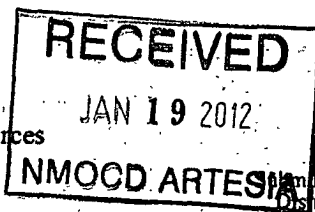


District I  
1625 N. French Dr., Hobbs, NM 88240  
District II  
1301 W. Grand Avenue, Artesia, NM 88210  
District III  
1000 Rio Brazos Road, Aztec, NM 87410  
District IV  
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico  
Energy Minerals and Natural Resources  
Oil Conservation Division  
1220 South St. Francis Dr.  
Santa Fe, NM 87505



Form C-141  
Revised October 10, 2003

Submit 2 Copies to appropriate District Office in accordance with Rule 116 on back side of form

### Release Notification and Corrective Action

01MLB/204158549

#### OPERATOR

☒ Initial Report ☐ Final Report

Name of Company	COG OPERATING LLC 229137	Contact	Pat Ellis
Address	550 W. Texas, Suite 100, Midland, TX 79701	Telephone No.	432-230-0077
Facility Name	Tenneco State #3	Facility Type	Well location
Surface Owner	State	Mineral Owner	
		Lease No. (API#)	30-015-31480

#### LOCATION OF RELEASE

Unit Letter	Section	Township	Range	Feet from the	North/South Line	Feet from the	East/West Line	County
M	20	17S	29E					Eddy

Latitude 32 48.809 Longitude 104 06.141

#### NATURE OF RELEASE

Type of Release	Produced water, Oil	Volume of Release	PW 10bbls Oil 5bbls	Volume Recovered	PW 8bbls Oil 4bbls
Source of Release	Poly flowline	Date and Hour of Occurrence	01/05/2012	Date and Hour of Discovery	01/05/2012 1:00 p.m.
Was Immediate Notice Given?	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <input checked="" type="checkbox"/> Not Required	If YES, To Whom?			
By Whom?		Date and Hour			
Was a Watercourse Reached?	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	If YES, Volume Impacting the Watercourse.			

If a Watercourse was Impacted, Describe Fully.\*

Describe Cause of Problem and Remedial Action Taken.\*

The poly flowline to the Whitestar Federal #11 ruptured in the pasture area just off the Tenneco State #3 well location. The poly flowline has been repaired.

Describe Area Affected and Cleanup Action Taken.\*

Initially 15bbls of produced fluids were released from the flowline and we were able to recover 12bbls with a vacuum truck. All standing fluid has been removed and the spill area has been scraped of the surface contaminants. Tetra Tech will sample the spill site area to delineate any possible contamination from the release and we will present a remediation work plan to the NMOC for approval prior to any significant remediation work.

I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to NMOC rules and regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment. The acceptance of a C-141 report by the NMOC marked as "Final Report" does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat to ground water, surface water, human health or the environment. In addition, NMOC acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws and/or regulations.

Signature:		<b>OIL CONSERVATION DIVISION</b>	
Printed Name:	Josh Russo	Signed By Approved by District Supervisor:	
Title:	HSE Coordinator	Approval Date:	FEB 10 2012
E-mail Address:	jrusso@conchoresources.com	Expiration Date:	
Date:	01/19/2012	Phone:	432-212-2399
* Attach Additional Sheets If Necessary		Conditions of Approval:	Attached <input type="checkbox"/>

Remediation per OCD Rules & Guidelines. **SUBMIT REMEDIATION PROPOSAL NOT LATER THAN:**

3/10/2012

2RP-1004