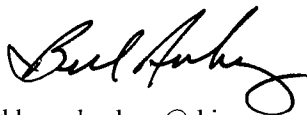


Submit To Appropriate District Office State Lease - 6 copies Fee Lease - 5 copies District I 1625 N French Dr, Hobbs, NM 88240 District II 1301 W Grand Avenue, Artesia, NM 88210 District III 1000 Rio Brazos Rd, Aztec, NM 87410 District IV 1220 S St Francis Dr, Santa Fe, NM 87505	<b>State of New Mexico</b> <b>Energy, Minerals and Natural Resources</b>  <b>Oil Conservation Division</b> <b>1220 South St. Francis Dr.</b> <b>Santa Fe, NM 87505</b>	<b>Form C-105</b> Revised June 10, 2003  WELL API NO. <b>30-015-38526</b>  5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>  State Oil & Gas Lease No.																																																																																																																																			
<b>WELL COMPLETION OR RECOMPLETION REPORT AND LOG</b>																																																																																																																																					
1a Type of Well OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> DRY <input type="checkbox"/> OTHER _____  b Type of Completion NEW <input checked="" type="checkbox"/> WORK <input type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG <input type="checkbox"/> DIFF WELL OVER BACK RESVR <input type="checkbox"/> OTHER _____  2 Name of Operator  RKI - Exploration & Production, LLC  3. Address of Operator  3817 NW Expressway, Ste. 950, Oklahoma City, Ok 73112  4 Well Location  Unit Letter <u>P</u> <u>560</u> Feet From The <u>South</u> Line and <u>560</u> Feet From The <u>East</u> Line  Section <u>36</u> Township <u>22S</u> Range <u>28E</u> NMPM County <u>EDDY</u>		7. Lease Name or Unit Agreement Name  Pinnacle State  8. Well No.  29  9. Pool name or Wildcat  South Culebra Bluff - Bone Spring  <div style="border: 2px solid black; padding: 5px; transform: rotate(-5deg); position: absolute; top: 100px; right: 50px; font-weight: bold; font-size: 1.2em;">             RECEIVED              JUL 1 2011              NMOCD ARTESIA           </div>																																																																																																																																			
10 Date Spudded 3-20-2011 11 Date T.D Reached 4-13-11 12 Date Compl (Ready to Prod.) <u>6-5-2011</u> 13 Elevations (DF& RKB, RT, GR, etc ) 3128' GR 14 Elev. Casinghead  15 Total Depth 8763.63 16 Plug Back T.D 8585' 17. If Multiple Compl. How Many Zones?  18. Intervals Drilled By Rotary Tools X Cable Tools  19. Producing Interval(s), of this completion - Top, Bottom, Name South Culebra Bluff - Bone Spring 20 Was Directional Survey Made No 21 Type Electric and Other Logs Run CNL/CAL/GR, CNL/CAL/GR 22 Was Well Cored NO		<div style="text-align: center; border: 1px solid black; padding: 5px; margin: 10px 0;"> <b>23. CASING RECORD (Report all strings set in well)</b> </div> <table border="1" style="width:100%; border-collapse: collapse;"> <thead> <tr> <th>CASING SIZE</th> <th>WEIGHT LB./FT.</th> <th>DEPTH SET</th> <th>HOLE SIZE</th> <th>CEMENTING RECORD</th> <th>AMOUNT PULLED</th> </tr> </thead> <tbody> <tr> <td>13-3/8"</td> <td>54.5</td> <td>464'</td> <td>17.5"</td> <td>460 Sx</td> <td>121 Sx.</td> </tr> <tr> <td>9-5/8"</td> <td>40</td> <td>2835'</td> <td>12.25"</td> <td>1100 Sx</td> <td>332 Sx.</td> </tr> <tr> <td>5-1/2"</td> <td>17</td> <td>8763'</td> <td>7-7/8"</td> <td>1500 Sx</td> <td></td> </tr> <tr><td> </td><td> </td><td> </td><td> </td><td> </td><td> </td></tr> <tr><td> </td><td> </td><td> </td><td> </td><td> </td><td> </td></tr> </tbody> </table> <div style="text-align: center; border: 1px solid black; padding: 5px; margin: 10px 0;"> <b>24. 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Perforation record (interval, size, and number)</b> </div> <table border="1" style="width:100%; border-collapse: collapse;"> <tr> <td rowspan="4" style="width:50%; vertical-align: top;">         7516'-7524' 2 SPF, 7536'-7560' 1 SPF, 7581'-7584' 6 SPF, Total 58 holes, 23 gram Charges.       </td> <td style="width:20%;">DEPTH INTERVAL</td> <td style="width:30%;">AMOUNT AND KIND MATERIAL USED</td> </tr> <tr> <td> </td> <td>Acidized w/2520 gal of 15% HCL</td> </tr> <tr> <td> </td> <td>Frac'd w/126,252 gal Frac fluid + 154,280# Sand</td> </tr> <tr> <td> </td> <td> </td> </tr> </table> <div style="text-align: center; border: 1px solid black; padding: 5px; margin: 10px 0;"> <b>28. 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Signature   
E-mail Address: baubrey@rkixp.com

Printed  
Name Bill Aubrey

Title Operations

Date 6-27-11

## INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

### INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico		Northwestern New Mexico	
T. Anhy	T. Canyon	T. Ojo Alamo	T. Penn. "B"
T. Salt	T. Strawn	T. Kirtland-Fruitland	T. Penn. "C"
B. Salt	T. Atoka	T. Pictured Cliffs	T. Penn. "D"
T. Yates	T. Miss	T. Cliff House	T. Leadville
T. 7 Rivers	T. Devonian	T. Menefee	T. Madison
T. Queen	T. Silurian	T. Point Lookout	T. Elbert
T. Grayburg	T. Montoya	T. Mancos	T. McCracken
T. San Andres	T. Simpson	T. Gallup	T. Ignacio Otzte
T. Glorieta	T. McKee	Base Greenhorn	T. Granite
T. Paddock	T. Ellenburger	T. Dakota	T.
T. Blinbry	T. Gr. Wash	T. Morrison	T.
T. Tubb	T. Delaware 2900'	T. Todilto	T.
T. Drinkard	T. Bone Spring 6397'	T. Entrada	T.
T. Abo	T. Cherry Canyon	T. Wingate	T.
T. Wolfcamp	T. Brushy Canyon	T. Chinle	T.
T. Penn	T.	T. Permian	T.
T. Cisco (Bough C)	T.	T. Penn "A"	T.

### OIL OR GAS SANDS OR ZONES

No. 1, from.....to.....  
No. 2, from.....to.....

No. 3, from.....to.....

No. 4, from.....to.....

### IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....

No. 2, from.....to.....feet.....

No. 3, from.....to.....feet.....

### LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness In Feet	Lithology	From	To	Thickness In Feet	Lithology
------	----	----------------------	-----------	------	----	----------------------	-----------