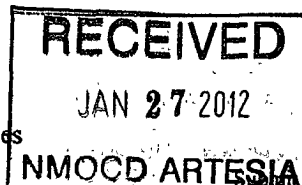


District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Avenue, Artesia, NM 88210
District III
1000 Rio Brazos Road, Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy Minerals and Natural Resources

Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, NM 87505



Form C-141
Revised October 10, 2003

Copies to appropriate
District Office in accordance
with Rule 116 on back
side of form

Release Notification and Corrective Action

MLB 1204529710

OPERATOR

☒ Initial Report ☐ Final Report

Name of Company	COG OPERATING LLC 229/37	Contact	Pat Ellis
Address	550 W. Texas, Suite 100, Midland, TX 79701	Telephone No.	432-230-0077
Facility Name	Foster Eddy #9	Facility Type	Flowline

Surface Owner	Federal	Mineral Owner		Lease No. (API#)	30-015-26273
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LOCATION OF RELEASE

Unit Letter	Section	Township	Range	Feet from the	North/South Line	Feet from the	East/West Line	County
J	17	17S	31E					Eddy

Latitude 32 49.990 Longitude 103 53.261

NATURE OF RELEASE

Type of Release	Produced water / Skim oil	Volume of Release	15bbls pw 1bbl oil	Volume Recovered	none recovered
Source of Release	3" poly line ruptured	Date and Hour of Occurrence	01/13/2012	Date and Hour of Discovery	01/13/2012 12:00 p.m.
Was Immediate Notice Given?	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <input checked="" type="checkbox"/> Not Required	If YES, To Whom?			
By Whom?		Date and Hour			
Was a Watercourse Reached?	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	If YES, Volume Impacting the Watercourse.			

If a Watercourse was Impacted, Describe Fully.*

Describe Cause of Problem and Remedial Action Taken.*

A 3" poly line ruptured. The line has been repaired and returned to service.

Describe Area Affected and Cleanup Action Taken.*

Initially 16bbls of produced fluid was released from the ruptured poly line and due to the nature of the release we were unable to recover any fluid. The fluid travels along two paths measuring 4' x 60' and 4' x 15'. The fluid took the path of least resistance and streamed into low lying areas and pathways. Tetra Tech will sample the spill areas to delineate any possible contamination from the release and we will present a remediation work plan to the NMOCD/BLM for approval prior to any significant remediation work.

I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to NMOCD rules and regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment. The acceptance of a C-141 report by the NMOCD marked as "Final Report" does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat to ground water, surface water, human health or the environment. In addition, NMOCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws and/or regulations.

Signature:			
Printed Name:	Josh Russo		
Title:	HSE Coordinator		
E-mail Address:	jrusso@conchoresources.com		
Date:	01/27/2012	Phone:	432-212-2399
OIL CONSERVATION DIVISION		Signed By:	
Approved by District Supervisor:		Approval Date: FEB 14 2012	
Conditions of Approval:		Expiration Date:	
Remediation per OCD Rules & Guidelines. SUBMIT REMEDIATION PROPOSAL NOT LATER THAN:		Attached <input type="checkbox"/>	

* Attach Additional Sheets If Necessary

3/14/2012

2RP-1011