Submit 3 Copies To Appropriate District Office	State of New Mexico			Form C-103	
District I	Energy, Minerals and Natural Resources		June 19, 2008		
1625 N. French Dr., Hobbs, NM 88240 District II			WELL API NO. 30-015-37693		
1301 W. Grand Ave., Artesia, NM 88210	OIL CONSERVATION DIVISION		5. Indicate Type of Lease		
<u>District III</u> 1000 Rio Brazos Rd., Aztec, NM 87410	1220 South St. Francis Dr.		STATE STATE FEE		
District IV	Santa Fe, NM 87505		6. State Oil & Gas Lease No.		
1220 S St. Francis Dr., Santa Fe, NM 87505					
SUNDRY NOTICES AND REPORTS ON WELLS			7. Lease Name or Unit Agreement Name		
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)			KERSEY STATE		
1. Type of Well: Oil Well  Gas Well  Other			8. Well Number #5		
2. Name of Operator			9. OGRID Number 281994		
LRE OPERATING, LLC					
3. Address of Operator			10. Pool name or Wildcat: (96830)		
c/o Mike Pippin LLC, 3104 N. Sullivan, Farmington, NM 87401			Artesia, Glorieta-Yeso		
4. Well Location					
Unit Letter I : 2310 feet from the SOUTH line and 890 feet from the EAST line					
Section 32 Township 17-S Range 28-E NMPM Eddy County					
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3683' GL					
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data					
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:					
PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐ REMEDIAL WORK ☐ ALTERING CASING ☐					
TEMPORARILY ABANDON	ARILY ABANDON 🔲 CHANGE PLANS 🔲 COMMENCE DRIL			□ PANDA □	
PULL OR ALTER CASING					
DOWNHOLE COMMINGLE					
OTHER:	П	OTHER: P	ayadd Workov	ver 🖂	
The state of the s	leted operations. (Clearly state all p				
of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.					
11/28/11: MIRUSU. TOH w/rods, pump, & tbg. Set 5-1/2" RBP @ 3865' & PT to 5000 psi for 30 min-OK. Perfed Glorieta/Upper					
Yeso @ 3540', 47', 56', 62', 73', 82', 90', 98', 3615', 20', 23', 34', 40', 43', 51', 60', 65', 70', 75', 83', 86', 92', 3711', 22', 32', 46',					
50', 55' w/1-0.42" spf & 3764', 76', 80', 88', 96', 3802', 10' w/2-0.42" spf. Total 42 holes. Broke down new perfs w/2646 gal 15%					
HCL acid & 84 perf balls. Fraced new perfs w/127,686# 16/30 Brady & 28,754# 16/30 siber prop sand in 20# X-linked gel. CO after					
frac, release RBP @ 3865', & TOH. CO to 5047'. Landed 2-7/8" 6.5# J-55 tbg @ 3437'. Ran pump & rods & initiated pumping both					
new & existing Yeso perfs. Released workover rig on 12/9/11.				DECENTED	
(Existing Yeso perfs before this WO were 136 holes @ 3875'-4988').			ļ	RECEIVED	
			I	DEC 1 3 2011	
Spud Date: 11/6/10	Drilling Rig	Release Date:	11/22/10	20 2011	
I hereby certify that the information				NMOCD ARTESIA	
and a decided the same and complete to the cost of my knowledge and coner.					
SIGNATURE Milest	ppin TITLE Petrol	eum Engineer - Age	nt D	ATE 12/12/11	
Type or print name Mike Pippin	E-mail address:	mike@pippinll	c.com F	PHONE: _505-327-4573	
For State Use Only	$\Omega$	$\cap$ , $\nu$		1 1	
APPROVED BY: Conditions of Approval (if any):	Shalle Title	500logis1		_date12/14/20(	