

Submit 1 Copy To Appropriate District
Office

District I - (575) 393-6161
1625 N. French Dr., Hobbs, NM 88240
District II - (575) 748-1283
811 S. First St., Artesia, NM 88210
District III - (505) 334-6178
1000 Rio Brazos Rd., Aztec, NM 87410
District IV - (505) 476-3460
1220 S. St. Francis Dr., Santa Fe, NM
87505

State of New Mexico
Energy, Minerals and Natural Resources

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-103
Revised August 1, 2011

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS)		WELL API NO. 30-015-33504
1. Type of Well: Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other <input type="checkbox"/>		5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
2. Name of Operator Chesapeake Operating, Inc.		6. State Oil & Gas Lease No.
3. Address of Operator P.O. Box 18496 Oklahoma City, OK 73154-0496		7. Lease Name or Unit Agreement Name TELEDYNE 20
4. Well Location Unit Letter J : 1980' feet from the South line and 2310' feet from the East line Section 20 Township 23 S Range 29 E NMPM County Eddy		8. Well Number 5
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 2959' GR		9. OGRID Number 147179
		10. Pool name or Wildcat Harroun Ranch; Delaware, NE

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☒
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐
DOWNHOLE COMMINGLE ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPS ☐ P AND A ☐
CASING/CEMENT ☐

**Notify OGD 24 hrs. prior
to any work done.**

OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

Please find our proposal to P&A this well. A current well-bore diagram and NMOCD's C-144 (CLEZ) pit permit is attached. Chesapeake will provide the NMOCD at least 24 hours notice prior to moving on location. This is to insure that this property is not coded as an inactive well when the permit to P&A is approved.

- 1.M.I. R.U. N.D. W.H. N.U. B.O.P.
- 2.RIH w/WL and set CIBP 5442'.
- 3.RIH w/tbg @ 5442'. Circulate H.M.L.F. Cap with 25 sxs of cmt.
- 4.PUH to 2872' & spot 25 sxs cmt. WOC. Tag.
- 5.Std back 1600' & laydown rest. Perf at 1600'.
- 6.RIH w/pkr to 1400'. Sqz. 50 sxs cmt. WOC. Tag.
- 7.PUH to 190' & set pkr. RIH w/W.L. Perf at 490'.
- 8.Sqz 100 sxs of cmt to surface POOH. Fill wellbore.

RECEIVED
FEB 13 2012
NMOCD ARTESIA

**SEE ATTACHED
CONDITIONS OF
APPROVAL**

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Bryan Arrant TITLE Regulatory Specialist II DATE 02/09/2012

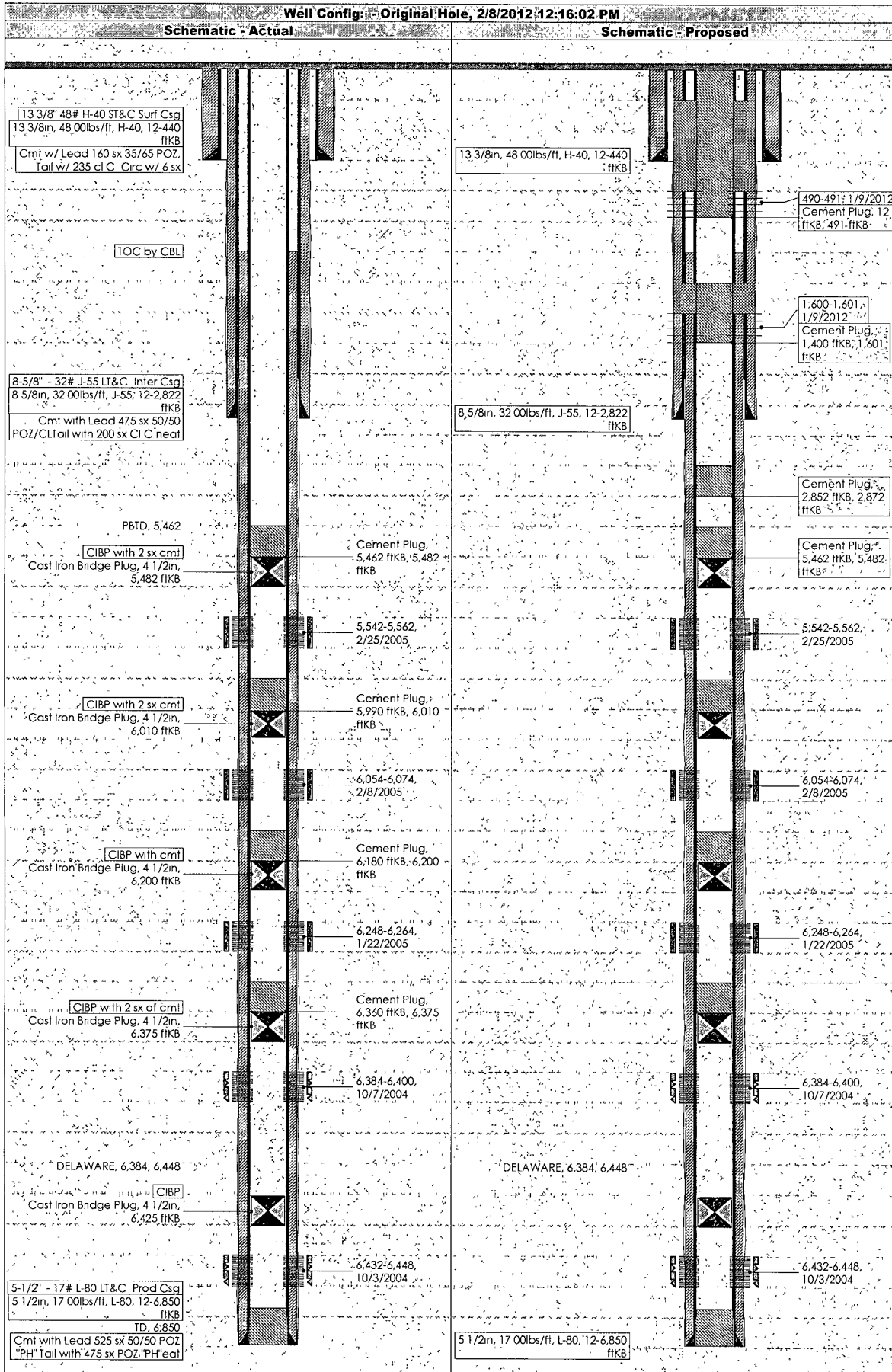
Type or print name Bryan Arrant E-mail address: bryan.arrant@chk.com PHONE: (405)935-3782
For State Use Only

APPROVED BY: Pat Harkin TITLE Approval Granted providing work DATE 2/15/2012
Conditions of Approval (if any): is complete by 5/15/2012



Proposal Schematic

TELEDYNE 20 5



30-015-33504-00-00

TELEDYNE 20 No. 005

Company Name: CHESAPEAKE OPERATING, INC.

Location: Sec: 20 T: 23S R: 29E Spot:

String Information

Lat: 32.2886545448448 Long: -104.005964610915

Property Name: TELEDYNE 20

County Name: Eddy

Cement Information

Perforation Information

Top (ft sub)	Bottom (ft sub)	Shts/Ft	No Shts	Dt Sqz
99999	99999			

Delaware - 2830'

Formation Information

St Code	Formation	Depth
Psal	Salado	440
Pbslt	Base of Salt	2610
Pbc	Bell Canyon	2867
Plals	Lamar Limestone	2880
Pbs	Bone Spring	6528

*4903'**Canyon - 6526'*

Hole: Unknown

TD:

TVD: 0

PBTD:

NEW MEXICO OIL CONSERVATION DIVISION
DISTRICT 2 OFFICE
811 S. FIRST STREET
ARTESIA, NM 88210
(575)748-1283

CONDITIONS OF APPROVAL FOR PLUGGING & ABANDONMENT

Operator: Chesapeake Operating, Inc.
Well Name & Number: Teledyne 20 #5
API #: 30-015-33504

1. Produced water **will not** be used during any part of the plugging & abandonment operation.
2. Notify NMOCD Dist. 2 office at least 24 hrs before beginning work.
3. Closed Loop System is to be used for entire plugging operation. Upon completion, contents of steel pit are to be hauled to a permitted disposal location.
4. Trucking companies being used to haul oilfield waste fluids to a disposal – commercial or private – shall have an approved NMOCD C-133 permit. A copy of this permit shall be available in each truck used to haul waste products. It is the responsibility of the operator, as well as the contractor, to verify that this permit is placed prior to performing work. Drivers shall produce a copy upon request of NMOCD Field Inspectors.
5. A subsequent C-103 will serve as notification that the well bore has been plugged ONLY. A C-103 FINAL shall be filed before any bonding can be released on the well. Upon receipt of the Final, an inspection will be performed to verify that the location has been satisfactorily cleaned to NMOCD standards.
6. If work has not begun within 90 days of the approval of this procedure, an extension request must be filed, stating reason that well has not been plugged.
7. Every attempt must be made to clean the well bore out to below the perfs, before any plugs can be set, by whatever means possible.

8. Cement Retainers may not be used.

9. Squeeze pressures not to exceed 500 psi., unless approval is given by NMOCD Plugging Supervisor.

10. Plugs may be combined after consulting with NMOCD P & A Supervisor.

11. Minimum WOC time for tag plugs will be 4 hrs.

Date: 2/15/2012