

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

OCD Artesia

FORM APPROVED  
OMB NO 1004-0135  
Expires July 31, 2010

**SUNDRY NOTICES AND REPORTS ON WELLS**  
*Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.*

**SUBMIT IN TRIPLICATE - Other instructions on reverse side.**

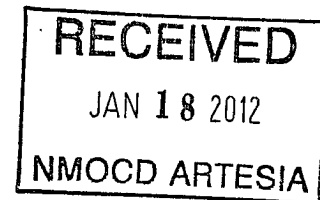
1 Type of Well <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other		5 Lease Serial No. NMLC068905
2 Name of Operator BOPCO LP		6 If Indian, Allottee or Tribe Name
3a Address MIDLAND, TX 79702		7 If Unit or CA/Agreement, Name and/or No 891000303X
3b Phone No (include area code) Ph: 432-683-2277		8 Well Name and No POKER LAKE UNIT 330H
4 Location of Well (Footage, Sec., T., R., M., or Survey Description) Sec 13 T24S R30E NWNW Lot D 130FNL 710FWL		9 API Well No 30-015-39253-00-X1
		10 Field and Pool, or Exploratory POKER LAKE
		11 County or Parish, and State EDDY COUNTY, NM

**12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA**

TYPE OF SUBMISSION	TYPE OF ACTION
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Deepen
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Alter Casing
	<input type="checkbox"/> Fracture Treat
	<input type="checkbox"/> Casing Repair
	<input type="checkbox"/> New Construction
	<input type="checkbox"/> Change Plans
	<input type="checkbox"/> Plug and Abandon
	<input type="checkbox"/> Convert to Injection
	<input type="checkbox"/> Plug Back
	<input type="checkbox"/> Production (Start/Resume)
	<input type="checkbox"/> Reclamation
	<input type="checkbox"/> Recomplete
	<input type="checkbox"/> Temporarily Abandon
	<input type="checkbox"/> Water Disposal
	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Well Integrity
	<input checked="" type="checkbox"/> Other Drilling Operations

13 Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleate horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleation in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

Spud well on 11/6/2011. Drill 17-1/2" hole to 820'. Ran 20 jts of 13-3/8", 48#, H-40, STC casing to 819'. Pumped 20 bbls FW followed by lead 425 sks of Class "C" + additives (13.0 ppg, 1.90 cu ft/sk) followed by tail 250 sks Class "C" + additives (14.8 ppg, 1.34 cu ft/sk). Displaced with 119 bbls FW - floats held. Circ 240 sks of cement to half pits. WOC 27.5 hrs. Tested 13-5/8" 5,000 WP BOP stack to 5,000 psi. Tested choke manifold, chokes, kill lines, kelly cocks, kelly safety valves, floor vavles and annular to 2,000 psi high & 250 psi low. Drilled 12-1/4" hole to 4,136'. Ran 92 jts of 9-5/8", 40#, J-55, LT&C casing to 4,135'. Pumped 20 bbls FW followed by lead 1,110 sks Class "C" + additives (12.5 ppg, 2.17 cu ft/sk) followed by tail 250 sks Class "C" + additives (14.8 ppg, 1.32 cu ft/sk). Displace with 307 bbls FW. Circ 126 sks of cement to half pits. WOC 25.25 hrs. Tested 13-5/8" 5,000 psi WP BOP stack, choke manifold, chokes, kill lines, kelly cocks, kelly safety valves, and floor valves to 3,000 psi high & 250 psi low. Drilled 8-3/4" hole to 9,175'. Ran 203 jts of 7", 26#, N-80, LT&C casing to 9,174'. Cement 7" intermediate casing with 120 bbls FW,



Accepted for record  
NMOC D

14. I hereby certify that the foregoing is true and correct.	
Electronic Submission #127726 verified by the BLM Well Information System For BOPCO LP, sent to the Carlsbad Committed to AFMSS for processing by KURT SIMMONS on 01/11/2012 (12KMS0657SE)	
Name (Printed/Typed) STEPHEN M ORDOYNE	Title DRILLING ENGINEER
Signature (Electronic Submission)	Date 01/10/2012

**THIS SPACE FOR FEDERAL OR STATE OFFICE USE**

Approved By	JAMES A AMOS Title SUPERVISOR EPS	Date 01/14/2012
Conditions of approval, if any, are attached Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon		
Office Carlsbad		

Title 18 U S C Section 1001 and Title 43 U S C Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

## **Additional data for EC transaction #127726 that would not fit on the form**

### **32. Additional remarks, continued**

followed by lead 350 sks Tuned Light Cement blend + additives (10.2 ppg, 2.70 cu ft/sk) followed by tail 275 sks HalCem-H + additives (15.6 ppg, 1.19 cu ft/sk). Displace with 348 bbls FW. Test mud lines and annular preventer to 2,500 psi high & 250 psi low. Test pipe rams, blind rams, kill lines, choke lines, choke manifold, kelly, upper kelly valve, lower kelly valve, floor safety valve, and inside BOP to 3,000 psi high & 250 psi low. Test 7" casing to 1,750 psi - Test ok. Drilled 6-1/8" hole to a depth of 14,430' (7,829' TVD). Ran 4-1/2" completion system with 16 OH packers and 17 ball sleeve expansions to a depth of 14,380'. Top of liner at 9,086'. Installed tubing head and tested to 1,500 psi - good test. Rig release on 12/9/2011.