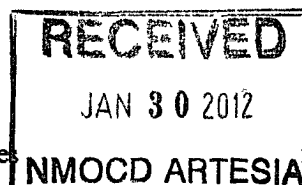


District I  
1625 N. French Dr., Hobbs, NM 88240  
District II  
1301 W. Grand Avenue, Artesia, NM 88210  
District III  
1000 Rio Brazos Road, Aztec, NM 87410  
District IV  
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico  
Energy Minerals and Natural Resources

Oil Conservation Division  
1220 South St. Francis Dr.  
Santa Fe, NM 87505



Form C-141  
Revised October 10, 2003

Submit 2 Copies to appropriate  
District Office in accordance  
with Rule 116 on back  
side of form

Release Notification and Corrective Action

NMLB1204536486

OPERATOR

☒ Initial Report ☐ Final Report

Name of Company	COG OPERATING LLC 229137	Contact	Pat Ellis
Address	550 W. Texas, Suite 100, Midland, TX 79701	Telephone No.	432-230-0077
Facility Name	Westall A State #3	Facility Type	Flowline

Surface Owner	State	Mineral Owner		Lease No. (API#)	30-015-03798
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LOCATION OF RELEASE

Unit Letter	Section	Township	Range	Feet from the	North/South Line	Feet from the	East/West Line	County
J	36	17S	29E					Eddy

Latitude 32.78836 Longitude 104.02499

NATURE OF RELEASE

Type of Release	Produced water and Oil	Volume of Release	40bbbls pw 20bbbls oil	Volume Recovered	35bbbls pw 18bbbls oil
Source of Release	Poly flowline	Date and Hour of Occurrence	01/15/2012	Date and Hour of Discovery	01/15/2012 10:30 a.m.
Was Immediate Notice Given?	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <input type="checkbox"/> Not Required	If YES, To Whom?	Mike Bratcher-OCD		
By Whom?	Josh Russo	Date and Hour	01/16/2012 2:54 p.m.		
Was a Watercourse Reached?	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	If YES, Volume Impacting the Watercourse.			

If a Watercourse was Impacted, Describe Fully.\*

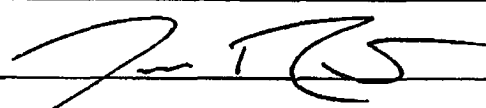
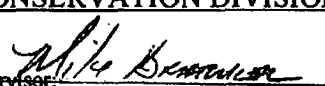
Describe Cause of Problem and Remedial Action Taken.\*

The poly flowline ruptured causing the release of produced fluids. The poly flowline has been fused back together and has been returned to service.

Describe Area Affected and Cleanup Action Taken.\*

Initially 60bbls of fluid was released from the ruptured flowline and we were able to recover 53bbls with a vacuum truck. All fluids were released in an area off of location measuring roughly 20' x 80'. We have scraped the spill area and disposed of all contaminated material appropriately. Tetra Tech will sample the spill site area to delineate any possible contamination from the release and we will present a workplan to the NMOCD for approval prior to any significant remediation work.

I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to NMOCD rules and regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment. The acceptance of a C-141 report by the NMOCD marked as "Final Report" does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat to ground water, surface water, human health or the environment. In addition, NMOCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws and/or regulations.

Signature: 	<b>OIL CONSERVATION DIVISION</b>	
Printed Name: Josh Russo	Approved By:  District Supervisor	
Title: HSE Coordinator	Approval Date: FEB 14 2012	Expiration Date:
E-mail Address: jrusso@conchoresources.com	Conditions of Approval:	Attached <input type="checkbox"/>
Date: 01/30/2012 Phone: 432-212-2399	Remediation per OCD Rules & Guidelines. SUBMIT REMEDIATION PROPOSAL NOT LATER THAN: 3/14/2012	

\* Attach Additional Sheets If Necessary

2RP-1013