State of New Mexico Energy, Minerals & Natural Resources

Form C-104 Revised Feb 26, 2007

District I
1625 N French Dr , Hobbs, NM 88240
District II
1301 W Grand Avenue, Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1320 S. St. Frences Dr. Soute Fo. NM 87505

Oil Conservation Division 1220 South St. Francis Dr. Submit to Appropriate District Office 5 Copies

220 S St Franc	ns Dr, Sa				Santa Fe, N							AMENDED REPOR	RT	
10 .	<u>I.</u>	REQU	EST FO		OWABLE		<u>CHO</u>				RAN	SPORT	_	
¹ Operator na Lime Rock			P	i We	r LL	² OGRID Number 255383 241994								
c/o Mike Pip					•			3 Reaso	n for F	for Filing Code/ Effective Date				
Farmington,								RT Pay	yadd W	orkove			ᅴ	
⁴ API Numbe 30 – 015-3			l Name Lake, Glo	rieta-Vesi	NE.	9683					ol Code			
⁷ Property C			perty Nan					Well Number						
<306	149 3	U784	3) BLUFF ST	CATE CON	1			8			╝	
П. ¹⁰ Su	rface L	ocation												
Ul or lot no.				Lot Idn	Feet from the	1	Line	1	m the		Vest lin	· /	\neg	
D 11 Bo	36	17-S	27-E		600	NORTH		330		WES	1	EDDY -		
ענו		ole Locati	Range	Lot Idn	Feet from the	NIAL/CA	L 12	Feet from the Eas			t/West line County			
UL or lot no.	Section	Township	Kange	Lot lan	reet from the	North South line		Last William the			vest iiii	County	-	
12 Lse Code	/ IS Drodu	cing Method	H Can C	onnection	15 C 120 D	rmit Number 16		C-129 Effective Date			17 C-129 Expiration Date			
S Code		Code	D:	ate	C-129 Peri	mit Number	,	C-147 Ellective Date		Date	C-127 Expiration Date			
		P	READY		1									
		Transpo	rters		19 m							²⁰ O/G/W	—	
18 Transpor OGRID	ter	¹⁹ Transporter Name and Address										O/G/W		
35103				Si			ing					0		
		Sunoco Partners Marketing												
المار محمد المار		PO Box 5090, Sugerland,						.d, TX 77487				رايوني والمعارج سرياني	٠.	
246624				DCP Midstream, LP								G		
			400 West, Midland, TX						<u> </u>					
										\neg			_'	
78 ° 71 • 4	3.7		RECEIVED			-	\vdash							
19 10 10 1	. "						经验		· 有於該於外外以於事					
						NO.	V 1	4 23	111					
						1							\Box	
Sug-	·					NMO	CD	ART	ES	A		1 2 4 624		
IV. Well	Comp	etion Dat	a			14141								
²¹ Spud Da		22 Ready	²³ TD	²⁴ PBTD		²⁵ Perforations 3036'-3398'		ions	²⁶ DHC, MC					
1/18/10		WO: 11/10/1						4581'		5'-3398'				
²⁷ Hole Size			28 Casing	& Tubing Size		²⁹ Depth Se		et			30 Sacks Cement			
12-1/4"		8-5/8" 24#				4				475	475 sx Class C			
		+					•						ᅥ	
7-	7/8"		5-	1/2" 17#		4	622'			400	sx 35/6:	5 Poz/C + 600 sx C		
														
													_	
			2-7	/8" tubin	g	4	491'							
V. Well	Test Da	ta												
31 Date New	Oil	³² Gas Deliv	ery Date	33 -	Fest Date	34 Test	Lengt	t b	³⁵ Tb	g. Pres	sure	³⁶ Csg. Pressure	\neg	
		REAL			un 60 days			į				0		
37 Choke Si	7.e	³⁸ Oil (t	bls)	39 W	ater (bbls)	⁴⁰ Gas	(MCF	7				41 Test Method	\dashv	
3		(.	,	"			(´				Pumping	ı	
2 I hereby cert	Suthat th	a rules of th	a Oil Cana	Januarian I	rivesion house			OIL CO	MCEDA	/ATION	DIVISI	ION	┪	
een complied	with and	that the info	rmation gi	ven above				012 00	. IDDK I					
omplete to the	best of r	ny knowled	e and beli	ef		A 11								
ignature.		Approved by												
rinted name		Title												
itle Petrole	nım En~	neer - Agent				Approval Date							\dashv	
nue renon	Lun Engi	ncei - Agen				Approvar Date	<i>.</i> .	JAI	VU	5	2012	<u> </u>		
-mail Address	s. mike	@pippinllc.	com								- 64			
Date 11/10/11		Ph	one											
		5-327-457	3								-			