Form 3160-5 (August 2007)

OCD-ARTESIA **UNITED STATES** DEPARTMENT OF THE INTERIOR

BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No 1004-0137
Expires July 31, 2010

5. Lease Serial No. NM-100558

6. If Indian, Allottee or Tribe Name

SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals

abalidoned Well.	OSET OITH STOU-S (A	rb) ioi suci	i proposais	•				
SUBMIT IN TRIPLICATE – Other instructions on page 2.					7. If Unit of CA/Agreement, Name and/or No.			
1. Type of Well								
☑ Oil Well ☐ Gas Well ☐ Other					8. Well Name and No. RDX 15-11			
2. Name of Operator RKI EXPLORATION & PRODUCTION, LLC.					9. API Well No 30-015-37093			
3a. Address 3b. Phone No. (include of				?)	10. Field and Pool or Exploratory Area			
3817 NW EXPRESSWAY, SUITE 950 OKLAHOMA CITY, OK. 73112		(BILL AUBREY)	WILDCAT BONE SPRING				
4. Location of Well (Footage, Sec., T.,R.,M., or Survey Description)					11. Country or Paris	sh, State	20000	A 1000 1000
2200 FNL & 1500 FWL, SECTION 15, T 26 S., R 30 E					RECEIVED			
12 CHEC	K THE APPROPRIATE BO	X(ES) TO INDIC	CATE NATURE	OF NOTIC	CE, REPORT OR O'I	THER DA	TA 10 1	2012
TYPE OF SUBMISSION	SSION			TYPE OF ACTION			0,	
Notice of Intent	Acidize	Deeper Deeper	1	Production (Start/Resume)			असंह्युट्टायुट्टी F	KLESIV
	Alter Casing	Fractur	e Treat	Recla	ımatıon		Well Integrity	
	Casing Repair	New C	onstruction	Reco	mplete		Other	
Subsequent Report	Change Plans		d Abandon		orarily Abandon			
Final Abandonment Notice	Convert to Injection	Plug B			r Disposal			
determined that the site is ready for RKI EXPLORATION & PRODUCTION ABOVE MENTIONED WELL: INTERMEDIATE HOLE, CASING A 3,405' in 12 1/4" hole. Circulate cerwith .1% PF13 mixed at 14.8 ppg (1 PRODUCTION HOLE, CASING GR Circulate cement to surface. Cement Stage 1: 575 sx PVL with 2% PF17 Stage 2: 250 sx 35/65 Poz "C" with with .1% PF13 mixed at 14.8 ppg (1 DV tool at approximately 5,000'.	ND CEMENTING CHANG nent surface with 775 sx "6. .33 cf/sk). ADE AND CEMENTING C tt will be calculated to bring 74, .3% PF167, .1% PF65, 5% PF44, 6% PF20, .2%	Habra E: 11" hole char C" with 4% PF2: CHANGE: 7 7/8" g TOC to 3,050" 25 pps PF46, PF13, .125 pps	nged to 12 1/4" 0, 2% PF42, .2% hole changed to . The well will be .2% PF13 mixed	hole. 8 5/4 / 5 / 6 PF13 miles 8 3/4". 5 / 6 e cement d at 13.0 p	8" casing changed ixed at 13.5 ppg (15-1/2" 17" N-80 LTG ed in two stages at 12.6 ppg (1.42 cf/sk). ed at 12.6 ppg (2.6 de exceptions)	to 9-5/8' .73 cf/sk C Products follows	"intermediate casi t) followed by 200 section casing set @ ::	ng set at sx "C" 7611'
14. I hereby certify that the foregoing is to	rue and correct. Name (Printe					•	<u> </u>	
BARRY W. HUNT			Title PERMIT AGENT FOR RKI EXPLORATION & PRODUCTION, LLC.					
Signature Land	THIS SPACE		Date /2	2/30 TE OFF	II FICE USE	(PP	ROVED	1
America his								
Approved by			Title			JAN Date	5 2012	
Conditions of approval, if any, are attached that the applicant holds legal or equitable tentitle the applicant to conduct operations	itle to those rights in the subject thereon	et lease which wou	rtify Id Office		—— 	WESLE	YW NGRAM	R
Title 18 U.S C Section 1001 and Title 43 fictitious or fraudulent statements or repre			son knowingly and	d willfully t	o make to any departn	nent or ag	ency of the United Sta	ates any false,