

Submit 3 Copies To Appropriate District
Office
District I
1625 N French Dr, Hobbs, NM 88240
District II
1301 W Grand Ave, Artesia, NM 88210
District III
1000 Rio Brazos Rd, Aztec, NM 87410
District IV
1220 S St Francis Dr, Santa Fe, NM
87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
June 19, 2008

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS)		WELL API NO. 30-015-39373 ✓
1. Type of Well: Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other <input type="checkbox"/>		5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
2. Name of Operator Devon Energy Production Co., LP		6. State Oil & Gas Lease No.
3. Address of Operator 20 North Broadway, OKC OK 73102-8260		7. Lease Name or Unit Agreement Name Onyx PWU 29
4. Well Location Unit Letter <u>L</u> : <u>2145</u> feet from the <u>South</u> line and <u>330</u> feet from the <u>West</u> line Section <u>29</u> Township <u>19S</u> Range <u>29E</u> NMPM Eddy County, NM		8. Well Number 3H
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3305' GL		9. OGRID Number 6137
		10. Pool name or Wildcat Scanlon Draw; Bone Spring

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐
DOWNHOLE COMMINGLE ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ P AND A ☐
CASING/CEMENT JOB ☐

OTHER: ☐

OTHER: DRILLING OPERATIONS ☒

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

11/30/11 MIRU: TD 26" hole, set 20" 94# J-55 conductor @ 145'; cmt w/100 sx Cl C.
12/07/11: TD 17 1/2" hole @ 336'. Ran in 7 jts 13 3/8" 48# H-40 ST&C csg @ 336'. Cmt w/410 sx Cl C, maintain circ throughout job Circ 28 bbls to surf. WOC 24 hrs
12/09/11: Tst csg to 1210' psi, chart for 30 min - ok Perform FIT to 10.0 ppg (EMW) circ well on trip tank to 10.0 ppg mud - no mud loss.
12/14/11: TD 12 1/4" hole @ 3,165'. Ran 69 jts 9 5/8" 40# J-55 LT&C csg set @ 3,165'. Cmt w/825 sx Cl C cmt, tail w/300 sx Cl C. Full returns thru job. 159 sx to surf. WOC 24 hrs.
12/16/11: Tst csg to 1500 psi for 30 min - ok. Perform FIT using 8.4 ppg & 100 psi pressure to achieve 9.0 ppg equivalent tst, held 15 min, no leak off.
12/21/11: TD pilot hole @ 8,000'. Circ hole clean, run logs.
12/23/11: Set whipstock @ 7,252' - 7,263'. Cmt whipstock 7,252' - 8,000' w/320 sx Cl H cmt. Maintained full returns, 10 bbs of cmt to surf. WOC 24 hrs.
12/31/11: TD 8 3/4" hole @ 12,368'. Ran 163 jts 5 1/2" 17# HCP-110 LT&C csg & 119 jts 5 1/2" 17# P-110 BT&C csg @ 12,368'. Cmt 1st stage w/580 sx Poz 35/65 Cl C, tail w/1281 sx Poz 50/50 Cl C. Drop plug, displace w/fresh wtr, bmp plug, bleed off, floats held. Drop opening bomb, open DV tool, maintain full returns thru out job, circ 110 bbls cmt to surf. DV stage collar @ 4,518' - 4,520'. Cmt stage 2 lead w/300 sx Cl C cmt, tail w/150 60/40 Cl C cmt. WOC 24 hrs.
01/02/12: Rig rld.

Spud Date:

Rig Release Date:

RECEIVED

JAN 25 2012

NMOCD ARTESIA

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE [Signature] TITLE Sr. Staff Engineering Technician DATE 01/21/2012

Type or print name Stephanie A. Ysasaga E-mail address: Stephanie.Ysasaga@dmn.com PHONE: (405)-552-7802

For State Use Only

APPROVED BY: [Signature] TITLE Dist II Spec DATE 02/22/12

Conditions of Approval (if any):