

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

OCD-ARTESIA

FORM APPROVED
OMB No 1004-0137
Expires, July 31, 2010

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

5 Lease Serial No
NMLC-0029548A

6. If Indian, Allottee or Tribe Name

SUBMIT IN TRIPLICATE – Other instructions on page 2

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator
APACHE CORPORATION

3a Address
303 VETERANS AIRPARK LANE, STE 3000, MIDLAND, TX 79705

3b. Phone No (include area code)
432 818 1906

4 Location of Well (Footage, Sec., T., R., M., or Survey Description)
1120 FNL 1650 FWL, SEC 18 T17S R31E Unit C

7 If Unit of CA/Agreement, Name and/or No

8. Well Name and No
COFFEE FEDERAL 011

9 API Well No.
30 015 39226

10. Field and Pool or Exploratory Area
CEDAR LAKE; GLORIETA-YESO

11 Country or Parish, State
EDDY CO., NM

12 CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other <u>COMPETION</u>
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13 Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)

11-02-11: TAG UP ON DV TOOL @ 3520'. DO DV TOOL. RIH W/ BIT & TAG UP @ 6350'. BRAKE CIRC. CO TO 6370'. CIRC HOLE CLEAN.
11-03-11: RIH W/ 3 1/8" GUNS, PERF LOWER BLINEBRY/ TUBB F/5814, 26, 43, 56, 72, 87, 5915, 22, 31, 46, 58, 69, 89, 6004, 25, 40, 58, 87, 6102, 26, 38, 60, 94, 6204, 22, 51, 64, 75, & 98' (1 JSPF – 29 HOLES). ACIDIZE W/ 3500 GALS 15% NEFE W/ 60 1.3" RCN BALL SEALERS.
11-14-11: BLINEBRY/TUBB FRAC: PUMP 22,008 GALS 18# PAD, PUMP 136,114g 18# w/165,429# 16/30 WHT SD, 1000g 15% HCL, 39,648# 16/30 SIBERPROP, 4662g LINEAR GEL FLUSH. RIH w/31/8" GUNS & PERF UPPER/MIDDLE BLINEBRY
5211', 21', 68', 74', 84', 5303', 16', 26', 48', 62', 78', 98', 5408', 20', 28', 36', 5346', 5470', 84', 94', 5510', 30', 40', 52', 64', 76', 88', 5612', 5632'. W/1 JSPF, 29 HOLES.
ACIDIZE W/3000 GALS 15% HCL DROP 58 7/8" 1.3 BIO BALL SEALERS. FLUSH W/ 5,712 GALS SLICKWATER. UPPER/MIDDLE BLINEBRY FRAC.
PUMP 23,940 GALS 18# PAD. PUMP 142,542g 18# w/174,099# 16/30 WHT SD, PMP 37,833# 16/30 SIBERPROP, PMP 1000g 15% HCL. PMP 4032g 18# LINER GEL FLUSH. RIH W/ 3 1/8" SLICK GUNS & PERF GLORIETA/PADDOCK @ ,4624' 44', 54', 70', 84', 4696', 4722', 37', 50', 72', 86', 4804', 29', 48', 4860' 4866', 79', 4890', 4910', 24', 44', 50', 64', 83', 4990', 5003', 5009'. W/1 JSPF (27 HOLES.).
11-15-11: ACIDIZE w/3000g 15% HCL, DROP 58 7/8" 1.3 BIO BALL SEALERS. FLUSH w/5,082g SW. GLORIETA/PADDOCK FRAC: PMP 28,182g 18# PAD. PMP 138,852g 18# w/181,183# 16/30 WHT SD, w/38,960# SIBERPROP, PMP 4,410g 10# LINEAR GEL FLUSH.
11-18-11: MIRU FOAM UNIT. PU RIH W/ 2-7/8" J55 TBG TO DO PLUGS. TAGGED FILL @ 4980' CO TO PLUG @ 5100' DO CBP. RIH W/ TBG TAGGED FILL ON SECOND PLUG @ 5510' CO TO PLUG @ 5710' DO CBP. RIH W/ TBG TAGGED FILL @ 6286' CO HOLE CIRC CLEAN TO PBTD @ 6376'.
11-21-11: RIH W/ 2-7/8" PURGE VLV, 1 JT OF 2-7/8" J55 TBG, 2-7/8" DESANDER #11, 2-7/8" x 4' SUB, 2-7/8" SN, TK-99 BLAST JT, 53 JTS OF 2-7/8" J55 TBG, 5-1/2" TAC, 146 JTS OF 2-7/8" J55 TBG. SET TAC @ 4599.66' W/13K, SN @ 6294.95'. ETD @ 6334.28'.
11-28-11: SET AMPSCOT 640-365-168 PMPG UNIT. INSTALLED ELECT. START PROD TO COFFEE FED BTTY.

14 I hereby certify that the foregoing is true and correct Name (Printed/Typed)

BEV HATFIELD

Title SR STAFF REGULATORY TECH

Signature

Date 12/19/2011

RECEIVED

JAN 11 2012

NMOOD ARTESIA

ACCEPTED FOR RECORD

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Title

JAN 7 2012

Office

Conditions of approval, if any, are attached Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon

Title 18 U S C Section 1001 and Title 43 U S C Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction

(Instructions on page 2)

Accepted for record

NMOCD

TCS 1/19/2012