

District I  
1625 N. French Dr., Hobbs, NM 88240  
District II  
1301 W. Grand Avenue, Artesia, NM 88210  
District III  
1000 Rio Brazos Road, Aztec, NM 87410  
District IV  
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico  
Energy Minerals and Natural Resources  
Oil Conservation Division  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

RECEIVED

FEB 16 2012

Form C-141  
Revised October 10, 2003

Submit 2 Copies to appropriate  
Office in accordance  
with Rule 116 on back  
side of form

Release Notification and Corrective Action

AMCB1205233552

OPERATOR

☒ Initial Report ☐ Final Report

Name of Company	COG OPERATING LLC 229/37	Contact	Pat Ellis
Address	550 W. Texas, Suite 100, Midland, TX 79701	Telephone No.	432-230-0077
Facility Name	BKU #146	Facility Type	Flowline

Surface Owner	Federal	Mineral Owner		Lease No. (API#)	30-015-04394
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LOCATION OF RELEASE

Unit Letter	Section	Township	Range	Feet from the	North/South Line	Feet from the	East/West Line	County
B	30	17S	30E					Eddy

Latitude 32 48.725 Longitude 104 00.541

NATURE OF RELEASE

Type of Release	Produced water	Volume of Release	75bbls	Volume Recovered	1bbls
Source of Release	Steel flowline	Date and Hour of Occurrence	02/02/2012	Date and Hour of Discovery	02/02/2012 8:00 a.m.
Was Immediate Notice Given?	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <input type="checkbox"/> Not Required	If YES, To Whom?	Mike Bratcher-OCD Jim Amos-BLM Terry Gregston-BLM		
By Whom?	Josh Russo	Date and Hour	02/03/2012 2:33 p.m.		
Was a Watercourse Reached?	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	If YES, Volume Impacting the Watercourse.			

If a Watercourse was Impacted, Describe Fully.\*



Describe Cause of Problem and Remedial Action Taken.\*

Steel flowline ruptured due to erosion. This section of the line has been cut and a new section has been added.

Describe Area Affected and Cleanup Action Taken.\*

Initially an estimated 75bbls of produced water and a slight trace of hydrocarbons were released from the ruptured steel line. We have repaired the steel line and returned the well back into service. The closest well location to the release is the BKU #301. Tetra Tech will sample the spill site area to delineate any possible contamination from the release and we will present a remediation work plan to the NMOCD/BLM for approval prior to any significant remediation work.

I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to NMOCD rules and regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment. The acceptance of a C-141 report by the NMOCD marked as "Final Report" does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat to ground water, surface water, human health or the environment. In addition, NMOCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws and/or regulations.

Signature:		OIL CONSERVATION DIVISION	
Printed Name:	Josh Russo	Approved by District Supervisor:	
Title:	HSE Coordinator	Approval Date:	FEB 21 2012
E-mail Address:	jrusso@conchoresources.com	Expiration Date:	
Date:	02/15/2012	Phone:	432-212-2399
		Conditions of Approval:	Attached <input type="checkbox"/>
		Remediation per OCD Rules & Guidelines. SUBMIT REMEDIATION PROPOSAL NOT LATER THAN:	

\* Attach Additional Sheets If Necessary

3/21/2012

2RP-1034