RH 11/30/10			²³ TD 11,255'	²⁴ PBTD 11,155'	²⁵ Perforations 7222'-11,155'	²⁶ DHC, MC	
RT 3/4/11	L		L	20	<u> </u>		
²⁷ Hole Size		²⁸ Casing & Tubing Size		²⁹ Depth Se	t	30 Sacks Cement	
26"		20"		40'		24 sx redi-mix to surface	
: 17-1/2"		13-3/8"		403'		398 sx (circ)	
12-1/4"		9-5/8"		2640'		800 sx (circ)	
8-1/2"		5-1/2"		11,255'		1620 sx (TOC 2000'est)	
		2-7/8"		6400'			

V. Well Test Data

7/2/11	32 Gas Delivery Date 11/11/11	³³ Test Date 7/7/11	Test Length 24 hrs	Tbg. Pressure NA	Osg. Pressure NA Test Method Pump Test
37 Choke Size NA	³⁸ Oil 379	³⁹ Water 2052	⁴⁰ Gas 2979		
42 I hereby certify that the rules of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief. Signature: Printed name: Tina Huerta			OIL CONSERVATION DIVISION Approved by: Title:		
Title: Regulatory Compliar E-mail Address: tinah@yatespetroleur Date: January 3, 2012			Approval Date:	1/12/2012	