DEC 1 4 2011

NMOCD ARTESIA

		NMOCD ARTESIA
Submit One Copy To Appropriate District Office	State of New Mexico	Form C-103
District I	Energy, Minerals and Natural Resource	Revised November 3, 2011 WELL API NO.
1625 N. French Dr , Hobbs, NM 88240 District II	OIL CONCEDIVATION DIVISIO	20.015.22205
811 S. First St., Artesia, NM 88210 District III	OIL CONSERVATION DIVISIO 1220 South St. Francis Dr.	5. Indicate Type of Lease
1000 Rio Brazos Rd , Aztec, NM 87410	Santa Fe, NM 87505	STATE FEE
<u>District IV</u> 1220 S St Francis Dr, Santa Fe, NM	Santa 1 <b>c</b> , 14141 67303	6. State Oil & Gas Lease No.
87505	ES AND REPORTS ON WELLS	7. Lease Name or Unit Agreement Name
(DO NOT USE THIS FORM FOR PROPOSA	ALS TO DRILL OR TO DEEPEN OR PLUG BACK TO ATION FOR PERMIT" (FORM C-101) FOR SUCH	A Routh NU
	Gas Well 🛛 Other P&A	8. Well Number 1
2. Name of Operator	<del>.</del> .	9. OGRID Number
Yates Petroleum Corporation		025575 10. Pool name or Wildcat
3. Address of Operator 105 South 4 <sup>th</sup> Street, Artesia, NM 88	210	South Dagger Draw; Upper Penn
4. Well Location		
Unit Letter A: 990 feet from the North line and 330 feet from the East line		
Section 14 Township 19S Range 24E NMPM County Eddy		
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3625' GR		
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data		
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:		
PERFORM REMEDIAL WORK	PLUG AND ABANDON   REMEDIA	
TEMPORARILY ABANDON		CE DRILLING OPNS. P AND A
PULL OR ALTER CASING	MULTIPLE COMPL CASING/C	EMENT JOB
OTHER:	□ ⊠ Locati	on is ready for OCD inspection after P&A
All pits have been remediated in compliance with OCD rules and the terms of the Operator's pit permit and closure plan.		
Rat hole and cellar have been filled and leveled. Cathodic protection holes have been properly abandoned.		
A steel marker at least 4" in diameter and at least 4' above ground level has been set in concrete. It shows the		
OPERATOR NAME, LEASE NAME, WELL NUMBER, API NUMBER, QUARTER/QUARTER LOCATION OR UNIT LETTER,		
SECTION, TOWNSHIP, AND RANGE. All INFORMATION HAS BEEN WELDED OR PERMANENTLY STAMPED ON THE MARKER'S SURFACE.		
MARKER S SORTAGE.		
The location has been leveled as nearly as possible to original ground contour and has been cleared of all junk, trash, flow lines and		
other production equipment.  Anchors, dead men, tie downs and risers have been cut off at least two feet below ground level.		
If this is a one-well lease or last remaining well on lease, the battery and pit location(s) have been remediated in compliance with		
OCD rules and the terms of the Operator's pit permit and closure plan. All flow lines, production equipment and junk have been removed		
from lease and well location.  All metal bolts and other materials have been removed. Portable bases have been removed. (Poured onsite concrete bases do not		
have to be removed.)		
All other environmental concerns have been addressed as per OCD rules.		
Pipelines and flow lines have been abandoned in accordance with 19.15.35.10 NMAC. All fluids have been removed from non-		
retrieved flow lines and pipelines.  If this is a one-well lease or last remaining well on lease: all electrical service poles and lines have been removed from lease and		
well location, except for utility's distribution infrastructure.		
Note: Agave has a meter run and separator just off of location on a right of way. It appears to be part of the above location, but it is not. It is still in use by Agave.		
is still in use by Agave.		. 1 . 1
*SIGNATURE March I	TITLE Production Foreman	DATE MILION
TYPE OR PRINT NAME Chance Se	xton E-MAIL: <u>chances@yatespetroleum</u>	.com PHONE: <u>575-748-1471</u>
For State Use Only	0 9/4	
APPROVED BY: APPROVED BY: Conditions of Approval (if any)	in TITLE OF to Re	leaso. DATE/2/15/20//
Conditions of Approval (if any)	_	