Submit 1 Copy T Office	mit I Copy To Appropriate District State of New		New Mexico	l exico		Form C-103
<u>District I</u> – (575) 393-6161 1625 N. French Dr., Hobbs, NM 88240		Energy, Minerals and Natural Resources		Revised August 1, 2011 WELL API NO.		
District II - (575	748-1283	OIL CONSERVATION DIVISION		VISION	30-015-38370	
011 5 1 11st St., 7 atesia, 1441 00210			0 South St. Francis Dr.		5. Indicate Type	
	1000 Rio Brazos Rd, Aztec, NM 87410 District IV – (505) 476-3460 Santa Fe, NM 87505				STATE [6. State Oil & Ga	FEE
1220 S St Francis Dr, Santa Fe, NM 87505						
SUNDRY NOTICES AND REPORTS ON WELLS					7. Lease Name or	r Unit Agreement Name
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH					Continental State	
PROPOSALS)					Continental State 8. Well Number	
1. Type of Well: Oil Well Gas Well Other					15	
2. Name of Operator					9. OGRID Number 229137	
COG Operating LLC 3. Address of Operator					10. Pool name or	
550 W Texas Ave, Suite 100, Midland, TX 79701					Grayburg Jacks	son; SR-Q-G-SA 28509
4. Well Location						
1	Letter <u>F</u> : 2310	feet from the North	line and		from the West	line
Sect	100 15	Township 17S 11. Elevation (Show wh		29E NMI B. RT. GR. etc.)		nty Eddy
3568'						
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data						
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:						
PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WORK ALTERING CASING						
TEMPORARILY ABANDON						
DOWNHOLE COMMINGLE						
OTHER.	,		ПОТ	HER: Com	pletion	
13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date						
of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.						
12/27/11 Test csg to 3500# for 30min, ok.						
12/29/11 Perf Lower Blinebry @ 5050-5300 w/ 1 SPF, 26 holes. Acidize w/3,500 gals 15% acid.						
Frac w/115,381 gals gel, 148,697 16/30 white sand, 31,334# 16/30 CRC. Set CBP @ 5015. Perf Middle Blinebry						
@ 4730-4980 w/ 1 SPF, 26 holes. Acidize w/1,500 gals 15% acid. Frac w/111,883 gals gel, 149,366# 16/30 ottawa sand, 32,355# 16/30 CRC. Set CBP @ 4690. Perf Upper Blinebry @ 4410-4660 w/1 SPF, 26 holes.						
Acidize w/1,500 gals 15% acid. Frac w/115,000 gals gel, 145,126# 16/30 ottawa sand, 31,829# 16/30 CRC. Set						
CBP @ 4300. Perf Paddock @ 4020-4270 w/1 SPF, 26 holes. Acidize w/1,500 gals 15% acid. Frac w/97,037 gals						
gel, 97,577# 16/30 ottawa sand, 18,667# 16/30 CRC.						
1/9/12 Drill out plugs, Clean out PBTD 5435'. 1/10/12 RIH w/158jts 2-7/8" N80 6.5# tbg, EOT @ 5201.						
		pump. Hang on well.	J201.			RECEIVED
Γ	12/5/11				12/15/11	FEB 17 2012
Spud Date:		Rig I	Release Date:		12/13/11	NACOD ADTECIA
N'MOCD ARTESIA						
I hereby certify that the information above is true and complete to the best of my knowledge and belief.						
SIGNATURE TITLE Regulatory Analyst DATE 2/15/12						
Type or print name Chasity Jackson E-mail address: cjackson@concho.com PHONE: 432-686-3087 For State Use Only						
$\overline{}$						
AFFROVED BI. O TO DATE CO 700 / 00/2						
Conditions of A	Approval (if any):			•		' /