Form 3160-5 (April 2004)

## UNITED STATES DEPARTMENT OF THE INTERIOR OCD-ARTESIA

BUREAU OF LAND MANAGEMENT

5 Lease Senal No.

LC 030452, LC 002862

FORM APPROVED OM B No 1004-0137 Expires: March 31, 2007

SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill or to re-enter an

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160 - 3 (APD) for such proposals.	6. If Indian, Allottee or Tribe Name
SUBMIT IN TRIPLICATE- Other instructions on reverse side.	7 If Unit or CA/Agreement, Name and/or No
1. Type of Well ☐ ☐ Gas Well ☐ ☐ Other	Poker Lake Unit NMNM 71016X  8. Well Name and No
2. Name of Operator BOPCO, L. P.	Poker Lake Unit #344H  9 API Well No.
3a. Address       3b. Phone No. (include area code)         P. O. Box 2760 Midland, TX 79702       432-683-2277	30-015-394 <b>79 37</b>
4. Location of Well (Footage, Sec., T, R., M., or Survey Description)	10. Field and Pool, or Exploratory Area Poker Lake NW (Delaware)
SHL: SESW, UL N, 35' FSL, 1975' FWL, Sec. 26, T24S-R30E, Lat N32.181611, Long W103.853408 BHL: 115' FNL, 2215' FWL, Sec. 27, T24S-R30E, Lat N32.195611, Long W103.869950	11 County or Parish, State  Eddy, New Mexico
12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, RI	EPORT, OR OTHER DATA
TYPE OF SUBMISSION TYPE OF ACTION	
Acidize Deepen Production (State Subsequent Report Casing Repair New Construction Plug and Abandon Temporarily Ab	Well Integrity Other
following completion of the involved operations. If the operation results in a multiple completion or recompletion in testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclama determined that the site is ready for final inspection.)  BOPCO L.P. respectfully requests to make the following changes listed below for the above caption.  Change the 4-1/2" liner to a 4-1/2" Baker Hughes completion system utilizing hydraulic set packers system will be set with a Baker B3 packer, 50' (8,051' MD, 7,729' TVD) into the 7" 26 ppf, N-80, LT MD (7,729' TVD). The 7" casing will be cemented 500' into the 9-5/8" intermediate casing. The line and 22 Baker open hole packers.	ation, have been completed, and the operator has  ned well:  s for zone isolation. The top of the completion  f & C casing shoe which will be set at 8,101'
Casing Specs: 7" 26 ppf, N-80, LT&C set at 8,101' 4-1/2" 11.6 ppf, HCP-110, LT&C set at 14,741'  Accepted for record NMOCD  RECEIVED  FEB 1.6 2012  NMOCD ARTESIA	APPROVED  FEB 1 4 2012  S/ Chris Walls  EAU OF LAND MANAGEMENT CARLSBAD FIELD OFFICE
14. I hereby certify that the foregoing is true and correct Name (Printed/Typed)	
Christopher Giese Title Drilling Engineer	
Signature Churches Jun Date 2/8/2011	2
THIS SPACE FOR FEDERAL OR STATE OFFICE	USE
Approved by	Date