Form 3160-5 (August 2007)

Approved By TED MORGAN

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

#### **UNITED STATES** DEPARTMENT OF THE INTERIOR **BUREAU OF LAND MANAGEMENT**

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FORM APPROVED OMB NO 1004-0135 Expires. July 31, 2010

Date 02/15/2012

Bease Serial No.	
MMNM114979	

SUNDRY NOTICES AND REPORTS ON WELLS FEB **17** 2012 Do not use this form for proposals to drill or to re-enter an If Indian, Allottee or Tribe Name abandoned well. Use form 3160-3 (APD) for such proppsals. NMOCD ARTES Unit or CA/Agreement, Name and/or No SUBMIT IN TRIPLICATE - Other instructions on reverse side. 1 Type of Well Well Name and No. CANVASBACK 13 FEDERAL 1H ☑ Oil Well ☐ Gas Well ☐ Other 2. Name of Operator
OGX RESOURCES LLC DEBORA WILBOURN API Well No Contact 30-015-39191-00-X1 E-Mail. dwilbourn@concho.com 3b Phone No. (include area code) Ph: 575 748.6958 3a Address 10 Field and Pool, or Exploratory COTTON DRAW MIDLAND, TX 79702 4 Location of Well (Footage, Sec., T., R., M., or Survey Description) 11. County or Parish, and State Sec 13 T24S R31E SWSW Lot D 330FNL 480FWL EDDY COUNTY, NM 12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA TYPE OF SUBMISSION TYPE OF ACTION □ Water Shut-Off □ Acidize ☐ Production (Start/Resume) □ Deepen Notice of Intent ☐ Well Integrity ☐ Alter Casing ☐ Fracture Treat ☐ Reclamation ☐ Subsequent Report Other Change to Original A ☐ Casing Repair ☐ New Construction □ Recomplete Final Abandonment Notice Change Plans ☐ Plug and Abandon ☐ Temporarily Abandon Convert to Injection Plug Back ■ Water Disposal 13 Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones Attach the Bond under which the work will be performed or provide the Bond No on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.) COG OPERATING, LLC, RESPECTFULLY REQUESTS TO MAKE THE FOLLOWING CHGS TO THE ORIGINAL APD: Approval Subject to General Requirements CHG F/1 STG TO 2 STG CMT JOB ON 5 1/2" CSG STRG, AS FOLLOWS: & Special Stipulations Attached 1ST STG: LEAD: 300 SX 35.65:6 H + 5% SALT + 5 PPS GILSONITE + 0.125 PPS CF + 0.3% CFR-3 + HR-601 @12.7 PPG TAIL: 700 SX 50:50:2 H + 1% SALT + 0.4% GASSTOP + 0.3% CFR-3 + HR-601 @14.4 PPG. 1.25 YLD 2ND STG: SEE ATTACHED FOR LEAD: 900 SX 35:65:6 C BLEND @12.7 PPG, 1.89 YLD P Accepted for record? CONDITIONS OF APPROVAL NMOCE 14 Thereby certify that the foregoing is true and correct Electronic Submission #129494 verified by the BLM Well Information System
For OGX RESOURCES LLC, sent to the Carlsbad
Committed to AFMSS for processing by DEBORAH MCKINNEY on 01/31/2012 (12DLM0517SE) Name (Printed/Typed) DEBORA WILBOURN DRILLING ENGINEERING TECH (Electronic Submission) 01/30/2012 Signature THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Title 18 U.S C. Section 1001 and Title 43 U S C Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction

TitlePETROLEUM ENGINEER

Office Carlsbad

# Additional data for EC transaction #129494 that would not fit on the form

32. Additional remarks, continued

TAIL: 100 SX CLASS C @14.8 PPG, 1.34 YLD

# Canvasback 13 Federal 1H COG Production LLC 30-015-39191 13 Feb 2012 NOI Sundry Acceptance

## **Sundry Request:**

COG requests approval to revise the cementing program for the 5-1/2" production casing this well in the Secretary's Potash area. The well has three casing string design.

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## **Conditions of Acceptance:**

1. Revised Cement Plan for 5-1/2" Production Casing Program — Accepted. An electronic copy of the temperature survey run to verify TOC is to be provided to the BLM as part of the end of well Subsequent Report.

This sundry was processed after the cement job was completed and the rig was released.

### NOTE:

- COG is requested to submit sundries to allow sufficient time for BLM to process.
- If priority is required, COG should notify BLM Adjudication that a sundry has been submitted by EC and request it be downloaded on priority basis.
- Should BLM review not be completed in advance of the required rig work, then COG has the option to contact BLM for oral approval to proceed for that reason. The Operator shall have approval prior to commencing work.

TMM 02/13/2012