Form 3160-5 (June 1990)

OCD-ARTESIA **UNITED STATES**

DEPARTMENT OF THE INTERIOR

FORM APPROVED Budget Bureau No 1004-0135 Expires March 31,1993

BUREAU OF LAND MANAGEMENT		5 Lease Designation and Serial No
SUNDRY NOTICES AND REPORTS ON WELLS		NMLC-029492A
Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.		6 If Indian, Allottee or Tribe Name
	PR PERMIT—" for such proposals	
SUBMIT IN TRIPLICATE		7 If Unit or CA, Agreement Designation
I Type of Well		
Otl Gas Well Other		8 Well Name and No
2 Name of Operator		Moray Federal #2
Mack Energy Corporation 3 Address and Telephone No		9 API Well No
P.O. Box 960, Artesia, NM 88211-0960 (505)748-1288		30-015-04870 10 Field and Pool, or Exploratory Area
4 Location of Well (Footage, Sec., T. R., M. or Survey Description)		Grayburg Jackson SR Q G SA
2210 FOL 0 220 FWN C 25 T1/O D21F		11 County or Parish, State
2310 FSL & 320 FWL, Sec. 25 T16S R31E		
		Eddy, NM
CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA		
TYPE OF SUBMISSION	TYPE OF ACTION	
Notice of Intent	Abandonment	Change of Plans
	Recompletion	New Construction
Subsequent Report	Plugging Back	Non-Routine Fracturing
Final Abandonment Notice	Casing Repair	Water Shut-Off
. Z Final Abandonment Notice	Altering Casing Other	Conversion to Injection Dispose Water
		(Note Report results of multiple completion on Well
13 Describe Proposed or Completed Operations (Clearly state all	pertinent details, and give pertinent dates, including estimated date of sta	Completion or Recompletion Report and Log form) rting any proposed work. If well is directionally drilled,
give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work)*		
All requirements have been completed for plu	igging. Please consider this as final abandonment and	d approve.
"Rejected" See Attached Objections.		
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f. Cono 10. 28-11		
RECEIVED		
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Accepted for record NOV 7		7 2311
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NMOCD ARTESIA		
DEC 02 201!		

Production Clerk 5/2/07 Signed Title (This space for Federal or State office use) Title Date _

Title 18 U S C Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction

Reclamation Objective

At final abandonment, well location, production facilities, and access roads must undergo "final" reclamation so that the character and productivity of the land and water are restored.

The long-term objective of final reclamation is to set the course for eventual ecosystem restoration, including the restoration of the natural vegetation community, hydrology, and wildlife habitats. In most cases, this means returning the land to a condition approximating or equal to that which existed prior to the disturbance. The operator is generally not responsible for achieving full ecological restoration of the site. Instead, the operator must achieve the short-term stability, visual, hydrological, and productivity objectives of the surface management agency and take steps necessary to ensure that long-term objectives will be reached through natural processes.

The reclamation process involves restoring the original landform or creating a landform that approximates and blends in with the surrounding landform. It also involves salvaging and reusing all available topsoil in a timely manner, revegetating disturbed areas to native species, controlling erosion, controlling invasive non-native plants and noxious weeds, and monitoring results. With proper reclamation measures, over time, local native species will become reestablished on the site and the area will regain its original productive and scenic potential.

Reclamation generally can be judged successful when a self-sustaining, vigorous, diverse native (or otherwise approved) plant community is established on the site, with a density sufficient to control erosion and non-native plant invasion and to re-establish wildlife habitat or forage production. Erosion control is generally sufficient when adequate groundcover is reestablished, water naturally infiltrates into the soil, and gullying, headcutting, slumping, and deep or excessive rilling is not observed. The site must be free of State- or county listed noxious weeds, oilfield debris, contaminated soil, and equipment. The operator should inform the surface management agency that reclamation has been completed and that the site is ready for final inspection when these requirements have been met. Use Form 3160-5 (Sundry Notices and Reports on Wells), Final Abandonment Notice (one original and 3 copies).

If any questions, Contact Jim Amos @ 575-234-5909 (office) or 575-361-2648 (cell).