

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

OCD-ARTESIA

JAN 11 2012

FORM APPROVED  
OMB No. 1004-0137  
Expires: March 31, 2007

## SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

## SUBMIT IN TRIPLICATE- Other instructions on reverse side.

1. Type of Well  
☒ Oil Well ☐ Gas Well ☐ Other2. Name of Operator  
BOPCO, L. P.3a. Address  
P. O. Box 2760, Midland, TX 797023b. Phone No. (include area code)  
432-683-2277

4. Location of Well (Footage, Sec., T, R, M., or Survey Description)

Surface: SESE, UL E, 2,250' FNL, 940' FWL, Lat N32.204214, Long W103.874064  
Bottom Hole: 1,800' FNL, 2,350' FWL, Sec 16, T24S, R30E, Lat N32.219925, Lg W103.8867815. Lease Serial No  
C068431; E5558

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No  
NMNM71016X8. Well Name and No  
Poker Lake Unit #325H9. API Well No.  
30-015-3939210. Field and Pool, or Exploratory Area  
Quahada Ridge NW (Delaware)11. County or Parish, State  
Sec 22, T24S, R30E, Mer NMP

## 12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other <u>Certify armored flex hose</u>
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompletable horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletable in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

BOPCO, L.P. would like to utilize an armored, 3" 5,000psi WP flex hose for the choke line in the drilling of the well. This is rig equipment and will help quicken nipple up time thus saving money without a safety problem. The hose itself is rated for 5,000 psi and has 5,000 psi flanges on each end. This well is to be drilled to 14,355' MD 7,544'TVD and max surface pressure should be +/- 1,871 psi as prescribed in onshore order #2 shown as 0.22 psi/ft. Thus 2,000 psi BOPE (for 12-1/4" hole) and 3,000 psi BOPE (for 8-3/4" and 6-1/8" hole) is all that is needed for this well.

The Latshaw #3 BOPE diagram (5,000 psi as specified within the approved APD) is attached along with the spec sheet and drawing of the 3-1/2" flex hose.

*Rejected - submitted after the fact - last BOP test performed 12/26 or 27/2011.*

*Accepted. NMOC API Certificate of Authority expired.*

*TCs 1/20/2012*

*Will. Ingram  
Supr. Petr. Engr. 1/6/2012*

14. I hereby certify that the foregoing is true and correct  
Name (Printed/Typed)

Stephen Ordoyne

Title Drilling Engineer

Signature

*Stephen Ordoyne*

Date

12/30/11

## THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Title

Date

Office

Title 18 U.S.C. Section 1001 and Title 43 U.S.C Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

**M I D W E S T**  
**HOSE AND SPECIALTY INC.**

<b>INTERNAL HYDROSTATIC TEST REPORT</b>			
<b>Customer:</b> LATSHAW DRILLING		<b>P.O. Number:</b> RIG#3	
<b>HOSE SPECIFICATIONS</b>			
<b>Type:</b> CHOKER & KILL		<b>Length:</b> 35'	
<b>I.D.</b> 3 1/2" INCHES		<b>O.D.</b> 7" INCHES	
<b>WORKING PRESSURE</b>  5,000 PSI	<b>TEST PRESSURE</b>  10,000 PSI		<b>BURST PRESSURE</b>  PSI
<b>COUPLINGS</b>			
<b>Type of End Fitting</b> 956HXX+64WB			
<b>Type of Coupling:</b> 4 1/16 5K FLANGE			
<b>PROCEDURE</b>			
<i>Hose assembly pressure tested with water at ambient temperature.</i>			
<b>TIME HELD AT TEST PRESSURE</b>  1 MIN.		<b>ACTUAL BURST PRESSURE:</b>  0 PSI	
<b>COMMENTS:</b> S/N#O238574			
<b>Date:</b> 5/15/2007	<b>Tested By:</b> BOBBY FINK		<b>Approved:</b> MENDI JACKSON



**American  
Petroleum  
Institute**



## **Certificate of Authority to use the Official API Monogram**

**License Number: 7K-0060**

**ORIGINAL**

The American Petroleum Institute hereby grants to

**MIDWEST HOSE & SPECIALTY, INC.  
10640 Tanner Road  
Houston, Texas**

the right to use the Official API Monogram® on manufactured products under the conditions in the official publications of the American Petroleum Institute entitled API Spec Q1® and **API Spec 7K** and in accordance with the provisions of the License Agreement.

In all cases where the Official API Monogram is applied, the API Monogram should be used in conjunction with this certificate number: **7K-0060**

The American Petroleum Institute reserves the right to revoke this authorization to use the Official API Monogram for any reason satisfactory to the Board of Directors of the American Petroleum Institute.

The scope of this license includes the following product: High Pressure Mud and Cement Hoses - FSL 2

QMS Exclusions: No Exclusions Identified as Applicable

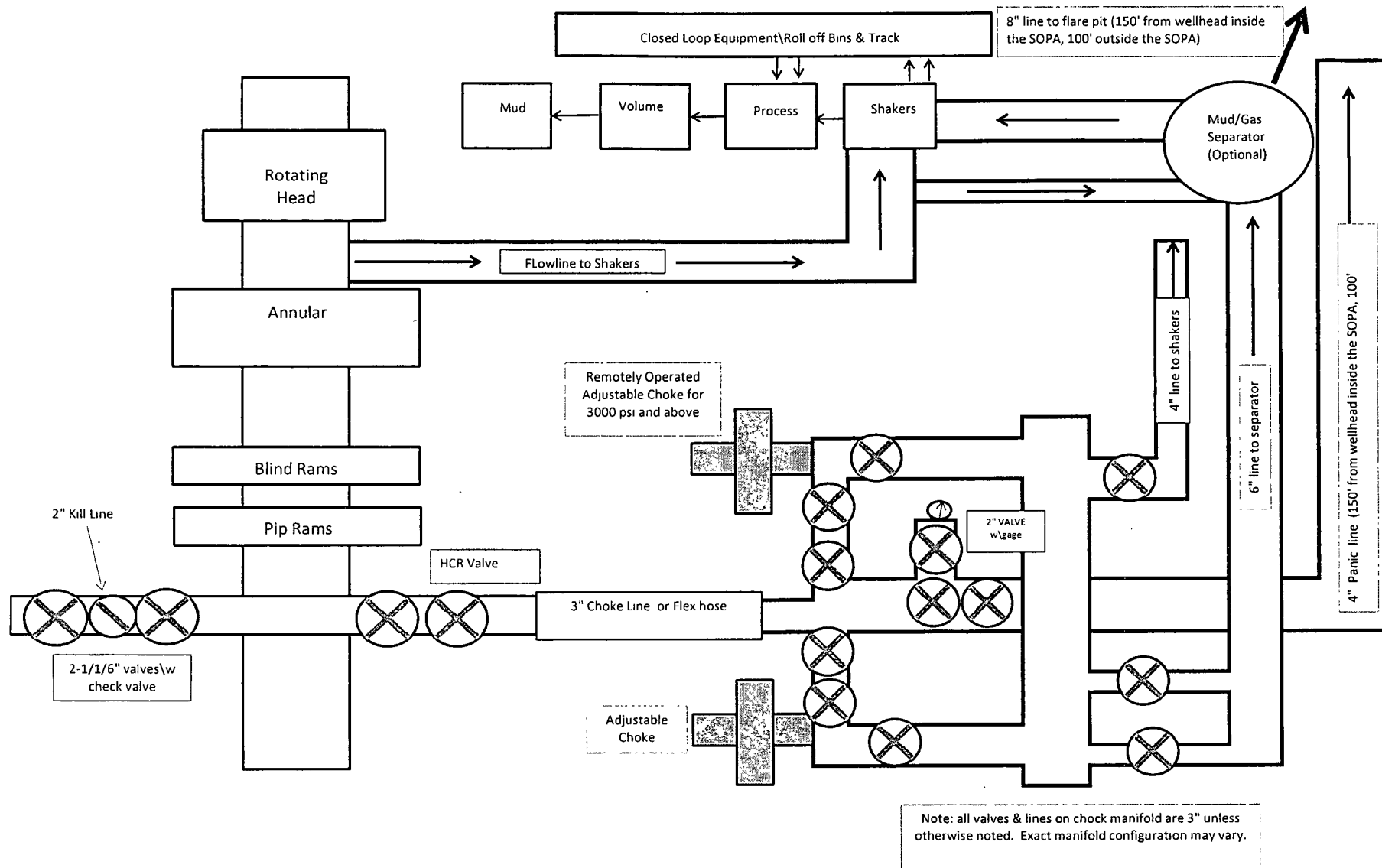
**Effective Date: SEPTEMBER 29, 2008**

**Expiration Date: SEPTEMBER 29, 2011**

To verify the authenticity of this license, go to [www.api.org/composite1st](http://www.api.org/composite1st).

American Petroleum Institute

Director of Certification Programs



**13-5/8" X 5-M BOPE (2 Rams and Rotating Head) &  
Closed Loop System Equipment Schematic  
Diagram 2**

MAY 27 2007



05.

# Midwest Hose & Specialty, Inc.

P.O. BOX 96558 • OKLAHOMA CITY, OK 73143-6558 • PHONE (405) 670-6718 • FAX (405) 670-6816

TO:

Latshaw Drilling Co., LLC  
P.O. Box 691017  
Tulsa, OK 74169

SHIP TO:

Latshaw Drilling Co., LLC  
HOT SHOT TO  
TULSA, OK 74169

Ph: 918-355-4380 Fax 918-355-4392

Via HOT SHOT/STEVENS

DE ACCOUNT CUSTOMER P.O.

SALESMAN

TERMS

574 LATSHAW RIG#3

MENDI/MARCI

NET 30 - 1% 10 D

Back Order	Part No.	Description	Units	Unit Price	Disc
		HOSE			
		3 1/2" X 35' ARMOR COVERED	EA		
		CHOKE & KILL HOSE 5,000 W.P. 10,000 T.P. COUPLED			
		WITH 4 1/16 5K FLANGE EACH END			
		SERIAL NUMBER: 0238574			
		ABOVE ASSEMBLY CONSISTS OF:			
	TRH-56D	3-1/2 GRADE D ROTARY HOSE	EA		
	956HXX+64WB-A	3-1/2 HOSE X 4 WELD ROTARY	EA		
	4-1/16 5K API B/W	4-1/16" API 5K B/W FLANGE	EA		
	TG-96	FT - 6" FIRE-RETARDENT WRAP	FT		
	SSA-112	FT- 7" SS INTERLOCK ARMOUR	FT		
	HOSELIFTER-64	4" HOSE LIFTER CARBON STEEL	EA		

gh #3  
Cul ex  
Choke MARCI

NET 30 NET THEREAFTER 2% SERVICE CHARGE WHICH IS AN ANNUAL PERCENTAGE RATE OF 24% WILL BE  
PAST DUE BALANCES. THIS COMPANY HAS COMPLIED WITH ALL LAWS PERTAINING TO THE FEDERAL SOCIAL  
F, STATE UNEMPLOYMENT COMPENSATION ACTS, AND IS FULLY COVERED UNDER EMPLOYEES COMPENSATION  
ND PUBLIC LIABILITY AND PROPERTY DAMAGE.

TOTAL AMOUNT DUE