Office	Appropriate District	State of New More Energy, Minerals and National State of New More Energy, Minerals and New More Energy			Form C-103 June 19, 2008
<u>District I</u> 1625 N. French Dr., I	Hobbs, NM 88240	Energy, witherars and Nau	irai Resources	WELL API NO.	June 19, 2000
District II 1301 W Grand Ave,	•	OIL CONSERVATION	DIVISION		-015-38491
District III		1220 South St. Fra		5. Indicate Type STATE	of Lease
1000 Rio Brazos Rd, District IV	Aztec, NM 87410	Santa Fe, NM 8	7505	6. State Oil & G	
1220 S St Francis D 87505	r, Santa Fe, NM		,		п
SUNDRY NOTICES AND REPORTS ON WELLS				7. Lease Name o	r Unit Agreement Name
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH					Zala Ctata
PROPOSALS)				Yale State 8. Well Number	
				18	
2. Name of Operator COG Operating LLC				9. OGRID Numb	per 229137
3. Address of Op	perator			10. Pool name or	r Wildcat
		e., Suite 100 Midland, TX 79701		Mar Loco; Glorie	eta-Yeso 97866
4. Well Location		95 o o i NI d			
Unit Let		-	line and <u>930</u>	_feet from theV	
Section	2	Township 17S Range 11. Elevation (Show whether DF	30E NMPM	County	Eddy }
		3756	•	,	
· · ·	,				, I
, ;•	12. Check A	ppropriate Box to Indicate N	Nature of Notice,	Report or Other	Data
N	OTICE OF INT	TENTION TO:	SUB	SEQUENT RE	PORT OF
PERFORM REM		PLUG AND ABANDON	REMEDIAL WOR		ALTERING CASING []
TEMPORARILY	 _	CHANGE PLANS	COMMENCE DRI		P AND A
PULL OR ALTER	_	MULTIPLE COMPL	CASING/CEMEN	ГЈОВ 🗌	
DOWNHOLE CO	MMINGLE				
OTHER: ☐ OTHER: Completion ☐					
13. Describe		eted operations. (Clearly state all	pertinent details, and	d give pertinent dat	es, including estimated date
13. Describe	g any proposed wor	eted operations. (Clearly state all k). SEE RULE 1103. For Multip	pertinent details, and	d give pertinent dat	es, including estimated date
13. Describe of starting or recomp 12/15/11 MIRU	g any proposed wor oletion. Drill out DV To	k). SEE RULE 1103. For Multip ool.	pertinent details, and	d give pertinent dat	es, including estimated date
13. Describe of starting or recomp 12/15/11 MIRU 12/18/11 Tested	g any proposed wor oletion. Drill out DV To csg to 3500# for	k). SEE RULE 1103. For Multip ool. 30 min. ok.	pertinent details, and le Completions: At	d give pertinent dat	es, including estimated date
13. Describe of starting or recomp 12/15/11 MIRU 12/18/11 Tested 12/19/11 Perf Le	g any proposed wor oletion. Drill out DV To csg to 3500# for ower Blinebry @	k). SEE RULE 1103. For Multip ool. 30 min. ok. 5619 - 5850 w/6 SPF, 48 hole	pertinent details, and ole Completions: At	d give pertinent dat tach wellbore diagi	es, including estimated date ram of proposed completion
13. Describe of starting or recomp 12/15/11 MIRU 12/18/11 Tested 12/19/11 Perf Lo	g any proposed wor bletion. Drill out DV To csg to 3500# for ower Blinebry @ e w/3,250 gals 15	k). SEE RULE 1103. For Multip ool. 30 min. ok. 5619 - 5850 w/6 SPF, 48 hole % HCL. Frac w/60,058 gals g	pertinent details, and ble Completions: At s. gel, 36,993# 16/30	d give pertinent dat tach wellbore diagr	es, including estimated date ram of proposed completion CBP @ 5570.
13. Describe of starting or recomp 12/15/11 MIRU 12/18/11 Tested 12/19/11 Perf Le 12/20/11 Acidiz Perf I	g any proposed wor oletion. Drill out DV To esg to 3500# for ower Blinebry @ e w/3,250 gals 15 Middle Blinebry @	k). SEE RULE 1103. For Multip ool. 30 min. ok. 5619 - 5850 w/6 SPF, 48 hole	pertinent details, and ble Completions: At s. s. gel, 36,993# 16/30 les. Acidize w/2,2	d give pertinent dat tach wellbore diagr white sand. Set 0 50 gals 15% HCI	es, including estimated date ram of proposed completion CBP @ 5570.
13. Describe of starting or recomp 12/15/11 MIRU 12/18/11 Tested 12/19/11 Perf Le 12/20/11 Acidiz Perf I Frace Perf I	g any proposed wor bletion. Drill out DV To csg to 3500# for ower Blinebry @ e w/3,250 gals 15 Middle Blinebry @ w/130,545 gals ge Upper Blinebry @	k). SEE RULE 1103. For Multipool. 30 min. ok. 5619 - 5850 w/6 SPF, 48 hole % HCL. Frac w/60,058 gals g @ 5290 - 5540 w/1 SPF, 26 hole l, 146,081#16/30 white sand, 2,4980 - 5230 w/1 SPF, 26 hole	pertinent details, and ble Completions: At s. gel, 36,993# 16/30 les. Acidize w/2,2 33,235# 16/30 sibes. Acidize w/2,50	d give pertinent dat tach wellbore diagn white sand. Set 0 50 gals 15% HCI erprop. Set CBP (00 gals 15% HCL	es, including estimated date ram of proposed completion CBP @ 5570. L. 2 5260.
13. Describe of starting or recomp 12/15/11 MIRU 12/18/11 Tested 12/19/11 Perf Le 12/20/11 Acidiz Perf I Frace Perf I Frace	g any proposed wor bletion. Drill out DV To csg to 3500# for ower Blinebry @ e w/3,250 gals 15 Middle Blinebry @ w/130,545 gals ge Upper Blinebry @ w/126,078 gals ge	k). SEE RULE 1103. For Multipool. 30 min. ok. 5619 - 5850 w/6 SPF, 48 hole % HCL. Frac w/60,058 gals g @ 5290 - 5540 w/1 SPF, 26 hole l, 146,081#16/30 white sand, 2,4980 - 5230 w/1 SPF, 26 hole l, 146,054# 16/30 white sand,	pertinent details, and ble Completions: At sel, 36,993# 16/30 les. Acidize w/2,233,235# 16/30 sibes. Acidize w/2,5036,290# 16/30 sib	white sand. Set Construction Set Constru	es, including estimated date ram of proposed completion CBP @ 5570. L. 2 5260. 4880.
13. Describe of starting or recomp 12/15/11 MIRU 12/18/11 Tested 12/19/11 Perf Le 12/20/11 Acidiz Perf I Frace Perf I Frace Perf I	g any proposed wor bletion. Drill out DV To csg to 3500# for ower Blinebry @ e w/3,250 gals 15 Middle Blinebry @ w/130,545 gals ge Upper Blinebry @ w/126,078 gals ge Paddock 4600 - 48	k). SEE RULE 1103. For Multipool. 30 min. ok. 5619 - 5850 w/6 SPF, 48 hole % HCL. Frac w/60,058 gals g \$\overline{a}\$ 5290 - 5540 w/1 SPF, 26 hole 1, 146,081#16/30 white sand, 2,4980 - 5230 w/1 SPF, 26 hole 1, 146,054# 16/30 white sand, 350 w/1 SPF, 26 holes. Acidize	s. gel, 36,993# 16/30 les. Acidize w/2,233,235# 16/30 sibe s. Acidize w/2,50 36,290# 16/30 sibe w/4,200 gals 15%	white sand. Set Construction Set Constru	es, including estimated date ram of proposed completion CBP @ 5570. L. 2 5260. 4880.
13. Describe of starting or recomp 12/15/11 MIRU 12/18/11 Tested 12/19/11 Perf Le 12/20/11 Acidiz Perf I Frace Perf I Frace Perf I 116,3	g any proposed wor bletion. Drill out DV To csg to 3500# for ower Blinebry @ e w/3,250 gals 15 Middle Blinebry @ w/130,545 gals ge Upper Blinebry @ w/126,078 gals ge Paddock 4600 - 48 96# 16/30 white s	k). SEE RULE 1103. For Multipool. 30 min. ok. 5619 - 5850 w/6 SPF, 48 hole % HCL. Frac w/60,058 gals gas 5290 - 5540 w/1 SPF, 26 hole l, 146,081#16/30 white sand, 2,4980 - 5230 w/1 SPF, 26 hole l, 146,054# 16/30 white sand, 350 w/1 SPF, 26 holes. Acidize sand, 46,643# 16/30 siberprop	s. gel, 36,993# 16/30 les. Acidize w/2,233,235# 16/30 sibe s. Acidize w/2,50 36,290# 16/30 sibe w/4,200 gals 15%	white sand. Set Construction Set Constru	es, including estimated date ram of proposed completion CBP @ 5570. L. @ 5260 @ 4880. 21,281 gals gel,
13. Describe of starting or recomp 12/15/11 MIRU 12/18/11 Tested 12/19/11 Perf Le 12/20/11 Acidiz Perf I Frace Perf I 116,3 12/29/11 Drill o 12/30/11 RIH w	g any proposed wor bletion. Drill out DV To csg to 3500# for ower Blinebry @ e w/3,250 gals 15 Middle Blinebry @ w/130,545 gals ge Upper Blinebry @ w/126,078 gals ge Paddock 4600 - 48 96# 16/30 white sut plugs. Clean o /174jts 2-7/8" J55	k). SEE RULE 1103. For Multipool. 30 min. ok. 5619 - 5850 w/6 SPF, 48 hole % HCL. Frac w/60,058 gals g @ 5290 - 5540 w/1 SPF, 26 hole l, 146,081#16/30 white sand, @ 4980 - 5230 w/1 SPF, 26 hole l, 146,054# 16/30 white sand, g 4980 - 5230 w/1 SPF, 26 hole l, 146,054# 16/30 siberpropout to PBTD 6044. 6 6.5# tbg, EOT @ 5961.	s. gel, 36,993# 16/30 les. Acidize w/2,233,235# 16/30 sibe s. Acidize w/2,50 36,290# 16/30 sibe w/4,200 gals 15%	white sand. Set Construction Set Constru	es, including estimated date ram of proposed completion CBP @ 5570. L. 2 5260. 4880.
13. Describe of starting or recomp 12/15/11 MIRU 12/18/11 Tested 12/19/11 Perf Le 12/20/11 Acidiz Perf I Frace Perf I 116,3 12/29/11 Drill o 12/30/11 RIH w	g any proposed wor bletion. Drill out DV To csg to 3500# for ower Blinebry @ e w/3,250 gals 15 Middle Blinebry @ w/130,545 gals ge Upper Blinebry @ w/126,078 gals ge Paddock 4600 - 48 96# 16/30 white sut plugs. Clean o	k). SEE RULE 1103. For Multipool. 30 min. ok. 5619 - 5850 w/6 SPF, 48 hole % HCL. Frac w/60,058 gals g @ 5290 - 5540 w/1 SPF, 26 hole l, 146,081#16/30 white sand, @ 4980 - 5230 w/1 SPF, 26 hole l, 146,054# 16/30 white sand, g 4980 - 5230 w/1 SPF, 26 hole l, 146,054# 16/30 siberpropout to PBTD 6044. 6 6.5# tbg, EOT @ 5961.	s. gel, 36,993# 16/30 les. Acidize w/2,233,235# 16/30 sibe s. Acidize w/2,50 36,290# 16/30 sibe w/4,200 gals 15%	white sand. Set Construction Set Constru	es, including estimated date ram of proposed completion CBP @ 5570. L. @ 5260 @ 4880. 21,281 gals gel,
13. Describe of starting or recomp 12/15/11 MIRU 12/18/11 Tested 12/19/11 Perf Le 12/20/11 Acidiz Perf I Frace Perf I 116,3 12/29/11 Drill o 12/30/11 RIH w	g any proposed wor bletion. Drill out DV To csg to 3500# for ower Blinebry @ e w/3,250 gals 15 Middle Blinebry @ w/130,545 gals ge Upper Blinebry @ w/126,078 gals ge Paddock 4600 - 48 96# 16/30 white sut plugs. Clean o /174jts 2-7/8" J55	k). SEE RULE 1103. For Multipool. 30 min. ok. 5619 - 5850 w/6 SPF, 48 hole % HCL. Frac w/60,058 gals g @ 5290 - 5540 w/1 SPF, 26 hole l, 146,081#16/30 white sand, @ 4980 - 5230 w/1 SPF, 26 hole l, 146,054# 16/30 white sand, g 4980 - 5230 w/1 SPF, 26 hole l, 146,054# 16/30 siberpropout to PBTD 6044. 6 6.5# tbg, EOT @ 5961.	s. gel, 36,993# 16/30 les. Acidize w/2,233,235# 16/30 sibe es. Acidize w/2,50 36,290# 16/30 sibe w/4,200 gals 15%	white sand. Set 050 gals 15% HCI erprop. Set CBP 66 HCL. Frac w/1	cs, including estimated date ram of proposed completion CBP @ 5570. L. @ 5260 @ 4880. 21,281 gals gel, PECEIVED JAN 3 0 2012
13. Describe of starting or recomp 12/15/11 MIRU 12/18/11 Tested 12/19/11 Perf Le 12/20/11 Acidiz Perf I Frace Perf I 116,3 12/29/11 Drill o 12/30/11 RIH w 1/3/12 RIH w	g any proposed wor bletion. Drill out DV To csg to 3500# for ower Blinebry @ e w/3,250 gals 15 Middle Blinebry @ w/130,545 gals ge Upper Blinebry @ w/126,078 gals ge 2addock 4600 - 48 96# 16/30 white s ut plugs. Clean o /174jts 2-7/8" J55 /2-1/2" x 2" x 24	k). SEE RULE 1103. For Multipool. 30 min. ok. 5619 - 5850 w/6 SPF, 48 hole % HCL. Frac w/60,058 gals g @ 5290 - 5540 w/1 SPF, 26 hole l, 146,081#16/30 white sand, 2,4980 - 5230 w/1 SPF, 26 hole l, 146,054# 16/30 white sand, 350 w/1 SPF, 26 holes. Acidize sand, 46,643# 16/30 siberpropout to PBTD 6044. 5 6.5# tbg, EOT @ 5961. 7. Hang on well.	s. gel, 36,993# 16/30 les. Acidize w/2,233,235# 16/30 sibe es. Acidize w/2,50 36,290# 16/30 sibe w/4,200 gals 15%	white sand. Set 050 gals 15% HCI erprop. Set CBP 66 HCL. Frac w/1	es, including estimated date ram of proposed completion CBP @ 5570. D. 20 5260. 21,281 gals gel, PECEIVED
13. Describe of starting or recomp 12/15/11 MIRU 12/18/11 Tested 12/19/11 Perf Ld 12/20/11 Acidiz Perf I Frace Perf I 116,3 12/29/11 Drill o 12/30/11 RIH w 1/3/12 RIH w Spud Date:	g any proposed wor oletion. Drill out DV To csg to 3500# for ower Blinebry @ e w/3,250 gals 15 Middle Blinebry @ w/130,545 gals ge Upper Blinebry @ w/126,078 gals ge Paddock 4600 - 48 96# 16/30 white s ut plugs. Clean o /174jts 2-7/8" J55 /2-1/2" x 2" x 24"	k). SEE RULE 1103. For Multipool. 30 min. ok. 5619 - 5850 w/6 SPF, 48 hole % HCL. Frac w/60,058 gals g @ 5290 - 5540 w/1 SPF, 26 hole l, 146,081#16/30 white sand, 2,4980 - 5230 w/1 SPF, 26 hole l, 146,054# 16/30 white sand, 350 w/1 SPF, 26 holes. Acidize sand, 46,643# 16/30 siberpropout to PBTD 6044. 5 6.5# tbg, EOT @ 5961. 7. Hang on well.	s. sel, 36,993# 16/30 sles. Acidize w/2,2 33,235# 16/30 sibes. Acidize w/2,50 36,290# 16/30 sibes w/4,200 gals 15%	white sand. Set 0 50 gals 15% HCL erprop. Set CBP 6 HCL. Frac w/1	cs, including estimated date ram of proposed completion CBP @ 5570. L. @ 5260 @ 4880. 21,281 gals gel, PECEIVED JAN 3 0 2012
13. Describe of starting or recomp 12/15/11 MIRU 12/18/11 Tested 12/19/11 Perf Ld 12/20/11 Acidiz Perf I Frace Perf I 116,3 12/29/11 Drill o 12/30/11 RIH w 1/3/12 RIH w Spud Date:	g any proposed wor oletion. Drill out DV To csg to 3500# for ower Blinebry @ e w/3,250 gals 15 Middle Blinebry @ w/130,545 gals ge Upper Blinebry @ w/126,078 gals ge Paddock 4600 - 48 96# 16/30 white s ut plugs. Clean o /174jts 2-7/8" J55 /2-1/2" x 2" x 24"	k). SEE RULE 1103. For Multipool. 30 min. ok. 5619 - 5850 w/6 SPF, 48 hole % HCL. Frac w/60,058 gals gas \$\overline{a}\$ 5290 - 5540 w/1 SPF, 26 hole \$\overline{a}\$, 146,081#16/30 white sand, \$\overline{a}\$ 4980 - 5230 w/1 SPF, 26 hole \$\overline{a}\$, 146,054# 16/30 white sand, \$\overline{a}\$ 4980 - 5230 w/1 SPF, 26 hole \$\overline{a}\$, 146,054# 16/30 siberpropert to PBTD 6044. \$\overline{a}\$ 6.5# tbg, EOT @ 5961. **Rig Release D	s. sel, 36,993# 16/30 sles. Acidize w/2,2 33,235# 16/30 sibes. Acidize w/2,50 36,290# 16/30 sibes w/4,200 gals 15%	white sand. Set 0 50 gals 15% HCL erprop. Set CBP 6 HCL. Frac w/1	cs, including estimated date ram of proposed completion CBP @ 5570. L. @ 5260 @ 4880. 21,281 gals gel, PECEIVED JAN 3 0 2012
13. Describe of starting or recomp 12/15/11 MIRU 12/18/11 Tested 12/19/11 Perf Ld 12/20/11 Acidiz Perf I Frace Perf I 116,3 12/29/11 Drill o 12/30/11 RIH w 1/3/12 RIH w Spud Date:	g any proposed wor oletion. Drill out DV To csg to 3500# for ower Blinebry @ e w/3,250 gals 15 Middle Blinebry @ w/130,545 gals ge Upper Blinebry @ w/126,078 gals ge Paddock 4600 - 48 96# 16/30 white s ut plugs. Clean o /174jts 2-7/8" J55 /2-1/2" x 2" x 24"	k). SEE RULE 1103. For Multipool. 30 min. ok. 5619 - 5850 w/6 SPF, 48 hole % HCL. Frac w/60,058 gals gas 5290 - 5540 w/1 SPF, 26 hole l, 146,081#16/30 white sand, 2,4980 - 5230 w/1 SPF, 26 hole l, 146,054# 16/30 white sand, 350 w/1 SPF, 26 holes. Acidize sand, 46,643# 16/30 siberpropout to PBTD 6044. 6.5# tbg, EOT @ 5961. 7. Hang on well. Rig Release D bove is true and complete to the bove	s. sel, 36,993# 16/30 sles. Acidize w/2,2 33,235# 16/30 sibes. Acidize w/2,50 36,290# 16/30 sibes w/4,200 gals 15%	white sand. Set 0 50 gals 15% HCL erprop. Set CBP 6 HCL. Frac w/1	cs, including estimated date ram of proposed completion CBP @ 5570. L. @ 5260 @ 4880. 21,281 gals gel, PECEIVED JAN 3 0 2012
13. Describe of starting or recomple 12/15/11 MIRU 12/18/11 Tested 12/19/11 Perf LOTAL Perf II Fract Perf II 116,3 12/29/11 Drill of 12/30/11 RIH with 1/3/12 RIH with SIGNATURE	g any proposed wor bletion. Drill out DV To csg to 3500# for ower Blinebry @ e w/3,250 gals 15 Middle Blinebry @ w/130,545 gals ge Upper Blinebry @ w/126,078 gals ge Paddock 4600 - 48 96# 16/30 white s ut plugs. Clean o /174jts 2-7/8" J55 /2-1/2" x 2" x 24"	k). SEE RULE 1103. For Multipool. 30 min. ok. 5619 - 5850 w/6 SPF, 48 hole % HCL. Frac w/60,058 gals gas 20 5290 - 5540 w/1 SPF, 26 hole 1, 146,081#16/30 white sand, 2, 4980 - 5230 w/1 SPF, 26 hole 1, 146,054# 16/30 white sand, 350 w/1 SPF, 26 holes. Acidize 1, 146,054# 16/30 siberpropout to PBTD 6044. 56.5# tbg, EOT @ 5961. 7. Hang on well. Rig Release D bove is true and complete to the bov	pertinent details, and ple Completions: At sel, 36,993# 16/30 les. Acidize w/2,2 33,235# 16/30 sibe es. Acidize w/2,50 36,290# 16/30 sibe e w/4,200 gals 15% per w/4,200 gals 15%	white sand. Set 050 gals 15% HCI erprop. Set CBP 66 HCL. Frac w/1 12/9/11 e and belief.	es, including estimated date ram of proposed completion CBP @ 5570. 2 5260. 2 4880. 21,281 gals gel, PECEIVED JAN 3 0 2012 NAIOCD ARTES:
13. Describe of starting or recomple 12/15/11 MIRU 12/18/11 Tested 12/19/11 Perf Letter 12/20/11 Acidiz Perf I Fract Perf I 116,3 12/29/11 Drill of 12/30/11 RIH with 1/3/12 RIH with I hereby certify that	g any proposed wor bletion. Drill out DV To csg to 3500# for ower Blinebry @ e w/3,250 gals 15 Middle Blinebry @ w/130,545 gals ge Upper Blinebry @ w/126,078 gals ge Paddock 4600 - 48 96# 16/30 white sut plugs. Clean o /174jts 2-7/8" J55 /2-1/2" x 2" x 24" 11/26/11	k). SEE RULE 1103. For Multipool. 30 min. ok. 5619 - 5850 w/6 SPF, 48 hole % HCL. Frac w/60,058 gals gas 20 5290 - 5540 w/1 SPF, 26 hole el, 146,081#16/30 white sand, 20 4980 - 5230 w/1 SPF, 26 hole el, 146,054# 16/30 white sand, 350 w/1 SPF, 26 holes. Acidize sand, 46,643# 16/30 siberpropeut to PBTD 6044. 56.5# tbg, EOT @ 5961. 7. Hang on well. Rig Release D bove is true and complete to the	pertinent details, and ple Completions: At sel, 36,993# 16/30 les. Acidize w/2,2 33,235# 16/30 sibe es. Acidize w/2,50 36,290# 16/30 sibe e w/4,200 gals 15% per w/4,200 gals 15%	white sand. Set 050 gals 15% HCI erprop. Set CBP 66 HCL. Frac w/1 12/9/11 e and belief.	es, including estimated date ram of proposed completion CBP @ 5570. 2. 2. 2. 2. 2. 2. 2. 2. 2.
13. Describe of starting or recomple of starting of starting or recomple of starting or starting or recomple of starting or starting or recomple of starting or st	g any proposed wor bletion. Drill out DV To csg to 3500# for ower Blinebry @ e w/3,250 gals 15 Middle Blinebry @ w/130,545 gals ge Upper Blinebry @ w/126,078 gals ge 2 addock 4600 - 48 96# 16/30 white sut plugs. Clean o /174jts 2-7/8" J55/2-1/2" x 2" x 24" 11/26/11 At the information a Chasity Jack.	k). SEE RULE 1103. For Multipool. 30 min. ok. 5619 - 5850 w/6 SPF, 48 hole % HCL. Frac w/60,058 gals gas 20 5290 - 5540 w/1 SPF, 26 hole 1, 146,081#16/30 white sand, 2, 4980 - 5230 w/1 SPF, 26 hole 1, 146,054# 16/30 white sand, 350 w/1 SPF, 26 holes. Acidize 1, 146,054# 16/30 siberpropout to PBTD 6044. 56.5# tbg, EOT @ 5961. 7. Hang on well. Rig Release D bove is true and complete to the bov	pertinent details, and ple Completions: At sel, 36,993# 16/30 les. Acidize w/2,2 33,235# 16/30 sibe es. Acidize w/2,50 36,290# 16/30 sibe e w/4,200 gals 15% per w/4,200 gals 15%	white sand. Set 050 gals 15% HCI erprop. Set CBP 600 gals 15% HCL erprop. Set CBP 66 HCL. Frac w/1	es, including estimated date ram of proposed completion CBP @ 5570. 2 5260. 2 4880. 21,281 gals gel, PECEIVED JAN 3 0 2012 NAIOCD ARTES: