

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals

SUBMIT IN TRIPLICATE

1a. Type of Well Oil Well Gas Well Other _____

2 Name of Operator
DEVON ENERGY PRODUCTION COMPANY, LP

3 Address and Telephone No
20 N Broadway, Oklahoma City, Ok 73102-8260 405-235-3611

4. Location of Well (Report location clearly and in accordance with Federal requirements)*
330 FNL 1660 FEL B 22 T25S R31E
BHL. 330 FSL & 1660 FEL

5. Lease Serial No.
NM-16131

6. If Indian, Allottee or Tribe Name

7. Unit or CA Agreement Name and No.

8 Well Name and No.
Softshell 22 Federal 1H

9. API Well No.
30-015-39727

10. Field and Pool, or Exploratory
Wildcat; Bone Spring

11 County or Parish State
Eddy NM

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recombine	<input checked="" type="checkbox"/> Other <u>Drilling Operations</u>
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13 Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work and approximate duration thereof. If the proposal deepens directionally or recompletes horizontally, give subsurface location and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirement, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection)

1/8/12 - TD 17 1/2" hole @ 982'. RIH w/ 23 jts 13 3/8" H-40 csg & set @ 982'. Notified T. Wilson, BLM @ 3:30.
 1/9/12 - RU cementers: Lead w/ 440 sx 13.5 ppg, 1.75 yld, 9.2 g/sx Extendacem. Tail w/ 300 sx 14.8 ppg, 1.35 yld, 6.37 g/sx Halacem cmt. Displ w/ 148 bbls, 8.3 wtr. 59 bbls cmt return to surf. WOC.
 1/13/12 - TD 12 1/4" hole @ 4352'.
 1/14/12 - RIH w/ 95 jts 40# J-55 9 5/8" csg. Notified: C. DeMontigny w/ BLM. Lead w/ 1020 sx @ 12.9 ppg, 1.88 yld. Tail w/ 250 sx @ 14.8, 1.33 yld. Displ w/ 326.2 bbls FW. Test 1750 psi. Circ 227 sx to surf. Test 1280 psi w/ FMC. NU BOP. Test 250 psi L & 5000 psi H. Test annular to 250 psi L & 2500 psi H.
 1/25/12 - TD 8 3/4" hole @ 13,691'.
 1/27/12 - RIH w/ 194 jts 5 1/2" 17# P-110 LT&C csg & 125 jts BT&C csg & set @ 13,691'. DV @ 5964'. CHC. RU Halliburton 1st stage: Lead w/ 645 sx Econocem HLH 2.04 Yld. Tail w/ 1345 sx Versacem H 1.27 yld w/ 178 bbls FW. Test 1980 psi, held. Circ 140 bbls cmt to surf. WOC. 2nd stage: lead w/ 480 sx Econocem HLH 2.03 Yld. Tail w/ 130 sx Halcem H, Yld 1.19. Disp w/ 139 bbls, 8.6 wtr.
 1/28/12 - Rise rig.

Signed [Signature] Title Regulatory Specialist Date 2/22/2012

(This space for Federal or State Office use)

Approved by [Signature] Title DIST #1 Supervisor Date 03/08/12
 Conditions of approval, if any:

Use of U.S. Government name, marks or a crime for any person knowingly and willfully to make any department or agency of the United States any name, initials or fraudulent statements or representations to any matter within its jurisdiction

*See Instruction on Reverse Side

Accepted for record
NMOCD

RECEIVED
MAR -7 2012
NMOCD ARTESIA

ACCEPTED FOR RECORD
MAR 2 2012
[Signature]
BUREAU OF LAND MANAGEMENT
CARLSBAD FIELD OFFICE