance in miles and direction from nearest town or post office\*

5 Lease Serial No

NM-01085

6 If Indian, Allottee or Tribe Name

7 If Unit or CA Agreement, Name and No

8 Lease Name and Well No

Irwin 23-14 Federal No. 4

9 API Well No

30-015-

10 Field and Pool, or Exploratory

Benson; Bone Spring (5200)

11 Sec, T, R, M or Blk and Survey or Area

23 &amp; 14-T19S-R30E

12 County or Parish

Eddy

13 State

NM

15 Distance from proposed\*

location to nearest  
property or lease line, ft  
(Also to nearest drg unit line if  
any) 20'

16 No of acres in lease

760 acres

17 Spacing Unit dedicated to this well

E2, E2W2, SWNW, W2SW 14-19S-30E  
N2NE, NENW 23-19S-30E

18 Distance from proposed location\*

to nearest well, drilling, completed,  
applied for, on this lease, ft

30'

19 Proposed Depth

MD 13413 TVD 8800

20 BLM/BIA Bond No on File

NM-2575

21 Elevations (Show whether DF, KDB, RT, GL, etc)

3281' GR

22 Approximate date work will start\*

10.15.11

23 Estimated duration

25-30 days

## 24 Attachments

The following, completed in accordance with the requirements of Onshore Oil and Gas Order No 1, shall be attached to this form

1 Well plat certified by a registered surveyor

2 A Drilling Plan

3 A Surface Use Plan (if the location is on National Forest System Lands, the  
SUPO shall be filed with the appropriate Forest Service Office)4 Bond to cover the operations unless covered by an existing bond on file (see  
Item 20 above)

5 Operator Certification

6 Such other site specific information and/or plans as may be required by the  
authorized officer

25 Signature

Zeno Farris

Name (Printed/Typed)

Zeno Farris

Date

8.25.11

Title

Manager Operations Administration

Approved By (Signature)

Douglas J. Burger

Title

STATE DIRECTOR

Name (Printed/Typed)

Office

NM STATE OFFICE

Date

JAN 18 2012

Application approval does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to  
conduct operations thereon

Conditions of approval, if any, are attached

APPROVAL FOR TWO YEARS

Title 18 U S S Section 1001 and Title 43 U S C Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United  
States any false, fictitious, or fraudulent statements or representations as to any matter within its jurisdiction

\* (Instructions on page 2)

CAPTAN CONTROLLED WATER BASIN  
SEE ATTACHED FOR  
CONDITIONS OF APPROVALAPPROVAL SUBJECT TO  
GENERAL REQUIREMENTS  
AND SPECIAL STIPULATIONS  
ATTACHED

Operator Certification Statement  
Irwin 23-14 Federal No. 4  
Cimarex Energy Co. of Colorado  
Unit A, Section 23  
T19S-R30E, Eddy County, NM

Operator's Representative

Cimarex Energy Co. of Colorado  
600 N. Marienfeld St., Ste. 600  
Midland, TX 79701  
Office Phone: (432) 571-7800  
Zeno Farris

**CERTIFICATION:** I hereby certify that I, or someone under my direct supervision, have inspected the drill site and access route proposed herein; that I am familiar with the conditions which currently exist; that I have full knowledge of state and Federal laws applicable to this operation; that the statements made in this APD package are, to the best of my knowledge, true and correct; and that the work associated with the operations proposed herein will be performed in conformity with this APD package and the terms and conditions under which it is approved. I also certify that I, or the company I represent, am responsible for the operations conducted under this application. These statements are subject to the provisions of 18 U.S.C. 1001 for the filing of false statements.

Executed this 25th day of August, 2011

NAME: Zeno Farris  
Zeno Farris

TITLE: Manager Operations Administration

ADDRESS: 600 N. Marienfeld St., Ste. 600  
Midland, TX 79701

TELEPHONE: (432) 620-1938

EMAIL: zfarris@cimarex.com

Field Representative: Same as above

DISTRICT I  
1025 N. French Dr., Hobbs, NM 88240

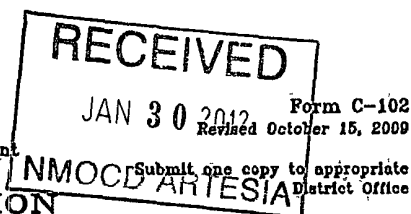
DISTRICT II  
1301 W. Grand Avenue, Artesia, NM 88210

DISTRICT III  
1000 Rio Brazos Rd., Aztec, NM 87410

DISTRICT IV  
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico  
Energy, Minerals and Natural Resources Department

OIL CONSERVATION DIVISION  
1220 South St. Francis Dr.  
Santa Fe, New Mexico 87505



WELL LOCATION AND ACREAGE DEDICATION PLAT

☐ AMENDED REPORT

API Number 30-015-39894	Feet Code 5200	Deal Name Benson; Bone Spring
Property Code 39056	Property Name IRWIN "23-14"	Well Number 4
GRID No. 162683	Operator Name CIMAREX ENERGY CO. OF COLORADO	Elevation 3281'

Surface Location

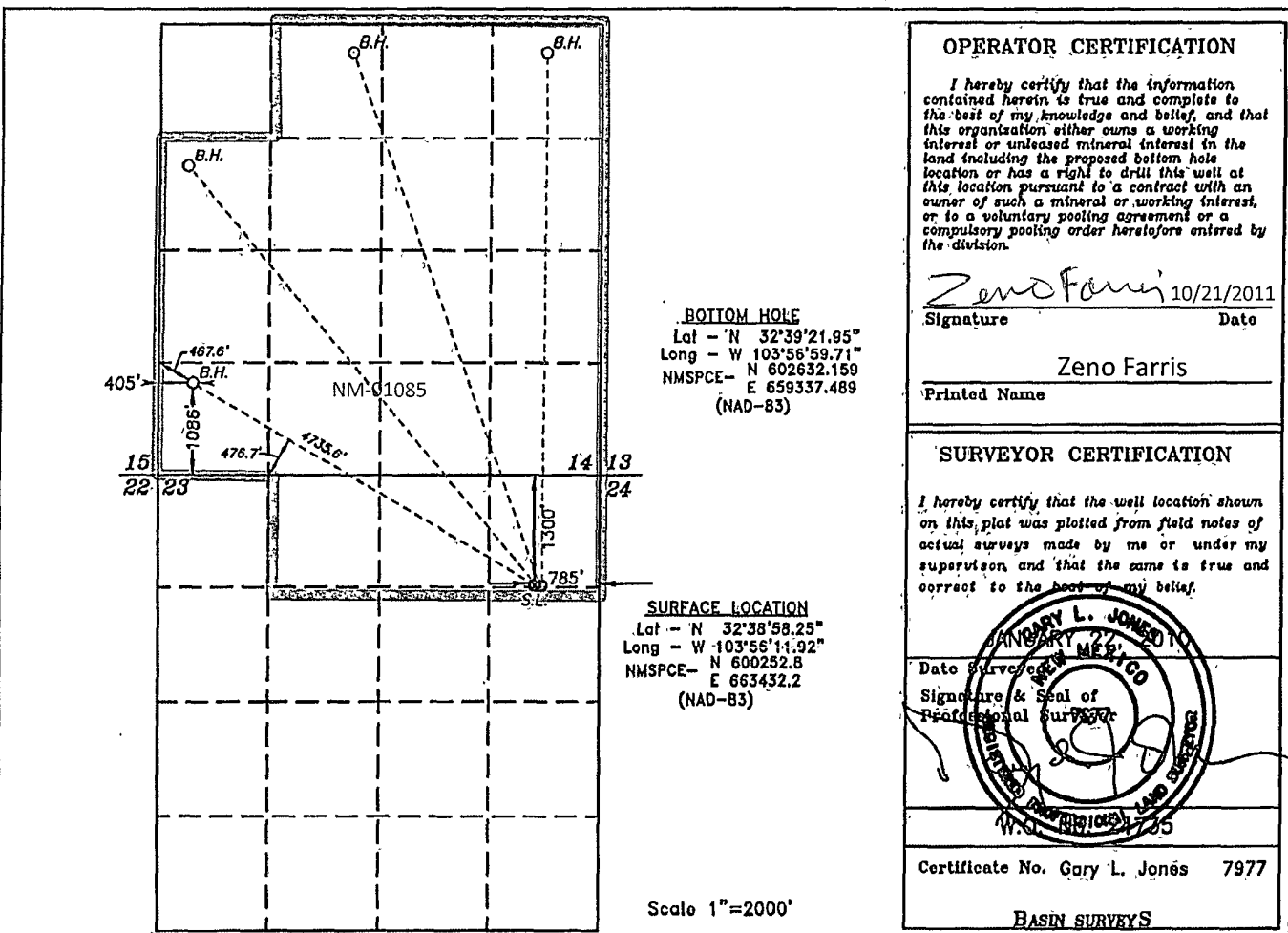
UL or lot No.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
A	23	19 S	30 E		1300	NORTH	785	EAST	EDDY

Bottom Hole Location If Different From Surface

UL or lot No.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
M	14	19 S	30 E		1086	SOUTH	405	WEST	EDDY

Dedicated Acres 120760	Joint or Infill	Consolidation Code	Order No.
NSL Pending			

NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED  
OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION



Application to Drill  
**Irwin 23-14 Federal No. 4**  
 Cimarex Energy Co. of Colorado  
 Unit A, Section 23  
 T19S-R30E, Eddy County, NM

In response to questions asked under Section II B of Bulletin NTL-6, the following information is provided for your consideration:

- 1 Location:           SHL    23-19S-30E; 1300 FNL & 785 FEL  
                           BHL    14-19S-30E; 1086 FSL & 405 FWL
  
- 2 Elevation above sea level:       3281' GR
  
- 3 Geologic name of surface formation:       Quaternary Alluvium Deposits
  
- 4 Drilling tools and associated equipment:       Conventional rotary drilling rig using fluid as a circulating medium for solids removal.
  
- 5 Proposed drilling depth:           MD 13413        TVD 8800
  
- 6 Estimated tops of geological markers:

Rustler	300'	First Bone Spring	7750'
T. Salt	580'	Second Bone Spring	8600'
B. Salt	1650'		
Yates	1680'		
Capitan	2000'		
Delaware	3500'		
Bone Spring	6350'		
  
- 7 Possible mineral bearing formation:

Yates	Oil
Bone Spring	Oil

8 Proposed Mud Circulating System:

Depth		Mud Wt	Visc	Fluid Loss	Type Mud
0'	to 325'	8.4 - 8.6	28	NC	FW
325'	to 1750'	10.0	30-32	NC	Brine water
1750'	to 3600'	8.4-9.0	28-29	NC	FW and brine, use hi-vis sweeps to keep hole clean
3600'	to 13413'	8.5-9.5	27-45	NC	2% KCL

Sufficient mud materials will be kept on location at all times in order to combat lost circulation or unexpected kicks. In order to run DSTs, open hole logs, and casing, the viscosity and water loss may have to be adjusted in order to meet these needs.

8a. Proposed drilling Plan

After setting surface 1&2 and intermediate casing, drill hole to KOP @ 8514 and kick off to drill and drill through the curve to lateral TD @ 13413 MD, 8800 TVD. Run 5½" 17# P110 LTC from 0-TD and cement as shown.

Application to Drill  
**Irwin 23-14 Federal No. 4**  
 Cimarex Energy Co. of Colorado  
 Unit A, Section 23  
 T19S-R30E, Eddy County, NM

9 Casing & Cementing Program:

String	Hole Size	Depth		Casing OD		Weight	Collar	Grade
<b>Surface 1</b>	18 1/2"	0'	to 325'	New	16"	84#	STC	J55
<b>Surface 2</b>	14 3/4"	0'	to 1750'	New	11 3/4"	54#	<del>STC</del> LTC	J/K55
<b>Intermediate</b>	10 5/8"	0'	to 3600'	New	8 5/8"	32#	LTC	J55
<b>Production</b>	7 7/8"	0'	to 13413'	New	5 1/2"	17#	LTC	P-110

10 Cementing:

**Surface 1** Lead:95SKS EconoCem C + 4% Bentomite + 2% CaCl 13.5ppg 1.75yield 100% Excess  
 Tail:130sx HalCem + 1% CaCl 14.2 ppg 1.34 yield 25% Excess

*See COA*

**TOC Surface Centralizers per Onshore Order 2.III.B.1f**

**Surface 2** Lead:815SKS EconoCem + 5% salt + 5 lbm gilsonite 13.5ppg 1.75yield 75% Excess  
 Tail:110SKS HalCem + 1% CaCl 14.2ppg 1.34 yield 25% Excess

**TOC Surface**

**Intermediate** Lead:5900SKS EconoCem + 5% salt + 5 lbm gilsonite 14.6ppg 1.54yield 70% Excess  
 Tail:110SKS HalCem + 1% CaCl 14.8ppg 1.34 yield 25% Excess

**TOC Surface**

**Production** Lead:600SKS EconoCem - H + 0.2 % HR-601 11.9ppg 2.44 yield 50% Excess  
 Tail:650SKS Versacem - H + 0.5% Halad(R)-344 + 0.4% CFR-3 + 1 lbm/sk salt + 0.1% HR-601 14.5ppg  
 1.22 yield 25% Excess

*See COA*

**Centralizers every 3rd joint in lateral and curve to provide adequate cement coverage every 100'  
 unless lateral doglegs require greater spacing between centralizers.**

**TOC 1500'**

According to the State Engineer, average depth to groundwater is 60.' Fresh water zones will be protected by setting 16" casing at 325 and 11 3/4" casing to 1750' and cementing to surface. Hydrocarbon zones will be protected by setting 8 5/8" casing at 3600 and cementing to surface, and by setting 5 1/2" casing at 13413 and cementing to 1500.

<u>Collapse Factor</u>	<u>Burst Factor</u>	<u>Tension Factor</u>
1.125	1.125	1.6

11 Pressure control Equipment:

Exhibit "E". A 13 3/8" 5000 PSI working pressure B.O.P. tested to 3000 PSI consisting of one set of blind rams and one set of pipe rams and a 5000# annular type preventer. A choke manifold and 120 gallon accumulator with floor and remote operating stations and auxiliary power system. Rotating head below 3600.' A kelly cock will be installed and maintained in operable condition and a drill string safety valve in the open position will be available on the rig floor. Mud-Gas separator will be utilized if drilling in potential H2S area.

BOP unit will be hydraulically operated. BOP will be nipped up and operated at least once a day while drilling and the blind rams will be operated when out of hole during trips. No abnormal pressure or temperature is expected while drilling. From the base of the 16" surface pipe, the well will be equipped with a 2M diverter system with rotating head (see exhibit E-1). From the base of the 11 3/4" surface pipe through the running of production casing, the well will be equipped with a 5000 psi BOP system tested to 3000 psi.

Before drilling out of 16" surface pipe the diverter system will be tested to 250 psi low and 500 psi high by rig equipment. Before drilling out of 11 3/4" surface pipe BOP's will be tested to 250 psi low and 3000 psi high by an independent service company. Hydril will be tested to 250 psi low and 1500 psi high.

Application to Drill  
**Irwin 23-14 Federal No. 4**  
Cimarex Energy Co. of Colorado  
Unit A, Section 23  
T19S-R30E, Eddy County, NM

12 Testing, Logging and Coring Program: *See POA*

- A. Mud logging program: 2 man unit from 4000 to TD
- B. Electric logging program: CNL / LDT / CAL / GR, DLL / CAL / GR
- C. No DSTs or cores are planned at this time.

13 Potential Hazards:

No abnormal pressures or temperatures are expected. In accordance with Onshore Order 6, Cimarex does not anticipate that there will be enough H<sub>2</sub>S from the surface to the Bone Spring formations to meet the BLM's minimum requirements for the submission of an "H<sub>2</sub>S Drilling Operation Plan" or "Public Protection Plan" for the drilling and completion of this well. Since we have an H<sub>2</sub>S Safety package on all wells, attached is an "H<sub>2</sub>S Drilling Operations Plan." Adequate flare lines will be installed off the mud / gas separator where gas may be flared safely. All personnel will be familiar with all aspects of safe operation of equipment being used.

Estimated BHP      **4000 psi**      Estimated BHT      **130°**

14 Road and location construction will begin after BLM approval of APD. Anticipated spud date as soon as approved.

Drilling expected to take      30-35 days

If production casing is run an additional 30 days will be required to complete and construct surface facilities.

15 Other Facets of Operations:

After running casing, cased hole gamma ray neutron collar logs will be run from total depth over possible pay intervals.

Bone Spring pay will be perforated and stimulated.

The proposed well will be tested and potentialized as      **an oil well.**

Well Profile Data								
Design Comment	MD (ft)	Inc (°)	Az (°)	TVD (ft)	Local N (ft)	Local E (ft)	DLS (°100ft)	VS (ft)
Tie On	0.00	0.000	300.160	0.00	0.00	0.00	0.00	0.00
Est KOP	8513.52	0.000	300.160	8513.52	0.00	0.00	0.00	0.00
EOC	8963.52	90.000	300.160	8800.00	143.93	-247.70	20.00	286.48
No. 4H PBHL	13413.22	90.000	300.160	8800.00	2379.54	-4095.02	0.00	4736.18



# Planned Wellpath Report

Prelim\_2

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REFERENCE WELLPATH IDENTIFICATION			
Operator	Cimarex Energy Co.	Slot	No. 4H SHL
Area	Eddy County, NM	Well	No. 4H
Field	(Irwin) Sec 23-14, T19S, R30E	Wellbore	No. 4H PWB
Facility	Irwin 23-14 Site Location		

REPORT SETUP INFORMATION			
Projection System	NAD83 / TM New Mexico SP, Eastern Zone (3001), US feet	Software System	WellArchitect@ 3.0.0
North Reference	Grid	User	Calhphik
Scale	0.999926	Report Generated	9/2/2011 at 8:56:49 AM
Convergence at slot	0.21° East	Database/Source file	WA_Midland/No._4H_PWB.xml

WELLPATH LOCATION						
	Local coordinates		Grid coordinates		Geographic coordinates	
	North[ft]	East[ft]	Easting[US ft]	Northing[US ft]	Latitude	Longitude
Slot Location	600107.08	663271.15	663432.20	600252.80	32°38'58.257"N	103°56'11.917"W
Facility Reference Pt			0.00	0.00	30°59'18.404"N	106°03'38.987"W
Field Reference Pt			663522.30	600253.00	32°38'58.255"N	103°56'10.864"W

WELLPATH DATUM			
Calculation method	Minimum curvature	Rig on No. 4H SHL (RKB) to GL	3281.00ft
Horizontal Reference Pt	Slot	Rig on No. 4H SHL (RKB) to Mean Sea Level	3281.00ft
Vertical Reference Pt	Rig on No. 4H SHL (RKB)	Rig on No. 4H SHL (RKB) to Mud Line at Slot (No. 4H SHL)	3281.00ft
MD Reference Pt	Rig on No. 4H SHL (RKB)	Section Origin	N 0.00, E 0.00 ft
Field Vertical Reference	Mean Sea Level	Section Azimuth	300.16°



# Planned Wellpath Report

Prelim\_2

Page 2 of 5



REFERENCE WELLPATH IDENTIFICATION			
Operator	Cimarex Energy Co.	Slot	No. 4H SHL
Area	Eddy County, NM	Well	No. 4H
Field	(Irwin) Sec 23-14, T19S, R30E	Wellbore	No. 4H PWB
Facility	Irwin 23-14 Site Location		

WELLPATH DATA (141 stations) † = interpolated/extrapolated station												
MD [ft]	Inclination [°]	Azimuth [°]	TVD [ft]	Vert Sect [ft]	North [ft]	East [ft]	Grid East [US ft]	Grid North [US ft]	Latitude	Longitude	DLS [°/100ft]	Comments
0.00	0.000	300.160	0.00	0.00	0.00	0.00	663432.20	600252.80	32°38'58.257"N	103°56'11.917"W	0.00	Tie On
100.00†	0.000	300.160	100.00	0.00	0.00	0.00	663432.20	600252.80	32°38'58.257"N	103°56'11.917"W	0.00	
200.00†	0.000	300.160	200.00	0.00	0.00	0.00	663432.20	600252.80	32°38'58.257"N	103°56'11.917"W	0.00	
300.00†	0.000	300.160	300.00	0.00	0.00	0.00	663432.20	600252.80	32°38'58.257"N	103°56'11.917"W	0.00	
400.00†	0.000	300.160	400.00	0.00	0.00	0.00	663432.20	600252.80	32°38'58.257"N	103°56'11.917"W	0.00	
500.00†	0.000	300.160	500.00	0.00	0.00	0.00	663432.20	600252.80	32°38'58.257"N	103°56'11.917"W	0.00	
600.00†	0.000	300.160	600.00	0.00	0.00	0.00	663432.20	600252.80	32°38'58.257"N	103°56'11.917"W	0.00	
700.00†	0.000	300.160	700.00	0.00	0.00	0.00	663432.20	600252.80	32°38'58.257"N	103°56'11.917"W	0.00	
800.00†	0.000	300.160	800.00	0.00	0.00	0.00	663432.20	600252.80	32°38'58.257"N	103°56'11.917"W	0.00	
900.00†	0.000	300.160	900.00	0.00	0.00	0.00	663432.20	600252.80	32°38'58.257"N	103°56'11.917"W	0.00	
1000.00†	0.000	300.160	1000.00	0.00	0.00	0.00	663432.20	600252.80	32°38'58.257"N	103°56'11.917"W	0.00	
1100.00†	0.000	300.160	1100.00	0.00	0.00	0.00	663432.20	600252.80	32°38'58.257"N	103°56'11.917"W	0.00	
1200.00†	0.000	300.160	1200.00	0.00	0.00	0.00	663432.20	600252.80	32°38'58.257"N	103°56'11.917"W	0.00	
1300.00†	0.000	300.160	1300.00	0.00	0.00	0.00	663432.20	600252.80	32°38'58.257"N	103°56'11.917"W	0.00	
1400.00†	0.000	300.160	1400.00	0.00	0.00	0.00	663432.20	600252.80	32°38'58.257"N	103°56'11.917"W	0.00	
1500.00†	0.000	300.160	1500.00	0.00	0.00	0.00	663432.20	600252.80	32°38'58.257"N	103°56'11.917"W	0.00	
1600.00†	0.000	300.160	1600.00	0.00	0.00	0.00	663432.20	600252.80	32°38'58.257"N	103°56'11.917"W	0.00	
1700.00†	0.000	300.160	1700.00	0.00	0.00	0.00	663432.20	600252.80	32°38'58.257"N	103°56'11.917"W	0.00	
1800.00†	0.000	300.160	1800.00	0.00	0.00	0.00	663432.20	600252.80	32°38'58.257"N	103°56'11.917"W	0.00	
1900.00†	0.000	300.160	1900.00	0.00	0.00	0.00	663432.20	600252.80	32°38'58.257"N	103°56'11.917"W	0.00	
2000.00†	0.000	300.160	2000.00	0.00	0.00	0.00	663432.20	600252.80	32°38'58.257"N	103°56'11.917"W	0.00	
2100.00†	0.000	300.160	2100.00	0.00	0.00	0.00	663432.20	600252.80	32°38'58.257"N	103°56'11.917"W	0.00	
2200.00†	0.000	300.160	2200.00	0.00	0.00	0.00	663432.20	600252.80	32°38'58.257"N	103°56'11.917"W	0.00	
2300.00†	0.000	300.160	2300.00	0.00	0.00	0.00	663432.20	600252.80	32°38'58.257"N	103°56'11.917"W	0.00	
2400.00†	0.000	300.160	2400.00	0.00	0.00	0.00	663432.20	600252.80	32°38'58.257"N	103°56'11.917"W	0.00	
2500.00†	0.000	300.160	2500.00	0.00	0.00	0.00	663432.20	600252.80	32°38'58.257"N	103°56'11.917"W	0.00	
2600.00†	0.000	300.160	2600.00	0.00	0.00	0.00	663432.20	600252.80	32°38'58.257"N	103°56'11.917"W	0.00	
2700.00†	0.000	300.160	2700.00	0.00	0.00	0.00	663432.20	600252.80	32°38'58.257"N	103°56'11.917"W	0.00	
2800.00†	0.000	300.160	2800.00	0.00	0.00	0.00	663432.20	600252.80	32°38'58.257"N	103°56'11.917"W	0.00	
2900.00†	0.000	300.160	2900.00	0.00	0.00	0.00	663432.20	600252.80	32°38'58.257"N	103°56'11.917"W	0.00	
3000.00†	0.000	300.160	3000.00	0.00	0.00	0.00	663432.20	600252.80	32°38'58.257"N	103°56'11.917"W	0.00	
3100.00†	0.000	300.160	3100.00	0.00	0.00	0.00	663432.20	600252.80	32°38'58.257"N	103°56'11.917"W	0.00	
3200.00†	0.000	300.160	3200.00	0.00	0.00	0.00	663432.20	600252.80	32°38'58.257"N	103°56'11.917"W	0.00	
3300.00†	0.000	300.160	3300.00	0.00	0.00	0.00	663432.20	600252.80	32°38'58.257"N	103°56'11.917"W	0.00	
3400.00†	0.000	300.160	3400.00	0.00	0.00	0.00	663432.20	600252.80	32°38'58.257"N	103°56'11.917"W	0.00	
3500.00†	0.000	300.160	3500.00	0.00	0.00	0.00	663432.20	600252.80	32°38'58.257"N	103°56'11.917"W	0.00	Delaware Sand
3600.00†	0.000	300.160	3600.00	0.00	0.00	0.00	663432.20	600252.80	32°38'58.257"N	103°56'11.917"W	0.00	
3700.00†	0.000	300.160	3700.00	0.00	0.00	0.00	663432.20	600252.80	32°38'58.257"N	103°56'11.917"W	0.00	
3800.00†	0.000	300.160	3800.00	0.00	0.00	0.00	663432.20	600252.80	32°38'58.257"N	103°56'11.917"W	0.00	
3900.00†	0.000	300.160	3900.00	0.00	0.00	0.00	663432.20	600252.80	32°38'58.257"N	103°56'11.917"W	0.00	
4000.00†	0.000	300.160	4000.00	0.00	0.00	0.00	663432.20	600252.80	32°38'58.257"N	103°56'11.917"W	0.00	
4100.00†	0.000	300.160	4100.00	0.00	0.00	0.00	663432.20	600252.80	32°38'58.257"N	103°56'11.917"W	0.00	
4200.00†	0.000	300.160	4200.00	0.00	0.00	0.00	663432.20	600252.80	32°38'58.257"N	103°56'11.917"W	0.00	
4300.00†	0.000	300.160	4300.00	0.00	0.00	0.00	663432.20	600252.80	32°38'58.257"N	103°56'11.917"W	0.00	
4400.00†	0.000	300.160	4400.00	0.00	0.00	0.00	663432.20	600252.80	32°38'58.257"N	103°56'11.917"W	0.00	



# Planned Wellpath Report

Prelim\_2

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REFERENCE WELLPATH IDENTIFICATION			
Operator	Cimarex Energy Co.	Slot	No. 4H SHL
Area	Eddy County, NM	Well	No. 4H
Field	(Irwin) Sec 23-14, T19S, R30E	Wellbore	No. 4H PWB
Facility	Irwin 23-14 Site Location		

WELLPATH DATA (141 stations) † = interpolated/extrapolated station												
MD [ft]	Inclination [°]	Azimuth [°]	TVD [ft]	Vert Sect [ft]	North [ft]	East [ft]	Grid East [US ft]	Grid North [US ft]	Latitude	Longitude	DLS [°/100ft]	Comments
4500.00†	0.000	300.160	4500.00	0.00	0.00	0.00	663432.20	600252.80	32°38'58.257"N	103°56'11.917"W	0.00	
4600.00†	0.000	300.160	4600.00	0.00	0.00	0.00	663432.20	600252.80	32°38'58.257"N	103°56'11.917"W	0.00	
4700.00†	0.000	300.160	4700.00	0.00	0.00	0.00	663432.20	600252.80	32°38'58.257"N	103°56'11.917"W	0.00	
4800.00†	0.000	300.160	4800.00	0.00	0.00	0.00	663432.20	600252.80	32°38'58.257"N	103°56'11.917"W	0.00	
4900.00†	0.000	300.160	4900.00	0.00	0.00	0.00	663432.20	600252.80	32°38'58.257"N	103°56'11.917"W	0.00	
5000.00†	0.000	300.160	5000.00	0.00	0.00	0.00	663432.20	600252.80	32°38'58.257"N	103°56'11.917"W	0.00	
5100.00†	0.000	300.160	5100.00	0.00	0.00	0.00	663432.20	600252.80	32°38'58.257"N	103°56'11.917"W	0.00	
5200.00†	0.000	300.160	5200.00	0.00	0.00	0.00	663432.20	600252.80	32°38'58.257"N	103°56'11.917"W	0.00	
5300.00†	0.000	300.160	5300.00	0.00	0.00	0.00	663432.20	600252.80	32°38'58.257"N	103°56'11.917"W	0.00	
5400.00†	0.000	300.160	5400.00	0.00	0.00	0.00	663432.20	600252.80	32°38'58.257"N	103°56'11.917"W	0.00	
5500.00†	0.000	300.160	5500.00	0.00	0.00	0.00	663432.20	600252.80	32°38'58.257"N	103°56'11.917"W	0.00	
5600.00†	0.000	300.160	5600.00	0.00	0.00	0.00	663432.20	600252.80	32°38'58.257"N	103°56'11.917"W	0.00	
5700.00†	0.000	300.160	5700.00	0.00	0.00	0.00	663432.20	600252.80	32°38'58.257"N	103°56'11.917"W	0.00	
5800.00†	0.000	300.160	5800.00	0.00	0.00	0.00	663432.20	600252.80	32°38'58.257"N	103°56'11.917"W	0.00	
5900.00†	0.000	300.160	5900.00	0.00	0.00	0.00	663432.20	600252.80	32°38'58.257"N	103°56'11.917"W	0.00	
6000.00†	0.000	300.160	6000.00	0.00	0.00	0.00	663432.20	600252.80	32°38'58.257"N	103°56'11.917"W	0.00	
6100.00†	0.000	300.160	6100.00	0.00	0.00	0.00	663432.20	600252.80	32°38'58.257"N	103°56'11.917"W	0.00	
6200.00†	0.000	300.160	6200.00	0.00	0.00	0.00	663432.20	600252.80	32°38'58.257"N	103°56'11.917"W	0.00	
6300.00†	0.000	300.160	6300.00	0.00	0.00	0.00	663432.20	600252.80	32°38'58.257"N	103°56'11.917"W	0.00	
6350.00†	0.000	300.160	6350.00	0.00	0.00	0.00	663432.20	600252.80	32°38'58.257"N	103°56'11.917"W	0.00	Bone Spring
6400.00†	0.000	300.160	6400.00	0.00	0.00	0.00	663432.20	600252.80	32°38'58.257"N	103°56'11.917"W	0.00	
6500.00†	0.000	300.160	6500.00	0.00	0.00	0.00	663432.20	600252.80	32°38'58.257"N	103°56'11.917"W	0.00	
6600.00†	0.000	300.160	6600.00	0.00	0.00	0.00	663432.20	600252.80	32°38'58.257"N	103°56'11.917"W	0.00	
6700.00†	0.000	300.160	6700.00	0.00	0.00	0.00	663432.20	600252.80	32°38'58.257"N	103°56'11.917"W	0.00	
6800.00†	0.000	300.160	6800.00	0.00	0.00	0.00	663432.20	600252.80	32°38'58.257"N	103°56'11.917"W	0.00	
6900.00†	0.000	300.160	6900.00	0.00	0.00	0.00	663432.20	600252.80	32°38'58.257"N	103°56'11.917"W	0.00	
7000.00†	0.000	300.160	7000.00	0.00	0.00	0.00	663432.20	600252.80	32°38'58.257"N	103°56'11.917"W	0.00	
7100.00†	0.000	300.160	7100.00	0.00	0.00	0.00	663432.20	600252.80	32°38'58.257"N	103°56'11.917"W	0.00	
7200.00†	0.000	300.160	7200.00	0.00	0.00	0.00	663432.20	600252.80	32°38'58.257"N	103°56'11.917"W	0.00	
7300.00†	0.000	300.160	7300.00	0.00	0.00	0.00	663432.20	600252.80	32°38'58.257"N	103°56'11.917"W	0.00	
7400.00†	0.000	300.160	7400.00	0.00	0.00	0.00	663432.20	600252.80	32°38'58.257"N	103°56'11.917"W	0.00	
7500.00†	0.000	300.160	7500.00	0.00	0.00	0.00	663432.20	600252.80	32°38'58.257"N	103°56'11.917"W	0.00	
7600.00†	0.000	300.160	7600.00	0.00	0.00	0.00	663432.20	600252.80	32°38'58.257"N	103°56'11.917"W	0.00	
7700.00†	0.000	300.160	7700.00	0.00	0.00	0.00	663432.20	600252.80	32°38'58.257"N	103°56'11.917"W	0.00	
7750.00†	0.000	300.160	7750.00	0.00	0.00	0.00	663432.20	600252.80	32°38'58.257"N	103°56'11.917"W	0.00	1st Bone Spring Shale
7800.00†	0.000	300.160	7800.00	0.00	0.00	0.00	663432.20	600252.80	32°38'58.257"N	103°56'11.917"W	0.00	
7900.00†	0.000	300.160	7900.00	0.00	0.00	0.00	663432.20	600252.80	32°38'58.257"N	103°56'11.917"W	0.00	
8000.00†	0.000	300.160	8000.00	0.00	0.00	0.00	663432.20	600252.80	32°38'58.257"N	103°56'11.917"W	0.00	
8100.00†	0.000	300.160	8100.00	0.00	0.00	0.00	663432.20	600252.80	32°38'58.257"N	103°56'11.917"W	0.00	
8200.00†	0.000	300.160	8200.00	0.00	0.00	0.00	663432.20	600252.80	32°38'58.257"N	103°56'11.917"W	0.00	
8300.00†	0.000	300.160	8300.00	0.00	0.00	0.00	663432.20	600252.80	32°38'58.257"N	103°56'11.917"W	0.00	
8400.00†	0.000	300.160	8400.00	0.00	0.00	0.00	663432.20	600252.80	32°38'58.257"N	103°56'11.917"W	0.00	
8500.00†	0.000	300.160	8500.00	0.00	0.00	0.00	663432.20	600252.80	32°38'58.257"N	103°56'11.917"W	0.00	
8513.52	0.000	300.160	8513.52	0.00	0.00	0.00	663432.20	600252.80	32°38'58.257"N	103°56'11.917"W	0.00	Est KOP
8600.00†	17.296	300.160	8598.69	12.95	6.51	-11.20	663421.00	600259.31	32°38'58.321"N	103°56'12.048"W	20.00	



# Planned Wellpath Report

Prelim\_2

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REFERENCE WELLPATH IDENTIFICATION			
Operator	Cimarex Energy Co.	Slot	No. 4H SHL
Area	Eddy County, NM	Well	No. 4H
Field	(Irwin) Sec 23-14, T19S, R30E	Wellbore	No. 4H PWB
Facility	Irwin 23-14 Site Location		

WELLPATH DATA (141 stations) † = interpolated/extrapolated station												
MD [ft]	Inclination [°]	Azimuth [°]	TVD [ft]	Vert Sect [ft]	North [ft]	East [ft]	Grid East [US ft]	Grid North [US ft]	Latitude	Longitude	DLS [°/100ft]	Comments
8601.37†	17.570	300.160	8600.00	13.36	6.71	-11.56	663420.65	600259.51	32°38'58.324"N	103°56'12.052"W	20.00	2nd Bone Spring Shale
8700.00†	37.296	300.160	8687.11	58.58	29.43	-50.65	663381.55	600282.23	32°38'58.550"N	103°56'12.508"W	20.00	
8800.00†	57.296	300.160	8754.58	131.69	66.17	-113.87	663318.34	600318.96	32°38'58.916"N	103°56'13.246"W	20.00	
8900.00†	77.296	300.160	8792.99	223.48	112.28	-193.22	663238.99	600365.07	32°38'59.375"N	103°56'14.172"W	20.00	
8963.52	90.000	300.160	8800.00	286.48	143.93	-247.70	663184.52	600396.72	32°38'59.690"N	103°56'14.808"W	20.00	EOC
9000.00†	90.000	300.160	8800.00	322.96	162.26	-279.24	663152.98	600415.05	32°38'59.872"N	103°56'15.176"W	0.00	
9100.00†	90.000	300.160	8800.00	422.96	212.50	-365.70	663066.53	600465.29	32°39'00.373"N	103°56'16.185"W	0.00	
9200.00†	90.000	300.160	8800.00	522.96	262.74	-452.16	662980.07	600515.52	32°39'00.873"N	103°56'17.194"W	0.00	
9300.00†	90.000	300.160	8800.00	622.96	312.98	-538.63	662893.62	600565.76	32°39'01.373"N	103°56'18.203"W	0.00	
9400.00†	90.000	300.160	8800.00	722.96	363.23	-625.09	662807.16	600616.00	32°39'01.874"N	103°56'19.212"W	0.00	
9500.00†	90.000	300.160	8800.00	822.96	413.47	-711.55	662720.70	600666.24	32°39'02.374"N	103°56'20.221"W	0.00	
9600.00†	90.000	300.160	8800.00	922.96	463.71	-798.01	662634.25	600716.47	32°39'02.874"N	103°56'21.230"W	0.00	
9700.00†	90.000	300.160	8800.00	1022.96	513.95	-884.48	662547.79	600766.71	32°39'03.374"N	103°56'22.239"W	0.00	
9800.00†	90.000	300.160	8800.00	1122.96	564.19	-970.94	662461.34	600816.95	32°39'03.875"N	103°56'23.248"W	0.00	
9900.00†	90.000	300.160	8800.00	1222.96	614.44	-1057.40	662374.88	600867.19	32°39'04.375"N	103°56'24.258"W	0.00	
10000.00†	90.000	300.160	8800.00	1322.96	664.68	-1143.86	662288.42	600917.43	32°39'04.875"N	103°56'25.267"W	0.00	
10100.00†	90.000	300.160	8800.00	1422.96	714.92	-1230.33	662201.97	600967.66	32°39'05.376"N	103°56'26.276"W	0.00	
10200.00†	90.000	300.160	8800.00	1522.96	765.16	-1316.79	662115.51	601017.90	32°39'05.876"N	103°56'27.285"W	0.00	
10300.00†	90.000	300.160	8800.00	1622.96	815.40	-1403.25	662029.06	601068.14	32°39'06.376"N	103°56'28.294"W	0.00	
10400.00†	90.000	300.160	8800.00	1722.96	865.64	-1489.71	661942.60	601118.38	32°39'06.876"N	103°56'29.303"W	0.00	
10500.00†	90.000	300.160	8800.00	1822.96	915.89	-1576.18	661856.14	601168.62	32°39'07.377"N	103°56'30.312"W	0.00	
10600.00†	90.000	300.160	8800.00	1922.96	966.13	-1662.64	661769.69	601218.85	32°39'07.877"N	103°56'31.321"W	0.00	
10700.00†	90.000	300.160	8800.00	2022.96	1016.37	-1749.10	661683.23	601269.09	32°39'08.377"N	103°56'32.330"W	0.00	
10800.00†	90.000	300.160	8800.00	2122.96	1066.61	-1835.56	661596.78	601319.33	32°39'08.877"N	103°56'33.339"W	0.00	
10900.00†	90.000	300.160	8800.00	2222.96	1116.85	-1922.03	661510.32	601369.57	32°39'09.378"N	103°56'34.348"W	0.00	
11000.00†	90.000	300.160	8800.00	2322.96	1167.09	-2008.49	661423.86	601419.81	32°39'09.878"N	103°56'35.357"W	0.00	
11100.00†	90.000	300.160	8800.00	2422.96	1217.34	-2094.95	661337.41	601470.04	32°39'10.378"N	103°56'36.366"W	0.00	
11200.00†	90.000	300.160	8800.00	2522.96	1267.58	-2181.41	661250.95	601520.28	32°39'10.879"N	103°56'37.375"W	0.00	
11300.00†	90.000	300.160	8800.00	2622.96	1317.82	-2267.88	661164.50	601570.52	32°39'11.379"N	103°56'38.385"W	0.00	
11400.00†	90.000	300.160	8800.00	2722.96	1368.06	-2354.34	661078.04	601620.76	32°39'11.879"N	103°56'39.394"W	0.00	
11500.00†	90.000	300.160	8800.00	2822.96	1418.30	-2440.80	660991.58	601671.00	32°39'12.379"N	103°56'40.403"W	0.00	
11600.00†	90.000	300.160	8800.00	2922.96	1468.54	-2527.26	660905.13	601721.23	32°39'12.879"N	103°56'41.412"W	0.00	
11700.00†	90.000	300.160	8800.00	3022.96	1518.79	-2613.73	660818.67	601771.47	32°39'13.380"N	103°56'42.421"W	0.00	
11800.00†	90.000	300.160	8800.00	3122.96	1569.03	-2700.19	660732.22	601821.71	32°39'13.880"N	103°56'43.430"W	0.00	
11900.00†	90.000	300.160	8800.00	3222.96	1619.27	-2786.65	660645.76	601871.95	32°39'14.380"N	103°56'44.439"W	0.00	
12000.00†	90.000	300.160	8800.00	3322.96	1669.51	-2873.11	660559.30	601922.19	32°39'14.880"N	103°56'45.448"W	0.00	
12100.00†	90.000	300.160	8800.00	3422.96	1719.75	-2959.58	660472.85	601972.42	32°39'15.381"N	103°56'46.457"W	0.00	
12200.00†	90.000	300.160	8800.00	3522.96	1770.00	-3046.04	660386.39	602022.66	32°39'15.881"N	103°56'47.467"W	0.00	
12300.00†	90.000	300.160	8800.00	3622.96	1820.24	-3132.50	660299.94	602072.90	32°39'16.381"N	103°56'48.476"W	0.00	
12400.00†	90.000	300.160	8800.00	3722.96	1870.48	-3218.96	660213.48	602123.14	32°39'16.881"N	103°56'49.485"W	0.00	
12500.00†	90.000	300.160	8800.00	3822.96	1920.72	-3305.43	660127.02	602173.37	32°39'17.382"N	103°56'50.494"W	0.00	
12600.00†	90.000	300.160	8800.00	3922.96	1970.96	-3391.89	660040.57	602223.61	32°39'17.882"N	103°56'51.503"W	0.00	
12700.00†	90.000	300.160	8800.00	4022.96	2021.20	-3478.35	659954.11	602273.85	32°39'18.382"N	103°56'52.512"W	0.00	
12800.00†	90.000	300.160	8800.00	4122.96	2071.45	-3564.81	659867.66	602324.09	32°39'18.882"N	103°56'53.521"W	0.00	
12900.00†	90.000	300.160	8800.00	4222.96	2121.69	-3651.28	659781.20	602374.33	32°39'19.382"N	103°56'54.531"W	0.00	



# Planned Wellpath Report

Prelim\_2

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REFERENCE WELLPATH IDENTIFICATION			
Operator	Cimarex Energy Co.	Slot	No. 4H SHL
Area	Eddy County, NM	Well	No. 4H
Field	(Irwin) Sec 23-14, T19S, R30E	Wellbore	No. 4H PWB
Facility	Irwin 23-14 Site Location		

WELLPATH DATA (141 stations) † = interpolated/extrapolated station												
MD [ft]	Inclination [°]	Azimuth [°]	TVD [ft]	Vert Sect [ft]	North [ft]	East [ft]	Grid East [US ft]	Grid North [US ft]	Latitude	Longitude	DLS [°/100ft]	Comments
13000 00†	90.000	300.160	8800.00	4322.96	2171.93	-3737.74	659694.75	602424.56	32°39'19.883"N	103°56'55.540"W	0.00	
13100 00†	90.000	300.160	8800.00	4422.96	2222.17	-3824.20	659608.29	602474.80	32°39'20.383"N	103°56'56.549"W	0.00	
13200 00†	90.000	300.160	8800.00	4522.96	2272.41	-3910.66	659521.83	602525.04	32°39'20.883"N	103°56'57.558"W	0.00	
13300 00†	90.000	300.160	8800.00	4622.96	2322.65	-3997.13	659435.38	602575.28	32°39'21.383"N	103°56'58.567"W	0.00	
13400 00†	90.000	300.160	8800.00	4722.96	2372.90	-4083.59	659348.92	602625.52	32°39'21.883"N	103°56'59.576"W	0.00	
13413.22	90.000	300.160	8800.00†	4736.18	2379.54	-4095.02	659337.49	602632.16	32°39'21.950"N	103°56'59.710"W	0.00	No. 4H PBHL

HOLE & CASING SECTIONS - Ref Wellbore: No. 4H PWB Ref Wellpath: Prelim_2									
String/Diameter	Start MD [ft]	End MD [ft]	Interval [ft]	Start TVD [ft]	End TVD [ft]	Start N/S [ft]	Start E/W [ft]	End N/S [ft]	End E/W [ft]
17.5in Open Hole	0.00	500.00	500.00	0.00	500.00	0.00	0.00	0.00	0.00
13.375in Casing	0.00	500.00	500.00	0.00	500.00	0.00	0.00	0.00	0.00
12.25in Open Hole	500.00	4000.00	3500.00	500.00	4000.00	0.00	0.00	0.00	0.00
9.625in Casing	0.00	4000.00	4000.00	0.00	4000.00	0.00	0.00	0.00	0.00
8.75in Open Hole	4000.00	13413.22	9413.22	4000.00	8800.00	0.00	0.00	2379.54	-4095.02
5.5in Casing	0.00	13413.22	13413.22	0.00	8800.00	0.00	0.00	2379.54	-4095.02

TARGETS									
Name	MD [ft]	TVD [ft]	North [ft]	East [ft]	Grid East [US ft]	Grid North [US ft]	Latitude	Longitude	Shape
1) No. 4H PBHL	13413.22	8800.00	2379.54	-4095.02	659337.49	602632.16	32°39'21.950"N	103°56'59.710"W	point

SURVEY PROGRAM - Ref Wellbore: No. 4H PWB Ref Wellpath: Prelim_2				
Start MD [ft]	End MD [ft]	Positional Uncertainty Model	Log Name/Comment	Wellbore
3281.00	13413.22	NaviTrak (Standard)		No. 4H PWB

SR & A

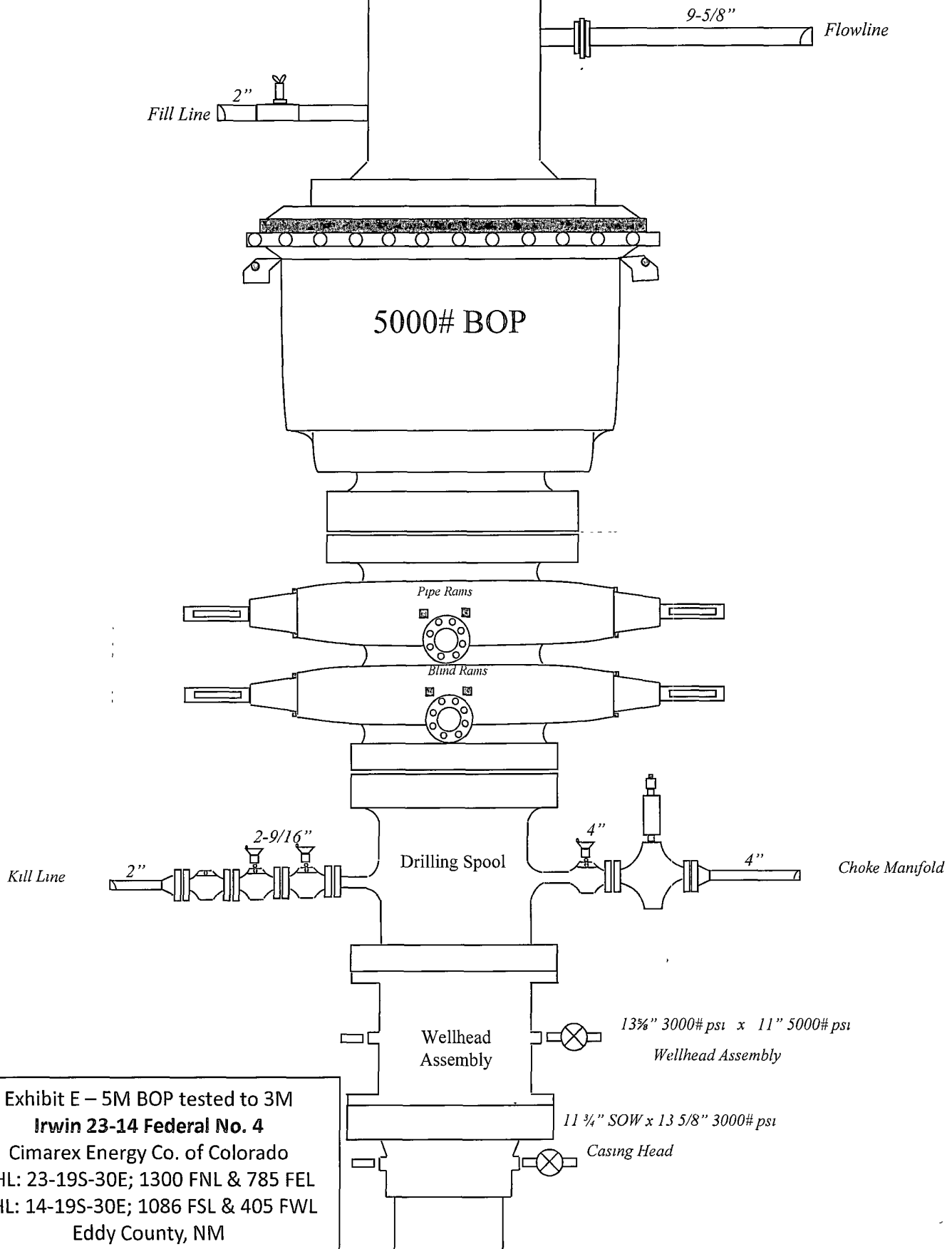


Exhibit E – 5M BOP tested to 3M

**Irwin 23-14 Federal No. 4**

Cimarex Energy Co. of Colorado

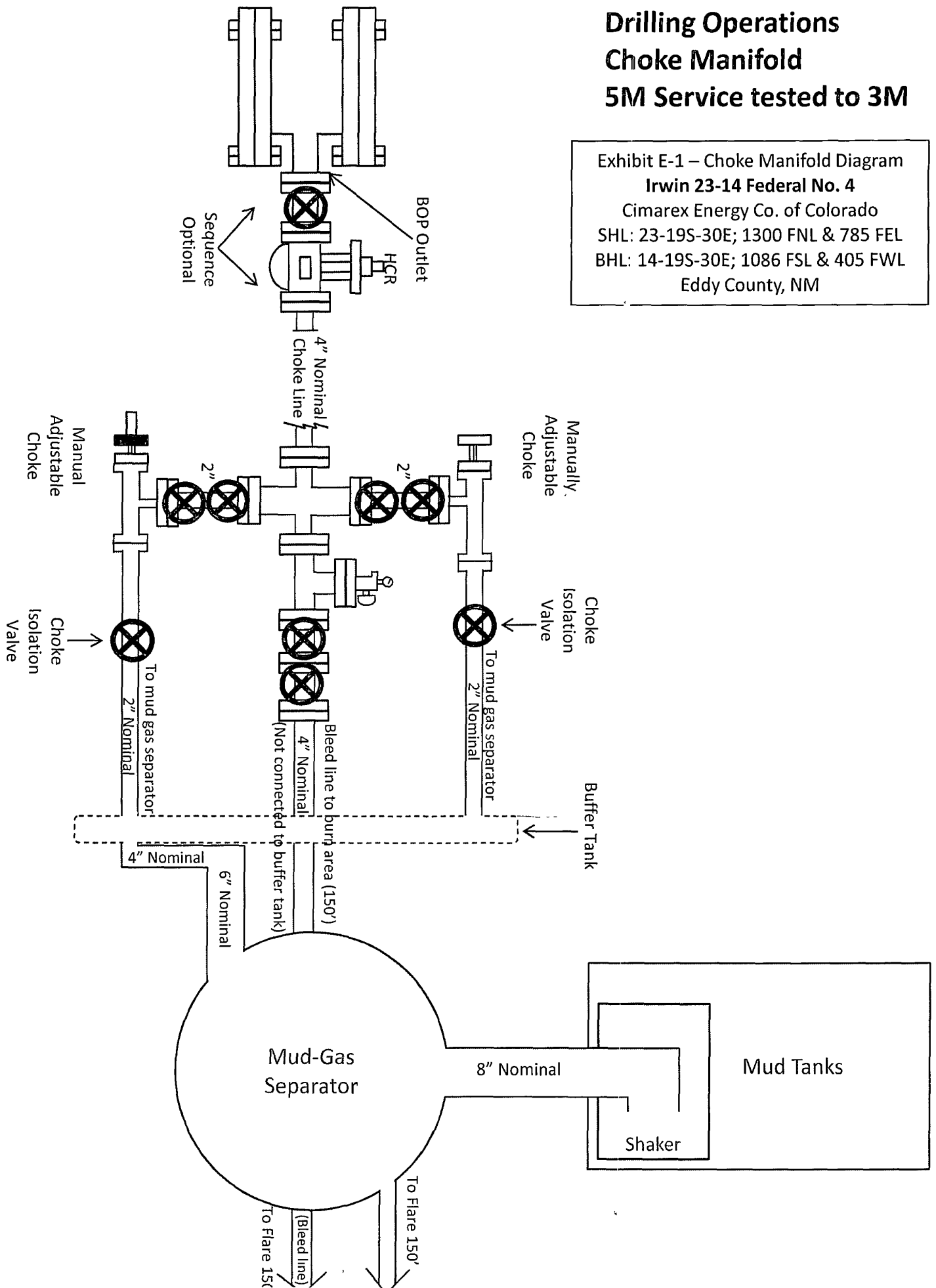
SHL: 23-19S-30E; 1300 FNL & 785 FEL

BHL: 14-19S-30E; 1086 FSL & 405 FWL

Eddy County, NM

# Drilling Operations Choke Manifold 5M Service tested to 3M

Exhibit E-1 – Choke Manifold Diagram  
**Irwin 23-14 Federal No. 4**  
 Cimarex Energy Co. of Colorado  
 SHL: 23-19S-30E; 1300 FNL & 785 FEL  
 BHL: 14-19S-30E; 1086 FSL & 405 FWL  
 Eddy County, NM



# 16" Diverter System

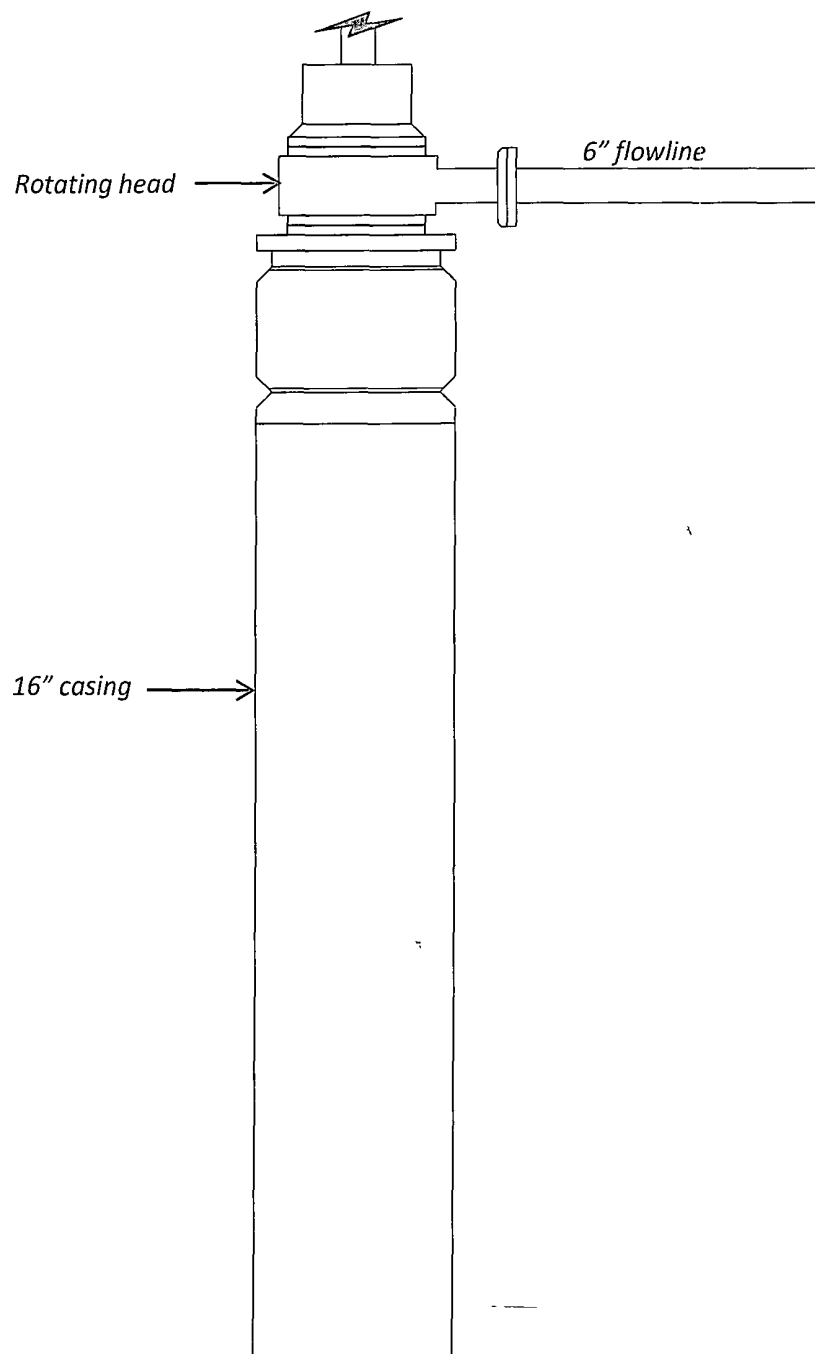


Exhibit E-1 – 16" Diverter System

**Irwin 23 14 Federal No. 4**

Cimarex Energy Co. of Colorado

SHL: 23-19S-30E; 1300 FNL & 785 FEL

BHL: 14-19S-30E; 1086 FSL & 405 FWL

Eddy County, NM

# Key 884

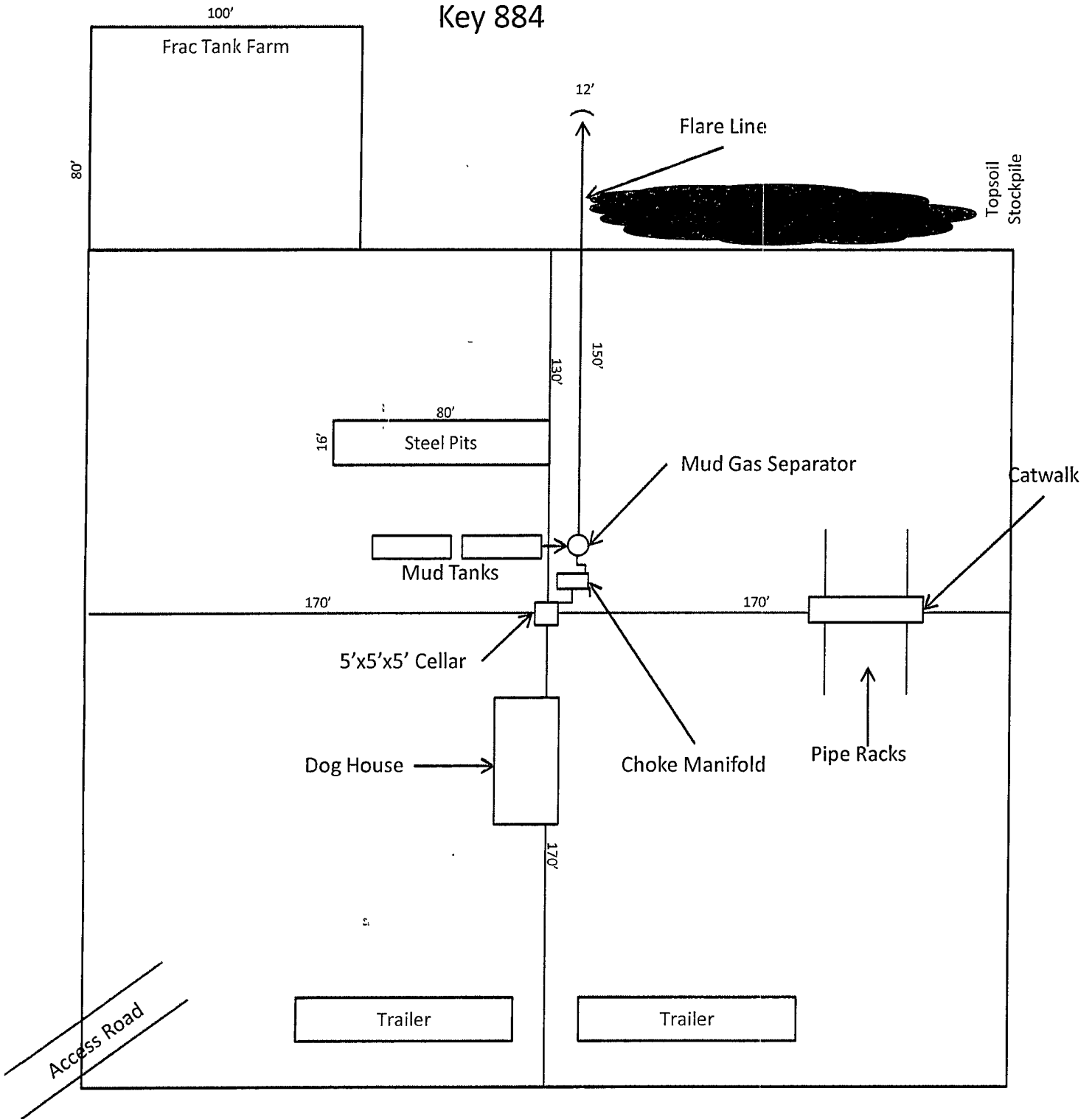


Exhibit D – Rig Diagram  
**Irwin 23-14 Federal No. 4**  
 Cimarex Energy Co. of Colorado  
 SHL: 23-19S-30E; 1300 FNL & 785 FEL  
 BHL: 14-19S-30E; 1130 FSL & 330 FWL  
 Eddy County, NM



Combined pad limited 135' east of Irwin 23 14 Fed #1  
 excluding area needed for stringer see COAs JDF

- 1 All Company and Contract personnel admitted on location must be trained by a qualified H<sub>2</sub>S safety instructor to the following:
  - A. Characteristics of H<sub>2</sub>S
  - B. Physical effects and hazards
  - C. Proper use of safety equipment and life support systems.
  - D. Principle and operation of H<sub>2</sub>S detectors, warning system and briefing areas.
  - E. Evacuation procedure, routes and first aid.
  - F. Proper use of 30 minute pressure demand air pack.
- 2 H<sub>2</sub>S Detection and Alarm Systems:
  - A. H<sub>2</sub>S detectors and audio alarm system to be located at bell nipple, end of flow line (mud pit) and on derrick floor or doghouse.
- 3 Windsock and/or wind streamers:
  - A. Windsock at mudpit area should be high enough to be visible.
  - B. Windsock at briefing area should be high enough to be visible.
- 4 Condition Flags and Signs:
  - A. Warning sign on access road to location.
  - B. Flags to be displayed on sign at entrance to location. Green flag indicates normal safe condition. Yellow flag indicates potential pressure and danger. Red flag indicates danger (H<sub>2</sub>S present in dangerous concentration). Only emergency personnel admitted to location.
- 5 Well control equipment:
  - A. See exhibit "E"
- 6 Communication:
  - A. While working under masks chalkboards will be used for communication.
  - B. Hand signals will be used where chalk board is inappropriate.
  - C. Two way radio will be used to communicate off location in case of emergency help is required. In most cases cellular telephones will be available at most drilling foreman's trailer or living quarters.
- 7 Drillstem Testing:

No DSTs or cores are planned at this time.
- 8 Drilling contractor supervisor will be required to be familiar with the effects H<sub>2</sub>S has on tubular goods and other mechanical equipment.
- 9 If H<sub>2</sub>S is encountered, mud system will be altered if necessary to maintain control of formation. A mud gas separator will be brought into service along with H<sub>2</sub>S scavengers if necessary.

H<sub>2</sub>S Contingency Plan  
**Irwin 23-14 Federal No. 4**  
Cimarex Energy Co. of Colorado  
Unit A, Section 23  
T19S-R30E, Eddy County, NM

**Emergency Procedures**

In the event of a release of gas containing H<sub>2</sub>S, the first responder(s) must:

- ★ Isolate the area and prevent entry by other persons into the 100 ppm ROE.
- ★ Evacuate any public places encompassed by the 100 ppm ROE.
- ★ Be equipped with H<sub>2</sub>S monitors and air packs in order to control the release.
- ★ Use the "buddy system" to ensure no injuries occur during the response.
- ★ Take precautions to avoid personal injury during this operation.
- ★ Contact operator and/or local officials to aid in operation. See list of phone numbers attached.
- ★ Have received training in the:
  - ◆ Detection of H<sub>2</sub>S, and
  - ◆ Measures for protection against the gas,
  - ◆ Equipment used for protection and emergency response.

**Ignition of Gas Source**

Should control of the well be considered lost and ignition considered, take care to protect against exposure to Sulfur Dioxide (SO<sub>2</sub>). Intentional ignition must be coordinated with the NMOCD and local officials. Additionally, the NM State Police may become involved. NM State Police shall be the Incident Command on scene of any major release. Take care to protect downwind whenever there is an ignition of the gas.

**Characteristics of H<sub>2</sub>S and SO<sub>2</sub>**

Common Name	Chemical Formula	Specific Gravity	Threshold Limit	Hazardous Limit	Lethal Concentration
Hydrogen Sulfide	H <sub>2</sub> S	1.189 Air=1	10 ppm	100 ppm/hr	600 ppm
Sulfur Dioxide	SO <sub>2</sub>	2.21 Air=1	2 ppm	N/A	1000 ppm

**Contacting Authorities**

Cimarex Energy Co. of Colorado's personnel must liaise with local and state agencies to ensure a proper response to a major release. Additionally, the OCD must be notified of the release as soon as possible but no later than 4 hours. Agencies will ask for information such as type and volume of release, wind direction, location of release, etc. Be prepared with all information available including directions to site. The following call list of essential and potential responders has been prepared for use during a release. Cimarex Energy Co. of Colorado's response must be in coordination with the State of New Mexico's "Hazardous Materials Emergency Response Plan" (HMER).

H<sub>2</sub>S Contingency Plan Emergency Contacts

▲ **Irwin 23-14 Federal No. 4**

Cimarex Energy Co. of Colorado

Unit A, Section 23

T19S-R30E, Eddy County, NM

**Company Office**

Cimarex Energy Co. of Colorado	800-969-4789
Co. Office and After-Hours Menu	

**Key Personnel**

Name	Title	Office	Mobile
Doug Park	Drilling Manager	432-620-1934	972-333-1407
Dee Smith	Drilling Super	432-620-1933	972-882-1010
Jim Evans	Drilling Super	432-620-1929	972-465-0564
Roy Shirley	Field Super		432-634-2136

**Artesia**

Ambulance	911
State Police	575-746-2703
City Police	575-746-2703
Sheriff's Office	575-746-9888
<b>Fire Department</b>	<b>575-746-2701</b>
Local Emergency Planning Committee	575-746-2122
New Mexico Oil Conservation Division	575-748-1283

**Carlsbad**

Ambulance	911
State Police	575-885-3137
City Police	575-885-2111
Sheriff's Office	575-887-7551
<b>Fire Department</b>	<b>575-887-3798</b>
Local Emergency Planning Committee	575-887-6544
US Bureau of Land Management	575-887-6544

**Santa Fe**

New Mexico Emergency Response Commission (Santa Fe)	505-476-9600
New Mexico Emergency Response Commission (Santa Fe) 24 Hrs	505-827-9126
New Mexico State Emergency Operations Center	505-476-9635

**National**

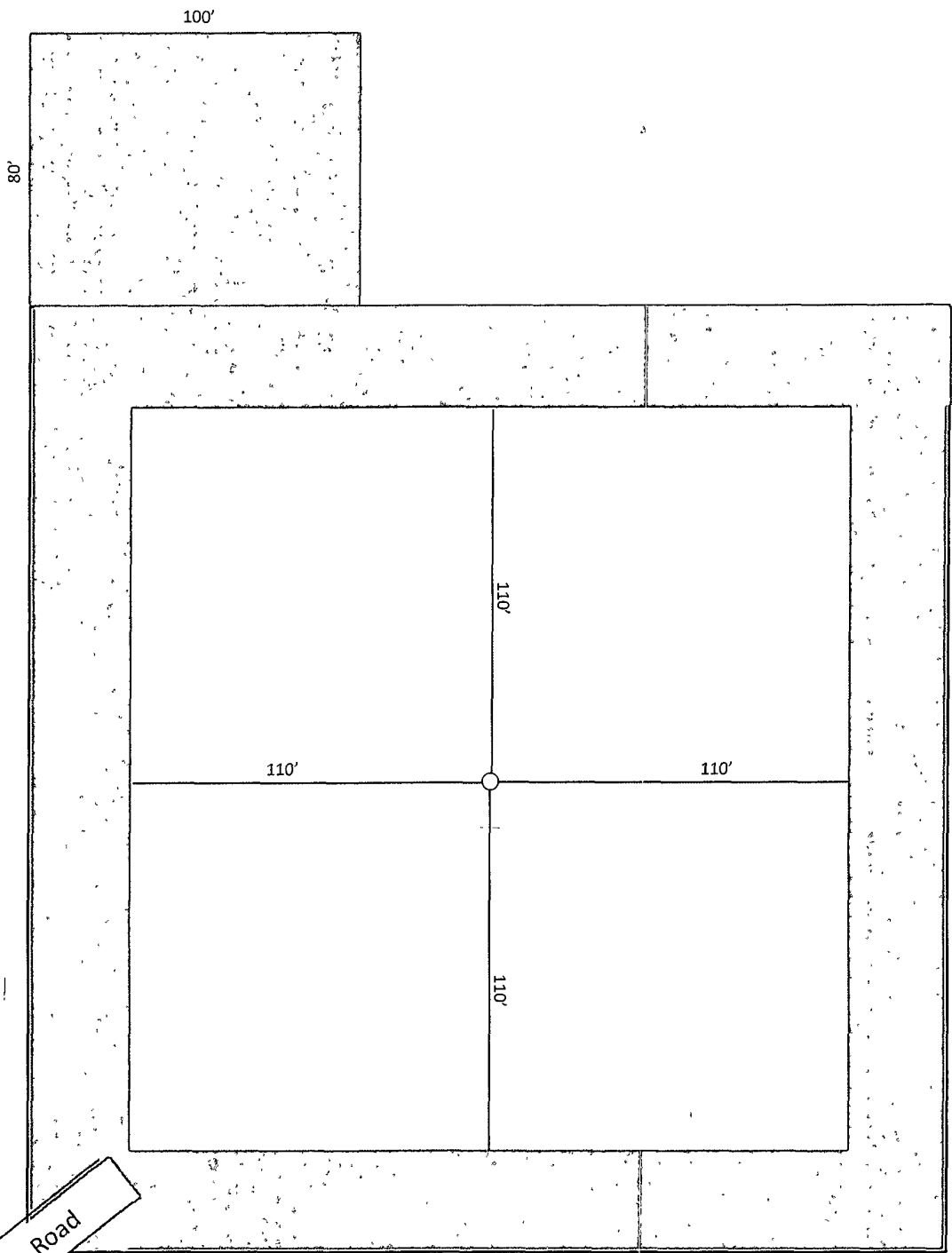
National Emergency Response Center (Washington, D.C.)	800-424-8802
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**Medical**

Flight for Life - 4000 24th St ; Lubbock, TX	806-743-9911
Aerocare - R3, Box 49F; Lubbock, TX	806-747-8923
Med Flight Air Amb - 2301 Yale Blvd S.E., #D3; Albuquerque, NM	505-842-4433
SB Air Med Service - 2505 Clark Carr Loop S.E.; Albuquerque, NM	505-842-4949

**Other**

Boots & Coots IWC	800-256-9688	or	281-931-8884
Cudd Pressure Control	432-699-0139	or	432-563-3356
Halliburton	575-746-2757		
B.J. Services	575-746-3569		



Bty 922' SW  
of well pad  
(see Exhibit  
D-2)

Access Road

N

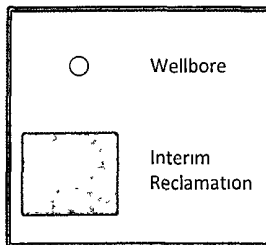


Exhibit D-1  
Production Facilities Layout Diagram  
**Irwin 23-14 Federal No. 4**  
Cimarex Energy Co. of Colorado  
SHL: 23-19S-30E; 1300 FNL & 785 FEL  
BHL: 14-19S-30E; 1086 FSL & 405 FWL  
Eddy County, NM

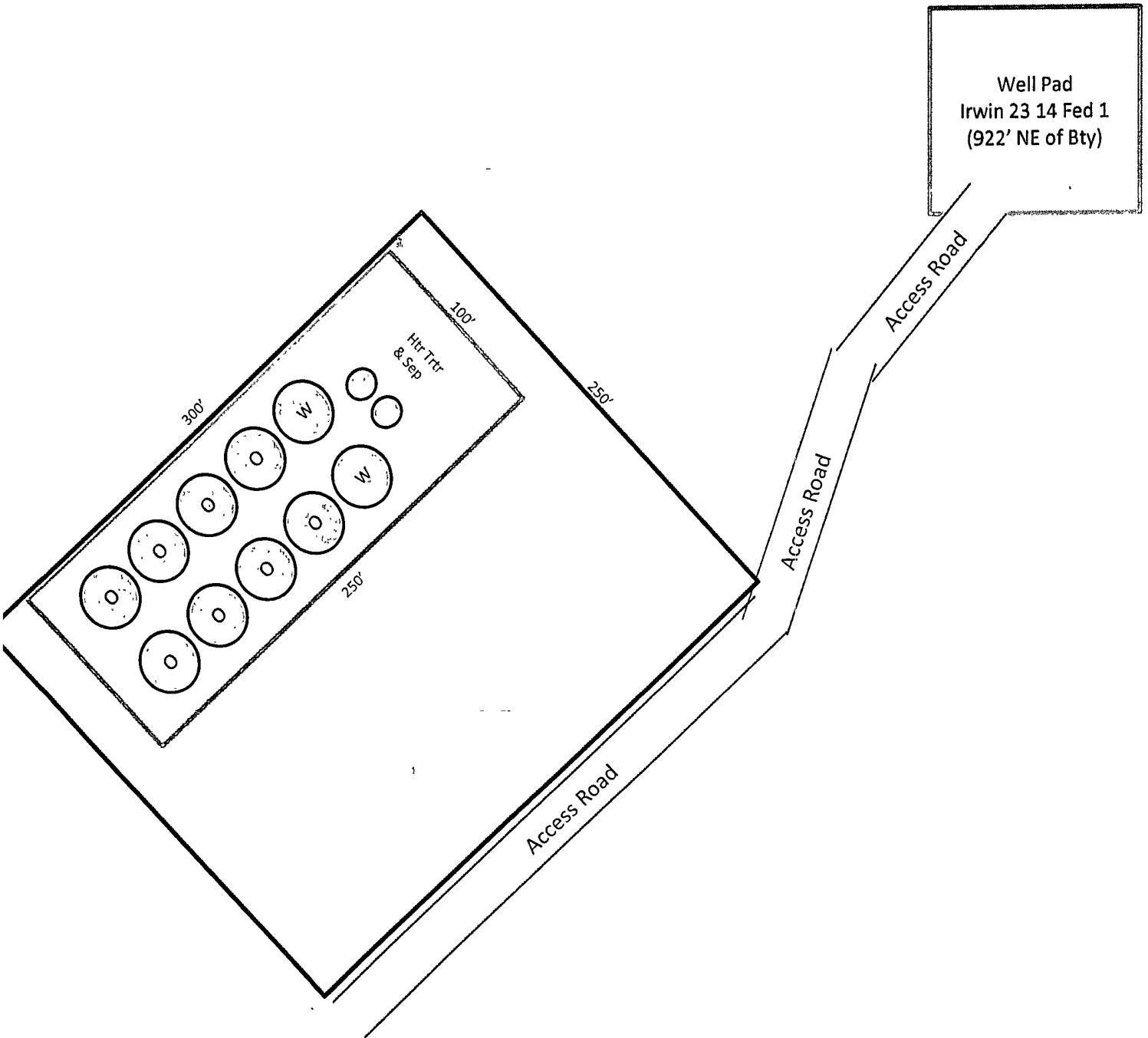


Exhibit D-2  
Battery Diagram  
**Irwin 23-14 Federal No. 1-4**  
Cimarex Energy Co. of Colorado  
SWNE 23-19S-30E  
Eddy County, NM

# PECOS DISTRICT CONDITIONS OF APPROVAL

OPERATOR'S NAME:	CIMAREX ENERGY
LEASE NO.:	NM-01085
WELL NAME & NO.:	IRWIN 23-14 FEDERAL #4
SURFACE HOLE FOOTAGE:	1300' FNL & 0785' FEL
BOTTOM HOLE FOOTAGE:	1086' FSL & 0405' FWL (Sec. 14)
LOCATION:	Section 23, T. 19 S., R. 30 E., NMPM
COUNTY:	Eddy County, New Mexico

## TABLE OF CONTENTS

Standard Conditions of Approval (COA) apply to this APD. If any deviations to these standards exist or special COAs are required, the section with the deviation or requirement will be checked below.

- ☐ **General Provisions**
- ☐ **Permit Expiration**
- ☐ **Archaeology, Paleontology, and Historical Sites**
- ☐ **Noxious Weeds**
- ☒ **Special Requirements**
  - ROW application**
  - Tank Battery**
  - Pad Restriction**
  - Berming**
- ☐ **Construction**
  - Notification
  - Topsoil
  - Closed Loop System
  - Federal Mineral Material Pits
  - Well Pads
  - Roads
- ☐ **Road Section Diagram**
- ☒ **Drilling**
  - R-111-P Potash
  - H2S Requirements
  - Logging requirements
  - Waste Material and Fluids
- ☐ **Production (Post Drilling)**
  - Well Structures & Facilities
  - Pipelines
  - Electric Lines
- ☒ **Interim Reclamation**
- ☒ **Final Abandonment & Reclamation**

## **I. GENERAL PROVISIONS**

The approval of the Application For Permit To Drill (APD) is in compliance with all applicable laws and regulations: 43 Code of Federal Regulations 3160, the lease terms, Onshore Oil and Gas Orders, Notices To Lessees, New Mexico Oil Conservation Division (NMOCD) Rules, National Historical Preservation Act As Amended, and instructions and orders of the Authorized Officer. Any request for a variance shall be submitted to the Authorized Officer on Form 3160-5, Sundry Notices and Report on Wells.

## **II. PERMIT EXPIRATION**

If the permit terminates prior to drilling and drilling cannot be commenced within 60 days after expiration, an operator is required to submit Form 3160-5, Sundry Notices and Reports on Wells, requesting surface reclamation requirements for any surface disturbance. However, if the operator will be able to initiate drilling within 60 days after the expiration of the permit, the operator must have set the conductor pipe in order to allow for an extension of 60 days beyond the expiration date of the APD. (Filing of a Sundry Notice is required for this 60 day extension.)

## **III. ARCHAEOLOGICAL, PALEONTOLOGY & HISTORICAL SITES**

Any cultural and/or paleontological resource discovered by the operator or by any person working on the operator's behalf shall immediately report such findings to the Authorized Officer. The operator is fully accountable for the actions of their contractors and subcontractors. The operator shall suspend all operations in the immediate area of such discovery until written authorization to proceed is issued by the Authorized Officer. An evaluation of the discovery shall be made by the Authorized Officer to determine the appropriate actions that shall be required to prevent the loss of significant cultural or scientific values of the discovery. The operator shall be held responsible for the cost of the proper mitigation measures that the Authorized Officer assesses after consultation with the operator on the evaluation and decisions of the discovery. Any unauthorized collection or disturbance of cultural or paleontological resources may result in a shutdown order by the Authorized Officer.

## **IV. NOXIOUS WEEDS**

The operator shall be held responsible if noxious weeds become established within the areas of operations. Weed control shall be required on the disturbed land where noxious weeds exist, which includes the roads, pads, associated pipeline corridor, and adjacent land affected by the establishment of weeds due to this action. The operator shall consult with the Authorized Officer for acceptable weed control methods, which include following EPA and BLM requirements and policies.

## **V. SPECIAL REQUIREMENT(S)**

### **ROW Application**

**Access road, electric line, flowlines, and tank battery pad shall be applied for by ROW**

### **Off lease storage agreement**

**An off lease storage agreement shall be applied for prior to production of well**

### **Pad restriction**

**The well pad will be restricted to 135 east from the Irwin 23 14 Federal #1 excluding area needed for stringer**

### **Berming**

**Berm well pad with berm a minimum of 12 inches high**

## **VI. CONSTRUCTION**

### **A. NOTIFICATION**

The BLM shall administer compliance and monitor construction of the access road and well pad. Notify the Carlsbad Field Office at (575) 234-6235 at least 3 working days prior to commencing construction of the access road and/or well pad.

When construction operations are being conducted on this well, the operator shall have the approved APD and Conditions of Approval (COA) on the well site and they shall be made available upon request by the Authorized Officer.

### **B. TOPSOIL**

The operator shall stockpile the topsoil in a low profile manner in order to prevent wind/water erosion of the topsoil. The topsoil to be stripped is approximately 4 inches in depth. The topsoil will be used for interim and final reclamation.

### **C. CLOSED LOOP SYSTEM**

Tanks are required for drilling operations: No Pits.

The operator shall properly dispose of drilling contents at an authorized disposal site.

### **D. FEDERAL MINERAL MATERIALS PIT**

Payment shall be made to the BLM prior to removal of any federal mineral materials. Call the Carlsbad Field Office at (575) 234-5972.

### **E. WELL PAD SURFACING**

Surfacing of the well pad is not required.

If the operator elects to surface the well pad, the surfacing material may be required to be removed at the time of reclamation.

The well pad shall be constructed in a manner which creates the smallest possible surface disturbance, consistent with safety and operational needs.

### **F. ON LEASE ACCESS ROADS**

#### **Road Width**

The access road shall have a driving surface that creates the smallest possible surface disturbance and does not exceed fourteen (14) feet in width. The maximum width of surface disturbance, when constructing the access road, shall not exceed twenty (20) feet.

### **Surfacing**

Surfacing material is not required on the new access road driving surface. If the operator elects to surface the new access road or pad, the surfacing material may be required to be removed at the time of reclamation.

Where possible, no improvements should be made on the unsurfaced access road other than to remove vegetation as necessary, road irregularities, safety issues, or to fill low areas that may sustain standing water.

The Authorized Officer reserves the right to require surfacing of any portion of the access road at any time deemed necessary. Surfacing may be required in the event the road deteriorates, erodes, road traffic increases, or it is determined to be beneficial for future field development. The surfacing depth and type of material will be determined at the time of notification.

### **Crowning**

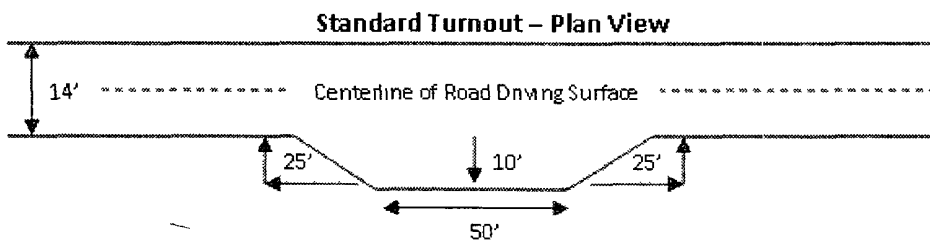
Crowning shall be done on the access road driving surface. The road crown shall have a grade of approximately 2% (i.e., a 1" crown on a 14' wide road). The road shall conform to Figure 1; cross section and plans for typical road construction.

### **Ditching**

Ditching shall be required on both sides of the road.

### **Turnouts**

Vehicle turnouts shall be constructed on the road. Turnouts shall be intervisible with interval spacing distance less than 1000 feet. Turnouts shall be constructed on all blind curves. Turnouts shall conform to the following diagram:

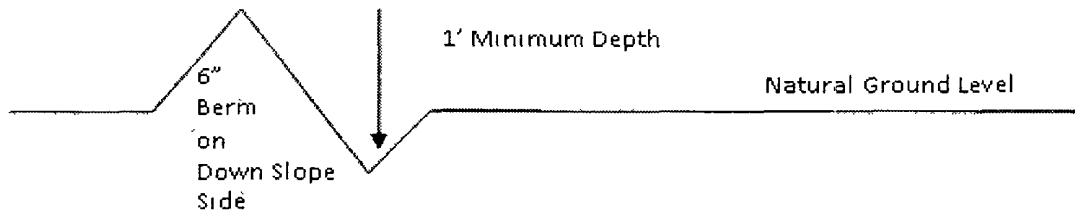


### **Drainage**

Drainage control systems shall be constructed on the entire length of road (e.g. ditches, sidehill outslowing and inslaping, lead-off ditches, culvert installation, and low water crossings).

A typical lead-off ditch has a minimum depth of 1 foot below and a berm of 6 inches above natural ground level. The berm shall be on the down-slope side of the lead-off ditch.

### Cross Section of a Typical Lead-off Ditch



All lead-off ditches shall be graded to drain water with a 1 percent minimum to 3 percent maximum ditch slope. The spacing interval are variable for lead-off ditches and shall be determined according to the formula for spacing intervals of lead-off ditches, but may be amended depending upon existing soil types and centerline road slope (in %);

### Formula for Spacing Interval of Lead-off Ditches

Example - On a 4% road slope that is 400 feet long, the water flow shall drain water into a lead-off ditch. Spacing interval shall be determined by the following formula:

$$400 \text{ foot road with } 4\% \text{ road slope: } \frac{400'}{4\%} + 100' = 200' \text{ lead-off ditch interval}$$

### Culvert Installations

Appropriately sized culvert(s) shall be installed at the deep waterway channel flow crossing.

### Cattleguards

An appropriately sized cattleguard(s) sufficient to carry out the project shall be installed and maintained at fence crossing(s).

Any existing cattleguard(s) on the access road shall be repaired or replaced if they are damaged or have deteriorated beyond practical use. The operator shall be responsible for the condition of the existing cattleguard(s) that are in place and are utilized during lease operations.

A gate shall be constructed and fastened securely to H-braces.

### Fence Requirement

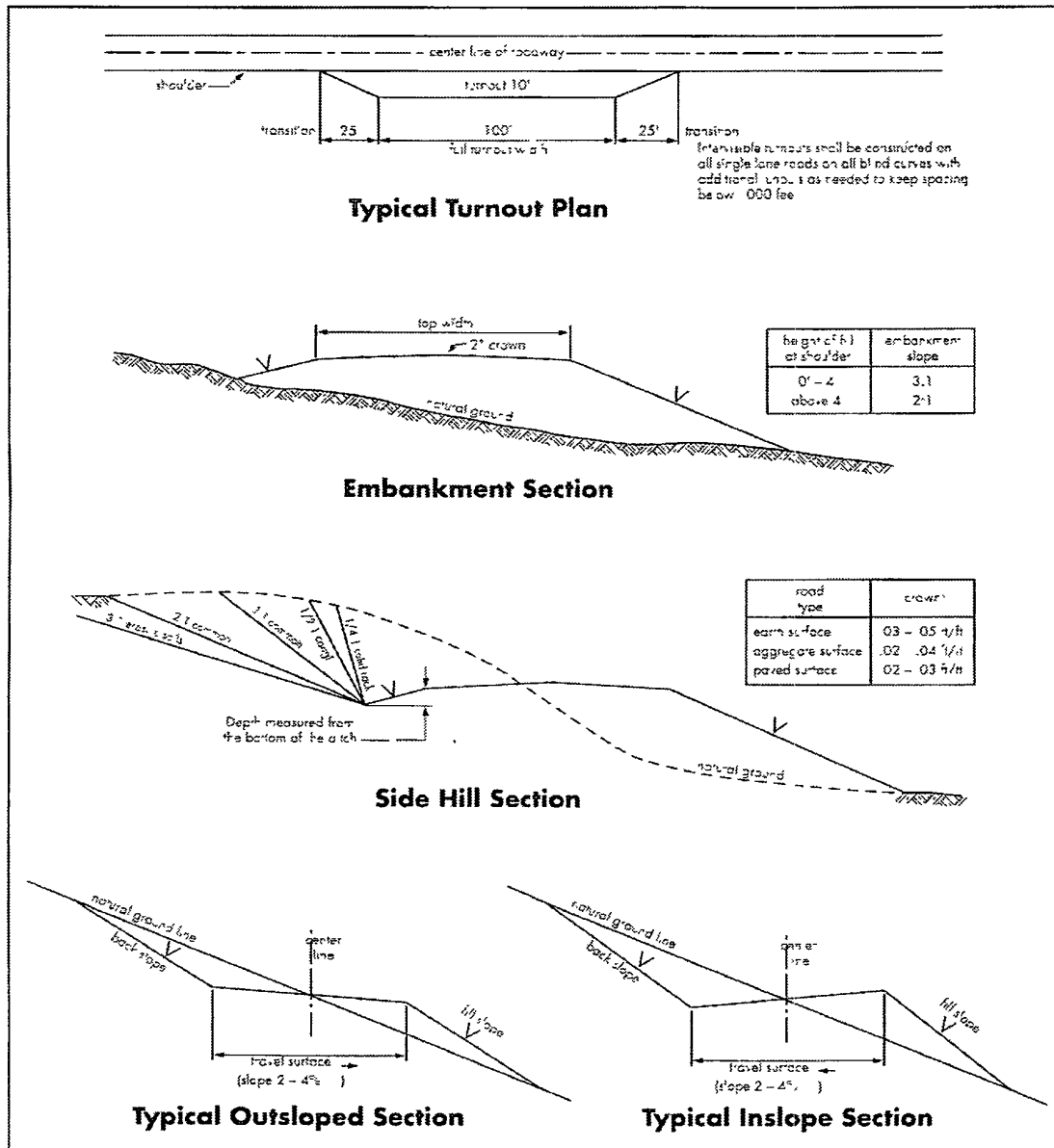
Where entry is required across a fence line, the fence shall be braced and tied off on both sides of the passageway prior to cutting.

The operator shall notify the private surface landowner or the grazing allotment holder prior to crossing any fence(s).

## Public Access

Public access on this road shall not be restricted by the operator without specific written approval granted by the Authorized Officer.

**Figure 1 – Cross Sections and Plans For Typical Road Sections**



## VII. DRILLING

### A. DRILLING OPERATIONS REQUIREMENTS

The BLM is to be notified a minimum of 4 hours in advance for a representative to witness:

- a. Spudding well
- b. Setting and/or Cementing of all casing strings
- c. BOPE tests

☒ **Eddy County**

Call the Carlsbad Field Office, 620 East Greene St., Carlsbad, NM 88220,  
(575) 361-2822

1. **Due to recent H2S encounters in the salt formation, it is recommended that monitoring equipment be onsite for potential Hydrogen Sulfide prior to drilling out the surface shoe. If Hydrogen Sulfide is encountered, please report measurements and formations to the BLM.**
2. Unless the production casing has been run and cemented or the well has been properly plugged, the drilling rig shall not be removed from over the hole without prior approval.
3. Floor controls are required for 3M or Greater systems. These controls will be on the rig floor, unobstructed, readily accessible to the driller and will be operational at all times during drilling and/or completion activities. Rig floor is defined as the area immediately around the rotary table; the area immediately above the substructure on which the draw works is located, this does not include the dog house or stairway area.
4. **The record of the drilling rate along with the GR/N well log run from TD to surface (horizontal well – vertical portion of hole) shall be submitted to the BLM office as well as all other logs run on the borehole 30 days from completion. If available, a digital copy of the logs is to be submitted in addition to the paper copies. The Rustler top and top and bottom of Salt are to be recorded on the Completion Report.**

### B. CASING

**Changes to the approved APD casing and cement program require submitting a sundry and receiving approval prior to work. Failure to obtain approval prior to work will result in an Incident of Non-Compliance being issued.**

**Centralizers required on surface casing per Onshore Order 2.III.B.1.f.**

**Wait on cement (WOC) time for a primary cement job will be a minimum 18 hours for a water basin, 24 hours in the potash area, or 500 pounds compressive strength, whichever is greater for all casing strings. Provide compressive strengths including hours to reach required 500 pounds compressive strength prior to cementing each casing string. See individual casing strings for details regarding lead cement slurry requirements.**

**No pea gravel permitted for remedial or fall back remedial without prior authorization from the BLM engineer.**

**R-111-P Potash**

**Possible brine and water flows in the Artesia and Salado Groups.**

**Possible lost circulation in the Capitan Reef and the Artesia Group.**

1. The 16 inch surface casing shall be set at **approximately 325 feet (a minimum of 25 feet into the Rustler Anhydrite and above the salt)** and cemented to the surface. **Additional cement may be required as the excess calculates to be 10%.**

- a. If cement does not circulate to the surface, the appropriate BLM office shall be notified and a temperature survey utilizing an electronic type temperature survey with surface log readout will be used or a cement bond log shall be run to verify the top of the cement. Temperature survey will be run a minimum of six hours after pumping cement and ideally between 8-10 hours after completing the cement job.
- b. **Wait on cement (WOC) time for a primary cement job is to include the lead cement slurry.**
- c. Wait on cement (WOC) time for a remedial job will be a minimum of 4 hours after bringing cement to surface or 500 pounds compressive strength, whichever is greater.
- d. If cement falls back, remedial cementing will be done prior to drilling out that string.

2. The minimum required fill of cement behind the **11-3/4 inch** intermediate casing is:

- ☒ Cement to surface. If cement does not circulate see B.1.a, c-d above. **Wait on cement (WOC) time for a primary cement job is to include the lead cement slurry due to potash.**

3. The minimum required fill of cement behind the 8-5/8 inch 2<sup>nd</sup> intermediate casing is:
  - ☒ Cement to surface. If cement does not circulate, contact the appropriate BLM office. **Wait on cement (WOC) time for a primary cement job is to include the lead cement slurry due to potash and Capitan Reef.**
4. The minimum required fill of cement behind the 5-1/2 inch production casing is:
  - ☒ Cement as proposed (TOC 1500'). Operator shall provide method of verification. **Additional cement may be required as the excess calculates to 9%.**
5. If hardband drill pipe is rotated inside casing, returns will be monitored for metal. If metal is found in samples, drill pipe will be pulled and rubber protectors which have a larger diameter than the tool joints of the drill pipe will be installed prior to continuing drilling operations.
6. Whenever a casing string is cemented in the R-111-P potash area, the NMOCD requirements shall be followed.

#### **C. PRESSURE CONTROL**

1. All blowout preventer (BOP) and related equipment (BOPE) shall comply with well control requirements as described in Onshore Oil and Gas Order No. 2 and API RP 53 Sec. 17.
2. **A variance is granted for the use of a diverter on the 16" surface casing.**
3. Minimum working pressure of the blowout preventer (BOP) and related equipment (BOPE) required for drilling below the 11-3/4 inch casing shoe shall be **3000 (3M) psi. Operator installing a 5M system but testing as a 3M.**
  - a. **For surface casing only:** If the BOP/BOPE is to be tested against casing, the wait on cement (WOC) time for that casing is to be met (see WOC statement at start of casing section). Independent service company required.
4. The appropriate BLM office shall be notified a minimum of 4 hours in advance for a representative to witness the tests.
  - a. In potash areas, for all casing strings utilizing slips, these are to be set as soon as the crew and rig are ready and any fallback cement remediation has been done. For all casing strings, casing cut-off and BOP installation can be initiated at twelve hours after bumping the plug. However, **no tests** shall commence until the cement has had a minimum of 24 hours setup time.

- b. The tests shall be done by an independent service company utilizing a test plug **not a cup or J-packer**. The operator also has the option of utilizing an independent tester to test without a plug (i.e. against the casing) pursuant to Onshore Order 2 with the pressure not to exceed 70% of the burst rating for the casing. Any test against the casing must meet the WOC time for water basin (18 hours) or potash (24 hours) or 500 pounds compressive strength, whichever is greater, prior to initiating the test (see casing segment as lead cement may be critical item).
- c. The results of the test shall be reported to the appropriate BLM office.
- d. All tests are required to be recorded on a calibrated test chart. **A copy of the BOP/BOPE test chart and a copy of independent service company test will be submitted to the appropriate BLM office.**
- e. The BOP/BOPE test shall include a low pressure test from 250 to 300 psi. The test will be held for a minimum of 10 minutes if test is done with a test plug and 30 minutes without a test plug.

#### **D. DRILL STEM TEST**

If drill stem tests are performed, Onshore Order 2.III.D shall be followed.

#### **E. WASTE MATERIAL AND FLUIDS**

All waste (i.e. drilling fluids, trash, salts, chemicals, sewage, gray water, etc.) created as a result of drilling operations and completion operations shall be safely contained and disposed of properly at a waste disposal facility. No waste material or fluid shall be disposed of on the well location or surrounding area.

Porto-johns and trash containers will be on-location during fracturing operations or any other crew-intensive operations.

**CRW 122311**

## **VIII. PRODUCTION (POST DRILLING)**

### **A. WELL STRUCTURES & FACILITIES**

#### **Placement of Production Facilities**

Production facilities should be placed on the well pad to allow for maximum interim recontouring and revegetation of the well location.

#### **Containment Structures**

The containment structure shall be constructed to hold the capacity of the entire contents of the largest tank, plus 24 hour production, unless more stringent protective requirements are deemed necessary by the Authorized Officer.

#### **Painting Requirement**

All above-ground structures including meter housing that are not subject to safety requirements shall be painted a flat non-reflective paint color  
Shale Green, Munsell Soil Color Chart # 5Y 4/2

### **B. PIPELINES**

#### **STANDARD STIPULATIONS FOR SURFACE INSTALLED PIPELINES**

**A copy of the APD and attachments, including stipulations, survey plat and/or map, will be on location during construction. BLM personnel may request to you a copy of your permit during construction to ensure compliance with all stipulations.**

Holder agrees to comply with the following stipulations to the satisfaction of the Authorized Officer:

1. The holder shall indemnify the United States against any liability for damage to life or property arising from the occupancy or use of public lands under this grant.
2. The holder shall comply with all applicable Federal laws and regulations existing or hereafter enacted or promulgated. In any event, the holder shall comply with the Toxic Substances Control Act of 1976 as amended, 15 USC 2601 et seq. (1982) with regards to any toxic substances that are used, generated by or stored on the right-of-way or on facilities authorized under this right-of-way grant. (See 40 CFR, Part 702-799 and especially, provisions on polychlorinated biphenyls, 40 CFR 761.1-761.193.) Additionally, any release of toxic substances (leaks, spills, etc.) in excess of the reportable quantity established by 40 CFR, Part 117 shall be reported as required by the Comprehensive Environmental Response, Compensation, and Liability Act, section 102b. A copy of any report required or requested by any Federal agency or State government as a result of a reportable release or spill of any toxic substances shall be furnished to the authorized officer concurrent with the filing of the reports to the involved Federal agency or State government.
3. The holder agrees to indemnify the United States against any liability arising from the

release of any hazardous substance or hazardous waste (as these terms are defined in the Comprehensive Environmental Response, Compensation and Liability Act of 1980, 42 U.S.C. 9601, et seq. or the Resource Conservation and Recovery Act, 42 U.S.C. 6901, et seq.) on the Right-of-Way (unless the release or threatened release is wholly unrelated to activity of the Right-of-Way holder's activity on the Right-of-Way), or resulting from the activity of the Right-of-Way holder on the Right-of-Way. This agreement applies without regard to whether a release is caused by the holder, its agent, or unrelated third parties.

4. The holder shall be liable for damage or injury to the United States to the extent provided by 43 CFR Sec. 2883.1-4. The holder shall be held to a standard of strict liability for damage or injury to the United States resulting from pipe rupture, fire, or spills caused or substantially aggravated by any of the following within the right-of-way or permit area:

- a. Activities of the holder including, but not limited to construction, operation, maintenance, and termination of the facility.
- b. Activities of other parties including, but not limited to:
  - (1) Land clearing.
  - (2) Earth-disturbing and earth-moving work.
  - (3) Blasting.
  - (4) Vandalism and sabotage.
- c. Acts of God.

The maximum limitation for such strict liability damages shall not exceed one million dollars (\$1,000,000) for any one event, and any liability in excess of such amount shall be determined by the ordinary rules of negligence of the jurisdiction in which the damage or injury occurred.

This section shall not impose strict liability for damage or injury resulting primarily from an act of war or from the negligent acts or omissions of the United States.

5. If, during any phase of the construction, operation, maintenance, or termination of the pipeline, any oil, salt water, or other pollutant should be discharged from the pipeline system, impacting Federal lands, the control and total removal, disposal, and cleaning up of such oil, salt water, or other pollutant, wherever found, shall be the responsibility of the holder, regardless of fault. Upon failure of the holder to control, dispose of, or clean up such discharge on or affecting Federal lands, or to repair all damages resulting therefrom, on the Federal lands, the Authorized Officer may take such measures as he deems necessary to control and clean up the discharge and restore the area, including, where appropriate, the aquatic environment and fish and wildlife habitats, at the full expense of the holder. Such action by the Authorized Officer shall not relieve the holder of any responsibility as provided herein.

6. All construction and maintenance activity will be confined to the authorized right-of-way width of 20 feet.
7. No blading or clearing of any vegetation will be allowed unless approved in writing by the Authorized Officer.
8. The holder shall install the pipeline on the surface in such a manner that will minimize suspension of the pipeline across low areas in the terrain. In hummocky or dune areas, the pipeline will be "snaked" around hummocks and dunes rather than suspended across these features.
9. The pipeline shall be buried with a minimum of 24 inches under all roads, "two-tracks," and trails. Burial of the pipe will continue for 20 feet on each side of each crossing. The condition of the road, upon completion of construction, shall be returned to at least its former state with no bumps or dips remaining in the road surface.
10. The holder shall minimize disturbance to existing fences and other improvements on public lands. The holder is required to promptly repair improvements to at least their former state. Functional use of these improvements will be maintained at all times. The holder will contact the owner of any improvements prior to disturbing them. When necessary to pass through a fence line, the fence shall be braced on both sides of the passageway prior to cutting of the fence. No permanent gates will be allowed unless approved by the Authorized Officer.
11. In those areas where erosion control structures are required to stabilize soil conditions, the holder will install such structures as are suitable for the specific soil conditions being encountered and which are in accordance with sound resource management practices.
12. Excluding the pipe, all above-ground structures not subject to safety requirement shall be painted by the holder to blend with the natural color of the landscape. The paint used shall be a color which simulates "Standard Environmental Colors" – **Shale Green**, Munsell Soil Color No. 5Y 4/2; designated by the Rocky Mountain Five State Interagency Committee.
13. The pipeline will be identified by signs at the point of origin and completion of the right-of-way and at all road crossings. At a minimum, signs will state the holder's name, BLM serial number, and the product being transported. Signs will be maintained in a legible condition for the life of the pipeline.
14. The holder shall not use the pipeline route as a road for purposes other than routine maintenance as determined necessary by the Authorized Officer in consultation with the holder. The holder will take whatever steps are necessary to ensure that the pipeline route is not used as a roadway.

15. Any cultural and/or paleontological resource (historic or prehistoric site or object) discovered by the holder, or any person working on his behalf, on public or Federal land shall be immediately reported to the authorized officer. Holder shall suspend all operations in the immediate area of such discovery until written authorization to proceed is issued by the authorized officer. An evaluation of the discovery will be made by the authorized officer to determine appropriate cultural or scientific values. The holder will be responsible for the cost of evaluation and any decision as to proper mitigation measures will be made by the authorized officer after consulting with the holder.

### C. ELECTRIC LINES

#### STANDARD STIPULATIONS FOR OVERHEAD ELECTRIC DISTRIBUTION LINES

**A copy of the grant and attachments, including stipulations, survey plat and/or map, will be on location during construction. BLM personnel may request to you a copy of your permit during construction to ensure compliance with all stipulations.**

Holder agrees to comply with the following stipulations to the satisfaction of the Authorized Officer:

1. The holder shall indemnify the United States against any liability for damage to life or property arising from the occupancy or use of public lands under this grant.
2. The holder shall comply with all applicable Federal laws and regulations existing or hereafter enacted or promulgated. In any event, the holder shall comply with the Toxic Substances Control Act of 1976 as amended, 15 USC 2601 et seq. (1982) with regards to any toxic substances that are used, generated by or stored on the right-of-way or on facilities authorized under this right-of-way grant. (See 40 CFR, Part 702-799 and especially, provisions on polychlorinated biphenyls, 40 CFR 761.1-761.193.) Additionally, any release of toxic substances (leaks, spills, etc.) in excess of the reportable quantity established by 40 CFR, Part 117 shall be reported as required by the Comprehensive Environmental Response, Compensation, and Liability Act, section 102b. A copy of any report required or requested by any Federal agency or State government as a result of a reportable release or spill of any toxic substances shall be furnished to the authorized officer concurrent with the filing of the reports to the involved Federal agency or State government.
3. The holder agrees to indemnify the United States against any liability arising from the release of any hazardous substance or hazardous waste (as these terms are defined in the Comprehensive Environmental Response, Compensation and Liability Act of 1980, 42 U.S.C. 9601, et seq. or the Resource Conservation and Recovery Act, 42 U.S.C. 6901, et seq.) on the Right-of-Way (unless the release or threatened release is wholly unrelated to the Right-of-Way holder's activity on the Right-of-Way), or resulting from the activity of the Right-of-Way holder on the Right-of-Way. This agreement applies without regard to whether a release is caused by the holder, its agent, or unrelated third parties.

4. There will be no clearing or blading of the right-of-way unless otherwise agreed to in writing by the Authorized Officer.

5. Powerlines shall be constructed in accordance to standards outlined in "Suggested Practices for Raptor Protection on Powerlines, " Raptor Research Foundation, Inc., 1981. The holder shall assume the burden and expense of proving that pole designs not shown in the above publication are "raptor safe." Such proof shall be provided by a raptor expert approved by the Authorized Officer. The BLM reserves the right to require modification or additions to all powerline structures placed on this right-of-way, should they be necessary to ensure the safety of large perching birds. Such modifications and/or additions shall be made by the holder without liability or expense to the United States.

6. The holder shall minimize disturbance to existing fences and other improvements on public lands. The holder is required to promptly repair improvements to at least their former state. Functional use of these improvements will be maintained at all times. The holder will contact the owner of any improvements prior to disturbing them. When necessary to pass through a fence line, the fence shall be braced on both sides of the passageway prior to cutting the fence. No permanent gates will be allowed unless approved by the Authorized Officer.

7. The BLM serial number assigned to this authorization shall be posted in a permanent, conspicuous manner where the power line crosses roads and at all serviced facilities. Numbers will be at least two inches high and will be affixed to the pole nearest the road crossing and at the facilities served.

8. Upon cancellation, relinquishment, or expiration of this grant, the holder shall comply with those abandonment procedures as prescribed by the Authorized Officer.

9. All surface structures (poles, lines, transformers, etc.) shall be removed within 180 days of abandonment, relinquishment, or termination of use of the serviced facility or facilities or within 180 days of abandonment, relinquishment, cancellation, or expiration of this grant, whichever comes first. This will not apply where the power line extends service to an active, adjoining facility or facilities.

10. Any cultural and/or paleontological resource (historic or prehistoric site or object) discovered by the holder, or any person working on his behalf, on public or Federal land shall be immediately reported to the Authorized Officer. Holder shall suspend all operations in the immediate area of such discovery until written authorization to proceed is issued by the Authorized Officer. An evaluation of the discovery will be made by the Authorized Officer to determine appropriate actions to prevent the loss of significant cultural or scientific values. The holder will be responsible for the cost of evaluation and any decision as to proper mitigation measures will be made by the Authorized Officer after consulting with the holder.

11. Special Stipulations:

- For reclamation remove poles, lines, transformer, etc. and dispose of properly.
- Fill in any holes from the poles removed.

Timing Limitation Stipulation/Condition of Approval for Lesser Prairie-Chicken: Oil and gas activities including 3-D geophysical exploration, and drilling will not be allowed in lesser prairie-chicken habitat during the period from March 1st through June 15th annually. During that period, other activities that produce noise or involve human activity, such as the maintenance of oil and gas facilities, geophysical exploration other than 3-D operations, and pipeline, road, and well pad construction, will be allowed except between 3:00 am and 9:00 am. The 3:00 am to 9:00 am restriction will not apply to normal, around-the-clock operations, such as venting, flaring, or pumping, which do not require a human presence during this period. Additionally, no new drilling will be allowed within up to 200 meters of leks known at the time of permitting. Normal vehicle use on existing roads will not be restricted. Exhaust noise from pump jack engines must be muffled or otherwise controlled so as not to exceed 75 db measured at 30 ft. from the source of the noise.

## **IX. INTERIM RECLAMATION**

During the life of the development, all disturbed areas not needed for active support of production operations should undergo interim reclamation in order to minimize the environmental impacts of development on other resources and uses.

Within six (6) months of well completion, operators should work with BLM surface management specialists (Jim Amos: 575-234-5909) to devise the best strategies to reduce the size of the location. Interim reclamation should allow for remedial well operations, as well as safe and efficient removal of oil and gas.

During reclamation, the removal of caliche is important to increasing the success of revegetating the site. Removed caliche that is free of contaminants may be used for road repairs, fire walls or for building other roads and locations. In order to operate the well or complete workover operations, it may be necessary to drive, park and operate on restored interim vegetation within the previously disturbed area. Disturbing revegetated areas for production or workover operations will be allowed. If there is significant disturbance and loss of vegetation, the area will need to be revegetated. Communicate with the appropriate BLM office for any exceptions/exemptions if needed.

All disturbed areas after they have been satisfactorily prepared need to be reseeded with the seed mixture provided below.

Upon completion of interim reclamation, the operator shall submit a Sundry Notices and Reports on Wells, Subsequent Report of Reclamation (Form 3160-5).

## **X. FINAL ABANDONMENT & RECLAMATION**

At final abandonment, well locations, production facilities, and access roads must undergo "final" reclamation so that the character and productivity of the land are restored.

Earthwork for final reclamation must be completed within six (6) months of well plugging. All pads, pits, facility locations and roads must be reclaimed to a satisfactory revegetated, safe, and stable condition, unless an agreement is made with the landowner or BLM to keep the road and/or pad intact.

After all disturbed areas have been satisfactorily prepared, these areas need to be revegetated with the seed mixture provided below. Seeding should be accomplished by drilling on the contour whenever practical or by other approved methods. Seeding may need to be repeated until revegetation is successful, as determined by the BLM.

Operators shall contact a BLM surface protection specialist prior to surface abandonment operations for site specific objectives (Jim Amos: 575-234-5909).

## Seed Mixture 2, for Sandy Sites

The holder shall seed all disturbed areas with the seed mixture listed below. The seed mixture shall be planted in the amounts specified in pounds of pure live seed (PLS)\* per acre. There shall be no primary or secondary noxious weeds in the seed mixture. Seed will be tested and the viability testing of seed will be done in accordance with State law (s) and within nine (9) months prior to purchase. Commercial seed will be either certified or registered seed. The seed container will be tagged in accordance with State law(s) and available for inspection by the authorized officer.

Seed will be planted using a drill equipped with a depth regulator to ensure proper depth of planting where drilling is possible. The seed mixture will be evenly and uniformly planted over the disturbed area (smaller/heavier seeds have a tendency to drop the bottom of the drill and are planted first). The holder shall take appropriate measures to ensure this does not occur. Where drilling is not possible, seed will be broadcast and the area shall be raked or chained to cover the seed. When broadcasting the seed, the pounds per acre are to be doubled. The seeding will be repeated until a satisfactory stand is established as determined by the authorized officer. Evaluation of growth will not be made before completion of at least one full growing season after seeding.

Species to be planted in pounds of pure live seed\* per acre:

<u>Species</u>	<u>lb/acre</u>
Sand dropseed ( <i>Sporobolus cryptandrus</i> )	1.0
Sand love grass ( <i>Eragrostis trichodes</i> )	1.0
Plains bristlegrass ( <i>Setaria macrostachya</i> )	2.0

\*Pounds of pure live seed:

Pounds of seed x percent purity x percent germination = pounds pure live seed