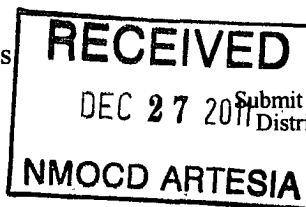


District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Avenue, Artesia, NM 88210
District III
1000 Rio Brazos Road, Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy Minerals and Natural Resources

Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, NM 87505



Form C-141
Revised October 10, 2003
Submit 2 Copies to appropriate District Office in accordance with Rule 116 on back side of form

30-015-21031

Release Notification and Corrective Action

nmlb/203326646 OPERATOR		<input checked="" type="checkbox"/> Initial Report	<input type="checkbox"/> Final Report
Name of Company - Southwest Royalties, Inc. 21355		Contact - Luis Gonzalez	
Address - 6 Desta Drive, Ste 6700		Telephone No. 432-661-4708	
Facility Name - Wilderspin Federal		Facility Type - Batter	
Surface Owner - BLM		Mineral Owner: BLM	Lease No. NM 1478B/16282

LOCATION OF RELEASE

Unit Letter	Section	Township	Range	Feet from the	North/South Line	Feet from the	East/West Line	County
F	11	21 S	27 E	1980	N	1980	W	Eddy Co.

Latitude Longitude

NATURE OF RELEASE

Type of Release - Oil	Volume of Release - 135Bbls	Volume Recovered - 85 Bbls
Source of Release- External corrosion on a 4"Swage at the Main production oil tank.	Date and Hour of Occurrence 12-19-11 @ Early morning.	Date and Hour of Discovery 12-19-11 @ ~0830 Hrs
Was Immediate Notice Given? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <input type="checkbox"/> Not Required	If YES, To Whom? BLM- Jim Amos and NMOC D- Mike Bratcher	
By Whom? Eric Garcia, SWR Environmental Contractor	Date and Hour 12-19-11 @ ~0830 Hrs	
Was a Watercourse Reached? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	If YES, Volume Impacting the Watercourse.	

If a Watercourse was Impacted, Describe Fully.*

Describe Cause of Problem and Remedial Action Taken.* A 4" Swage on the product tank developed a leak allowing oil to impact the ground. We have recovered all free fluids standing at present time and New fittings were installed in the Tank and put back in service.

Describe Area Affected and Cleanup Action Taken.* We have recovered All free fluids standing around the tank and begun proper Delineation/Excavation process as requested. Soils affected with oil will be properly disposed of. Will proceed by collecting soil samples and have soils analyzed, once determined spill area is cleaned, Then will conclude by backfilling excavated areas.... Note... ALL fluids were contained inside the Dikes.

I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to NMOC D rules and regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment. The acceptance of a C-141 report by the NMOC D marked as "Final Report" does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat to ground water, surface water, human health or the environment. In addition, NMOC D acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws and/or regulations.

Signature:		OIL CONSERVATION DIVISION	
Printed Name: Luis Gonzalez		Approved by District Supervisor:	
Title: Environmental Regulatory Administrator		Approval Date: FEB 02 2012	Expiration Date:
E-mail Address: lgonzalez@claytonwilliams.com		Conditions of Approval: Remediation per OCD Rules & Guidelines. SUBMIT REMEDIATION PROPOSAL NOT LATER THAN:	Attached <input type="checkbox"/>
Date: 12/27/11	Phone: 432-661-4708		

* Attach Additional Sheets If Necessary

3/2/2012

2RP-991