Form 3160-5 (August 2007)

## UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

FORM APPROVED 010

	OMB No 1004-013
	Expires: July 31, 20
A So Lease Serial No.	

**SUNDRY NOTICES AND REPORTS ON WELLS** Do not use this form for proposals to drill or to re-enter an

ที่ที่97136
6. If Indian, Allottee or Tribe Name

abandoned well.	Use Form 3160-3 (A	(PD) for such	proposals	•						
SUBMIT IN TRIPLICATE – Other instructions on page 2.					7. If Unit of CA/Ago	7. If Unit of CA/Agreement, Name and/or No.				
1. Type of Well										
✓ Oil Well ☐ Gas W		8. Well Name and No Adams Federal #1								
Name of Operator Hanley Petroleum, Inc.				-	9. API Well No. 30-015-22613					
			- · · · · · · · · · · · · · · · · · · ·			and Pool or Exploratory Area				
Midland, Texas 79701 (432) 6				Gatuna Canyon B	Gatuna Canyon Bone Spring					
4. Location of Well (Footage, Sec., T, Sec 31, T-19-S, R-31-E	1)	11. Country or Pa Eddy County, To			•					
12. CHEC	K THE APPROPRIATE BO	OX(ES) TO INDIC	ATE NATURE	OF NOT	CE, REPORT OR OT	HER D	ATA			
TYPE OF SUBMISSION	· <u>-</u>		TYP	E OF AC	TION					
Notice of Intent	Acidize	Deepen		Pro	duction (Start/Resume)		Water Shut-Off			
✓ Notice of Intent	Alter Casing	✓ Fracture	Treat		lamation		Well Integrity			
Subsequent Report	Casing Repair	☐ New Co	nstruction	<b>✓</b> Rec	omplete		Other			
Subsequent Report	Change Plans	Plug and	d Abandon	Temporarily Abandon						
Final Abandonment Notice	Convert to Injection	Plug Ba	ck	☐ Wat	ter Disposal					
determined that the site is ready for Hanley Petroleum, Inc. requests per 1) POH w/rods, pump & tbg 2) Run Halliburton Cast V casing ins 3) Set composite BP @ +/-7000'. 4) Circ hole clean w/2% KCI WTR a 5) Perf and stage frac as follows: a) Perf F/ 6862-6886' w/2 spf, frac b) Set drillable BP @ +/-6670, Pe 30 white sand. c)Set driuable BP @ +/-6540, Per 6) Flow back, swab & evaluate.	mission, after the fact, to spection log. (Pipe ok for find spot 500 gals of acid cow/ 500 gal acid plus 50, of F/6556-57', 6566-70', 6	rac) over bottom Perfs 200 gal silver stin 608-37' w/2 spf, 1	F/ 6862-6886' n (15) and 60,0 rac w/ 1000 ga gal acid plus 7	00 #16/3 Is acid p 4,000 ga	30 white sand lus 70,000 gals silve	er stim L sic (15)	.T basic (15) and	85,000 30		
	•	Accepted NMC				FEB <b>17</b> 2012				
14 I hereby certify that the foregoing is tr	d/Tvped)				NM	OCD ARTE	:SIA			
Gary Mulloy		itle Consultan	t							
Signature Mulloy	Г	Date 01/03/2012 ACCEPTED FOR RECORD								
	THIS SPACE	FOR FEDER	AL OR STA	TE OF	FICE USE	160	TONNEUC		<del></del>	
Approved by						EB	1 5 2012			
			Title	***		Date	ו ט געוג			
Conditions of approval, if any, are attached that the applicant holds legal or equitable to entitle the applicant to conduct operations to				WE	SLEY	W. INGRAM	_			
Title 18 U S C Section 1001 and Title 43			on knowingly and	willfully	to make to any departm	ent or ag	gency of the United S	states an	y false,	
fictitious or fraudulent statements or repre-	sentations as to any matter wi	thin its jurisdiction								