District 1 1625 N. French Dr., Hobbs, NM 88240 District II 1301 W. Grand Avenue, Artesia, NM 88210 District III 1000 Rio Brazos Road, Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico Energy Minerals and Natural Resources

Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505 RECEIVED

JAN 0.7 2012 Revised October 10, 2003

NMOCD ARTESTS of the life in accordance the Rule 116 on back side of form

Release Notification and Corrective Action

nMUB/203329834 OPERATOR Initial Report Distribution		
Name of Company: COG OPERATING LLC 229/37	Contact (6) The Pat Ellis Pater of the Pater	
ddress 550 W. Texas, Suite 100, Midland, TX 79701 Telephone No. 432-230-0077		
Facility Name Crypt 30 State 1 Facility Type Tank Battery		
Surface Owner State Mineral Owner Lease No. (API#) 30-015-37973		
Surface Owner State William Owner Lease No. (At 1#) 30-013-27773		
LOCATION OF RELEASE		
Unit Letter Section Township Range 26E Feet from the North	th/South Line Feet from the East/West Line County Eddy	
Latitude 32 37.836 Longitude 104 25.716		
NATURE OF RELEASE		
Type of Release Produced water Source of Release Ball valve on filter pot	Volume of Release 20bbls Date and Hour of Occurrence	Volume Recovered 19bbls Date and Hour of Discovery
Source of Release Ban valve on thier por	12/23/2011	12/23/2011 7:00 å.m.
Was Immediate Notice Given? ☐ Yes ☑ No ☑ Not Required	If YES, To Whom?	
By Whom?	Date and Hour	
Was a Watercourse Reached? ☐ Yes ☒ No	If YES, Volume Impacting the Watercourse.	
If a Watercourse was Impacted, Describe Fully.*		
Describe Cause of Problem and Remedial Action Taken.* A faulty ball valve at the filter pot caused the release of fluid. The faulty ball valve has been replaced.		
Describe Area Affected and Cleanup Action Taken.*		
Initially 20bbls were released and we were able to recover 19bbls with a vacuum truck. This facility is lined with a 40mil plastic liner. All standing fluid has been removed and clean gravel has been added as necessary. The tank battery has been returned to its prior condition.		
I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to NMOCD rules and regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment. The acceptance of a C-141 report by the NMOCD marked as "Final Report" does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat to ground water, surface water, human health or the environment. In addition, NMOCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws and/or regulations.		
	OIL CONSERVATION DIVISION	
Signatura		
Signature: Printed Name: Josh Russo	Approved by District Supervisor:	
	Approval Date D 2 2012 Expiration Date:	
	Conditions of Approval:	Attached
Date: 01/05/2012 Phone: 432-212-2399		,

* Attach Additional Sheets If Necessary

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