

Submit To Appropriate District Office Two Copies District I 1625 N French Dr, Hobbs, NM 88240 District II 1301 W. Grand Avenue, Artesia, NM 88210 District III 1000 Rio Brazos Rd, Aztec, NM 87410 District IV 1220 S. St Francis Dr., Santa Fe, NM 87505		State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505			Form C-105 July 17, 2008		
1. WELL API NO. 30-015-31530							
2. Type of Lease ☒ STATE ☐ FEE ☐ FED/INDIAN							
3. State Oil & Gas Lease No.							
WELL COMPLETION OR RECOMPLETION REPORT AND LOG							
4 Reason for filing: ☒ COMPLETION REPORT (Fill in boxes #1 through #31 for State and Fee wells only) ☐ C-144 CLOSURE ATTACHMENT (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33; attach this and the plat to the C-144 closure report in accordance with 19.15.17.13.K NMAC)				5. Lease Name or Unit Agreement Name ENRON STATE			
				6. Well Number: #1			
7. Type of Completion: ☐ NEW WELL ☒ WORKOVER ☐ DEEPENING ☐ PLUGBACK ☐ DIFFERENT RESERVOIR ☐ OTHER							
8 Name of Operator: Lime Rock Resources A, L.P.				9. OGRID: 255333			
10. Address of Operator: c/o Mike Pippin LLC, 3104 N Sullivan, Farmington, NM 87401				11. Pool name or Wildcat: Red Lake, Glorieta-Yeso NE (96836)			
12. Location	Unit Ltr	Section	Township	Range	Lot	Feet from the	
Surface:	C	32	17-S	28-E		530'	
BH:							
13. Date Spudded 5/2/01	14. Date T.D. Reached 5/14/01	15. Date Drilling Rig Released 5/16/01		16. Date Completed (Ready to Produce) WO: 11/11/11		17. Elevations (DF and RKB, RT, GR, etc.): 3678' GR	
18. Total Measured Depth of Well 4000'		19. Plug Back Measured Depth 3958'		20. Was Directional Survey Made? Yes		21. Type Electric and Other Logs Run Induction, Density/Neutron	
22. Producing Interval(s), of this completion - Top, Bottom, Name 3226'-3864'-Glorita/Yeso (Existing Yeso perfs: 3456'-3822' are also open)							
23. CASING RECORD (Report all strings set in well)							
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED		
8-5/8"	24# J-55	390'	12-1/4"	325 sx CI C	0'		
5-1/2"	15.5&17# J-55	3993'	7-7/8"	300 sx Lite C	0'		
				+ 600 sx C			
24. LINER RECORD							
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN			
26. Perforation record (interval, size, and number) Glorieta/Yeso: 3226'-3864', 51 holes Existing Yeso perfs: 24 holes @ 3456'-3822'				25. TUBING RECORD			
				SIZE	DEPTH SET	PACKER SET	
				2-7/8"	3848'		
27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. DEPTH INTERVAL AMOUNT AND KIND MATERIAL USED 3226'-3864' 3500 gals 15% HCL; fraced w/144,290# 16/30 & 21,033# 16/30 Siber Prop sand in X-linked gel							
28. PRODUCTION							
Date First-Production READY		Production Method (Flowing, gas lift, pumping - Size and type pump) Pumping			Well Status (Prod or Shut-in) Ready		
Date of Test Within 30 days	Hours Tested	Choke Size	Prod'n For Test Period.	Oil - Bbl	Gas - MCF	Water - Bbl.	
Flow Tubing Press.	Casing Pressure	Calculated 24- Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl	Oil Gravity - API - (Corr.)	
29. Disposition of Gas (Sold, used for fuel, vented, etc.) To Be Sold					30. Test Witnessed By: Jerry Smith		
31. List Attachments Deviation Report							
32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit.							
33. If an on-site burial was used at the well, report the exact location of the on-site burial:							
Latitude			Longitude		NAD 1927 1983		
I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief							
Signature <i>M. Pippin</i>		Printed Name Mike Pippin		Title: Petroleum Engineer		Date: 11/11/11	
E-mail Address: mike@pippinllc.com							

ENRON STATE #1 -- Payadd Workover

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

OIL OR GAS SANDS OR ZONES

No. 4, from.....to.....

No. 2, from.....to.....feet.....

From	To	Thickness In Feet	Lithology
			- On File -