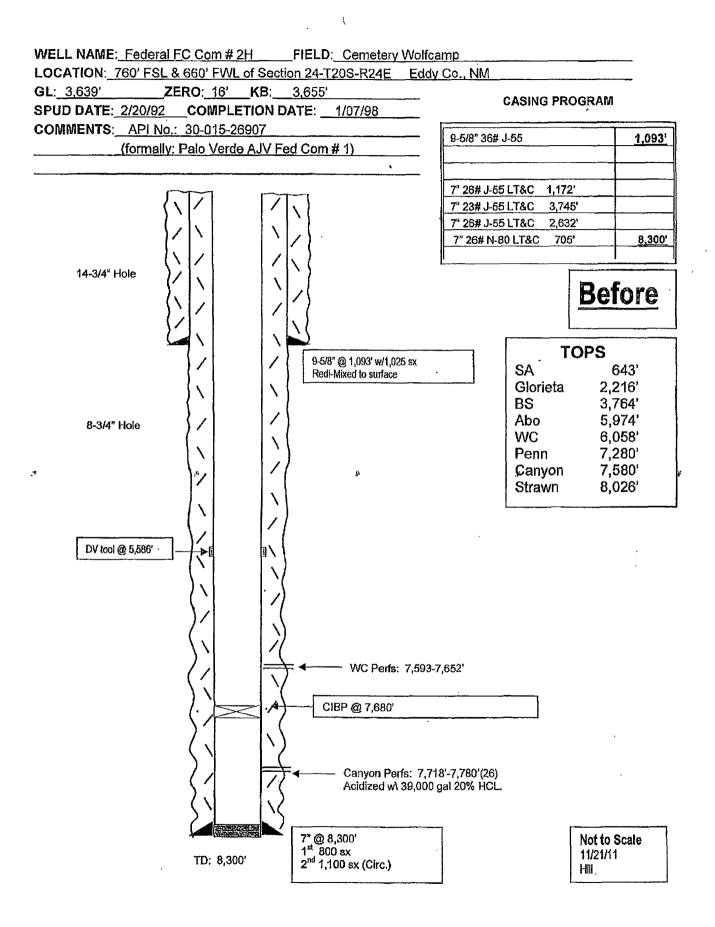
## **UNITED STATES** DEPARTMENT OF THE INTERIOR

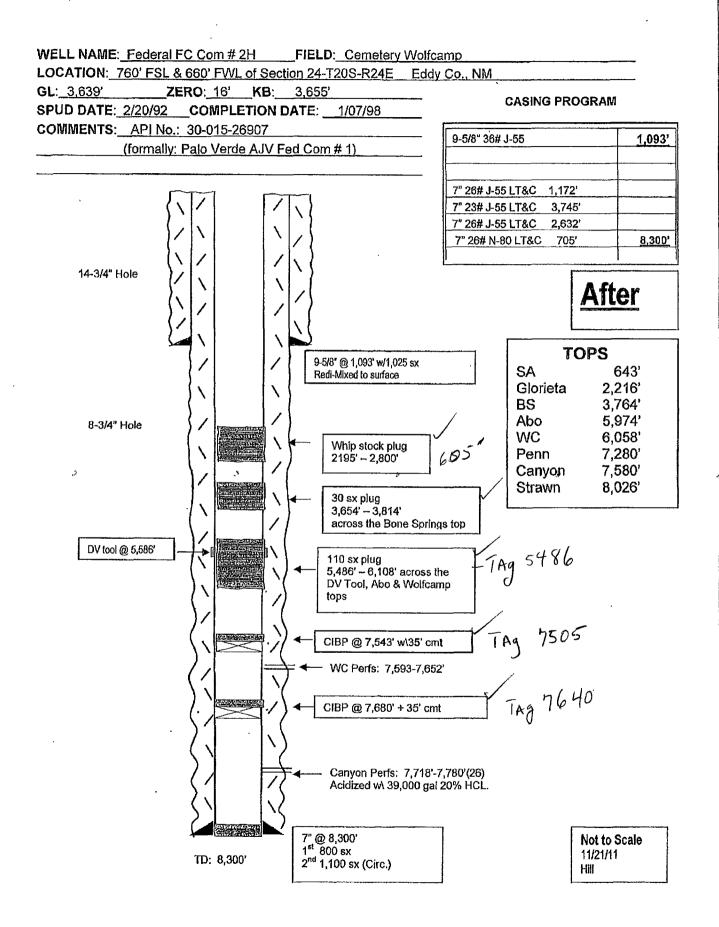
FORM APPRO	OVED
OMB NO. 1004	4-0135
Expires: July 31	1, 2010

	OMB N	O. 10	JU4-	013	٥
	Expires:	July	31,	201	0
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SUNDRY NOTICES AND REPORTS ON WELLS  Do not use this form for proposals to drill or to re-enter an			l <sub>rtesia</sub>	Lease Serial No.     NMNM81708      If Indian, Allottee or Tribe Name		
Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.						
SUBMIT IN TRIPLICATE - Other instructions on reverse side.				· · · · · · · · · · · · · · · · · · ·	7. If Unit or CA/Agre NMNM100192	ement, Name and/or No.
Type of Well     ☐ Oil Well    ☐ Oth	ner				8. Well Name and No. MultipleSee Atta	
2. Name of Operator YATES PETROLEUM CORPO	Contact:	TINA HUERT	A n		9. API Well No. MultipleSee A	ttached
3a. Address			(include area code)	<del></del>	10. Field and Pool, or	Exploratory
105 SOUTH FOURTH STREET ARTESIA, NM 88210		Ph: 575-74 Fx: 575-748			CEMETARY, NORTH (GAS)	
4. Location of Well (Footage, Sec., T., R., M., or Survey Description)			•	11. County or Parish,	and State	
MultipleSee Attached					EDDY COUNT	Y, NM
12. CHECK APPI	ROPRIATE BOX(ES) TO	INDICATE	NATURE OF 1	NOTICE, R	EPORT, OR OTHE	R DATA
TYPE OF SUBMISSION		· · · · · · · · · · · · · · · · · · ·	TYPE O	F ACTION		
Notice of Intent	Acidize	Deep Deep	en	□ Product	tion (Start/Resume)	☐ Water Shut-Off
_	☐ Alter Casing	_	ture Treat	□ Reclam		☐ Well Integrity
Subsequent Report	Casing Repair		Construction	Recomp		□ Other
☐ Final Abandonment Notice	☐ Change Plans ☐ Convert to Injection	Plug Plug	and Abandon Back	□ Tempor	rarily Abandon Disposal	
	operations. If the operation rebandonment Notices shall be fil inal inspection.)  plans to plugback this we POOH with production eolug on top. Set a 2nd Clawith plugging mud. Spoplug across DV tool, Abosx Class "C" cement plug top. Set a whipstock plug ling rig to mill off cement and drill a +/-4000' Yeso ho	sults in a multipled only after all sell as follows: quipment. TI BP at 7543' at a 110 sx Cla and Wolfcan from 3654'-31 from 2195'-2 top and set a prizontal sectioned.	MIRU WSU. N H with tubing to nd cap with 35' ss "C" cement p p tops. WOC a 314'. This will le 800'. Rig down mechanical whi	ompletion in a ding reclamation to BOP. RU tag the CIB cement with blug from and tag, reseave a ceme all equipments to CIB to CI	Jany P at I a WL et the ent FEB	B 0.6 2012
14. I hereby certify that the foregoing is	Electronic Submission #	124618 verifie	by the BLM We	II Informatio	n System CARLSBA	
	For YATES PETRO itted to AFMSS for process	sing by DEBO	RAH MCKINNEY	on 12/02/201	1 (12DLM0264SE)	•
Name (Printed/Typed) TINA HUE	RTA		Title REG C	OMPLIANC	E SUPERVISOR	· .
Signature (Electronic	Submission)		Date 12/02/2	011	•	
·	THIS SPACE FO	OR FEDERA	L OR STATE	OFFICE U	SE	
Approved By (BLM Approver Not	Specified)		Title			Date 02/02/201
Conditions of approval, if any, are attached certify that the applicant holds legal or eq which would entitle the applicant to conditions.	uitable title to those rights in th	s not warrant or e subject lease	Office Carlsba	d		

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.





## Yates Petroleum Corp. Conditions of Approval

NM-81708: Palo Verde AJV Federal Com #1 API: 30-015-26907 Eddy County, New Mexico

Notification: Contact the appropriate BLM office at least 24 hours prior to the commencing of any plugging back operations. Eddy County, call 575-361-2822.

- 1. Surface disturbance beyond the existing pad must have prior approval.
- 2. Closed loop system required.

**2000 (2M)** BOP to be used. All blowout preventer (BOP) and related equipment (BOPE) shall comply with reasonable well control requirements. A two ram system with a blind ram and a pipe ram designed for the size of the work string shall be adequate. Tapered work strings will require an additional pipe ram. The manifold shall comply with Onshore Oil and Gas Order #2 Attachment I (2M Diagrams of Choke Manifold Equipment). The accumulator system shall have an immediately available power source to close the rams and retain 200 psi above pre-charge. The pre-charge test shall follow requirements in Onshore Order #2.

- 3. Plug 1 OK (CIBP @ 7680') WOC and tag no shallower than 7640'
- 4. Plug 2 OK (CIBP @ 7543') WOC and tag no shallower than 7505'
- 5. Plug 3 OK (DvTool, Abo, Wolfcamp) WOC and tag no shallower than 5486'
- 6. Plug 4 OK (BoneSpring) WOC and tag no shallower than 3654'
- 7. Plug 5 OK Whipstock
- 8. Subsequent sundry required.
- 9. Operator to begin plugging back procedures within 90 days of receiving this approval.

Unless otherwise specified in the approved procedure, the cement plug shall consist of either Neat Class "C", for up to 7,500 feet of depth or Neat Class "H", for deeper than 7,500 feet plugs.

<u>Trash</u>: All trash, junk and other waste material shall be contained in trash cages or bins to prevent scattering and will be removed and deposited in an approved sanitary landfill. Burial on site is not permitted.

## EGF 020211