

OCD-ARTESIA

Form 3160-3
(April 2004)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

APPLICATION FOR PERMIT TO DRILL OR REENTER

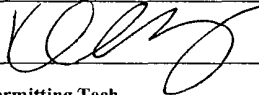
FORM APPROVED
OMB No. 1004-0137
Expires March 31, 2007

1a. Type of work: <input checked="" type="checkbox"/> DRILL <input type="checkbox"/> REENTER		5. Lease Serial No. NMLC-028731B
1b. Type of Well: <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other <input type="checkbox"/> Single Zone <input type="checkbox"/> Multiple Zone		6. If Indian, Allottee or Tribe Name N/A
2. Name of Operator COG Operating LLC		7. If Unit or CA Agreement, Name and No. NMNM - 111789X
3a. Address 550 W. Texas Ave., Suite 1300 Midland, TX 79701	3b. Phone No. (include area code) 432-685-4384	8. Lease Name and Well No. DODD FEDERAL UNIT #594 [308195]
4. Location of Well (Report location clearly and in accordance with any State requirements *) At surface 330' FNL & 2210' FEL, Unit B At proposed prod zone		9. API Well No. 30-015- 40001
14. Distance in miles and direction from nearest town or post office* 2 miles from Loco Hills, NM		10. Field and Pool, or Exploratory Grayburg Jackson; SR-Q-Grbg-SA [28509]
15. Distance from proposed* location to nearest property or lease line, ft (Also to nearest drg. unit line, if any) 330'		11. Sec., T. R. M. or Blk. and Survey or Area Sec 15 T17S R29E
16. No. of acres in lease 1480		12. County or Parish EDDY
17. Spacing Unit dedicated to this well 40		13. State NM
18. Distance from proposed location* to nearest well, drilling, completed, applied for, on this lease, ft 600'		20. BLM/BIA Bond No. on file NMB000740
19. Proposed Depth 5500' 4550		21. Estimated duration 15 days
21. Elevations (Show whether DF, KDB, RT, GL, etc.) 3592' GL		22. Approximate date work will start* 06/30/2011
23. Estimated duration 15 days		

24. Attachments

The following, completed in accordance with the requirements of Onshore Oil and Gas Order No 1, shall be attached to this form

- | | |
|---|--|
| 1. Well plat certified by a registered surveyor | 4. Bond to cover the operations unless covered by an existing bond on file (see Item 20 above) |
| 2. A Drilling Plan | 5. Operator certification |
| 3. A Surface Use Plan (if the location is on National Forest System Lands, the SUPO shall be filed with the appropriate Forest Service Office). | 6. Such other site specific information and/or plans as may be required by the authorized officer. |

25. Signature 	Name (Printed/Typed) Kelly J. Holly	Date 05/02/2011
Title Permitting Tech		

Approved by (Signature) /s/ Don Peterson	Name (Printed/Typed) CARLSBAD FIELD OFFICE	Date FEB 28 2012
Title FIELD MANAGER		

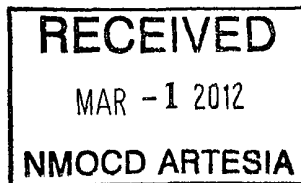
Application approval does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.
Conditions of approval, if any, are attached.

APPROVAL FOR TWO YEARS

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction

*(Instructions on page 2)

Roswell Controlled Water Basin



Approval Subject to General Requirements
& Special Stipulations Attached

SEE ATTACHED FOR
CONDITIONS OF APPROVAL

I hereby certify that I, or persons under my direct supervision, have inspected the drill site and access road proposed herein; that I am familiar with the conditions that presently exist; that I have full knowledge of State and Federal laws applicable to this operation; that the statements made in this APD package are, to the best of my knowledge, true and correct; and that the work associated with the operations proposed herein will be performed in conformity with this APD package and the terms and conditions under which it is approved. I also certify that I, or COG Operating, LLC, am responsible for the operations conducted under this application. These statements are subject to the provisions of 18 U.S.C. 1001 for the filing of false statements. Executed this 17th day of April, 2011.

Signed: Carl Bird

Printed Name: Carl Bird

Position: Drilling Engineer

Address: 550 W. Texas, Suite 1300, Midland, Texas 79701

Telephone: (432) 683-7443

Field Representative (if not above signatory): Same

E-mail: cbird@conchoresources.com

DISTRICT I
1625 N FRENCH DR., HOBBS, NM 88240
DISTRICT II
1301 W. GRAND AVENUE, ARTESIA, NM 88210
DISTRICT III
1000 RIO BRAZOS RD., AZTEC, NM 87410
DISTRICT IV
11885 S. ST. FRANCIS DR., SANTA FE, NM 87505

State of New Mexico
Energy, Minerals & Natural Resources Department
OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, New Mexico 87505

Form C-102
Revised July 16, 2010
Submit to Appropriate
District Office

☐ AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

API Number 30-015 - 40001	Pool Code 28509	Pool Name Grayburg Jackson; SR-Q-G-SA
Property Code 308195	Property Name DODD FEDERAL UNIT	Well Number 594
OGRID No. 229137	Operator Name COG OPERATING, LLC	Elevation 3592'

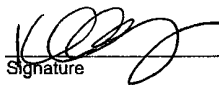
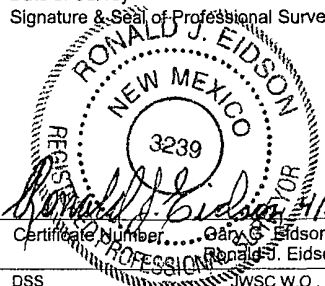
Surface Location

UL or lot No.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
B	15	17-S	29-E		330	NORTH	2210	EAST	EDDY

Bottom Hole Location If Different From Surface

UL or lot No.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
Dedicated Acres 40	Joint or Infill	Consolidation Code	Order No.						

NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION

<p>GEODETIC COORDINATES NAD 27 NME</p> <p>SURFACE LOCATION Y=669712.5 N X=583723.7 E</p> <p>LAT = 32 840828" N LONG. = 104.060736" W</p>	<p>DETAIL</p> <p>3584.0' 3595.7'</p> <p>600' 600'</p> <p>3581.6' 3593.0'</p>	<p>OPERATOR CERTIFICATION</p> <p>I hereby certify that the information herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of such mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division</p> <p> 5-2-11 Signature Date</p> <p>Kelly J. Holly Printed Name</p> <p>kholly@conchoresources.c E-mail Address</p> <p>SURVEYOR CERTIFICATION</p> <p>I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.</p> <p>APRIL 18, 2011</p> <p>Date of Survey</p> <p>Signature & Seal of Professional Surveyor:</p> <p></p> <p>Certificate Number... Ronald J. Eidson 12641 Ronald J. Eidson 3239</p> <p>DSS JWSC W.O. 11 11.0120</p>
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Offset wells to Dodd Federal Unit #594

API#	Operator	County	Legal	Lease	Well#	Date Issued	Permitted Depth	Permit TVD	Images	Doc	Total Depth	Well Type	Well Status	Permit#
30-015-38972	COG OPERATING LLC	EDDY	S.9, T:17S, R:29E	EMPIRE STATE SWD 9	004	4/21/2011	8,350		Yes	link	8,350	PD	Active Permit	TEMP1367094007
30-015-38949	COG OPERATING LLC	EDDY	S:15, T 17S, R 29E	CONTINENTAL STATE	005	4/11/2011	5,500		Yes	link	5,500	PO	Active Permit	TEMP1137010626
30-015-38639	COG OPERATING LLC	EDDY	S:15, T.17S, R:29E	DODD FEDERAL UNIT	631	3/14/2011	4,550		Yes	link	4,550	PO	Active Permit	TEMP910675744
30-015-38573	COG OPERATING LLC	EDDY	S.14, T.17S, R:29E	DODD FEDERAL UNIT	634	3/1/2011	5,470	5,450	Yes	link	5,470	PO	Active Permit	TEMP1464059574
30-015-38560	COG OPERATING LLC	EDDY	S.23, T:17S, R:29E	BURCH KEELY UNIT	592	2/24/2011	4,829	4,800	Yes	link	4,829	PO	Active Permit	TEMP310538682
30-015-38369	COG OPERATING LLC	EDDY	S 15, T:17S, R:29E	CONTINENTAL STATE	007	1/3/2011	5,500		Yes	link	5,500	PO	Active Permit	TEMP12789670
30-015-38370	COG OPERATING LLC	EDDY	S:15, T:17S, R:29E	CONTINENTAL STATE	015	1/3/2011	5,500		Yes	link	5,500	PO	Active Permit	TEMP1557749883
30-015-38025	CIMAREX ENERGY CO. OF COLORADO	EDDY	S:9, T:17S, R:29E	THREADTAIL 9 STATE	004	7/26/2010	6,000		Yes	link	6,000	PO	Active Permit	TEMP390033305
30-015-38035	CIMAREX ENERGY CO. OF COLORADO	EDDY	S:9, T 17S, R:29E	EMERALD 9 STATE	005	7/26/2010	6,000		Yes	link	6,000	PO	Active Permit	TEMP1068556877
30-015-37831	COG OPERATING LLC	EDDY	S:10, T:17S, R:29E	EMPIRE FEDERAL SWD	3	5/5/2010	9,200		Yes	link	9,200	U	Active Permit	TEMP35829904
30-015-37568	COG OPERATING LLC	EDDY	S:16, T:17S, R:29E	GJ WEST COOP UNIT	227	2/10/2010	5,550		Yes	link	5,576	O	Active Permit	TEMP154199920
30-015-37572	COG OPERATING LLC	EDDY	S 15, T:17S, R:29E	GJ WEST COOP UNIT	271	2/10/2010	5,550		Yes	link	5,536	O	Active Permit	TEMP2003521173
30-015-37573	COG OPERATING LLC	EDDY	S:15, T.17S, R:29E	GJ WEST COOP UNIT	272	2/10/2010	5,550		Yes	link	5,550	PO	Active Permit	TEMP1232155780
30-015-37574	COG OPERATING LLC	EDDY	S:15, T 17S, R:29E	GJ WEST COOP UNIT	273	2/10/2010	5,550		Yes	link	5,550	PO	Active Permit	TEMP257030212
30-015-37562	COG OPERATING LLC	EDDY	S:16, T:17S, R:29E	GJ WEST COOP UNIT	240	2/8/2010	5,550		Yes	link	5,545	O	Active Permit	TEMP162736481
30-015-37561	COG OPERATING LLC	EDDY	S:16, T:17S, R:29E	GJ WEST COOP UNIT	242	2/8/2010	5,550		Yes	link	5,532	O	Active Permit	TEMP266720496
30-015-37531	COG OPERATING LLC	EDDY	S:16, T:17S, R:29E	G J WEST COOP UNIT	203	2/2/2010	5,550		Yes	link	5,575	O	Active Permit	TEMP570048247
30-015-38400	COG OPERATING LLC	EDDY	S:15, T.17S, R:29E	CONTINENTAL STATE	013	1/10/2010	5,500		Yes	link	5,500	PO	Active Permit	TEMP337001352
30-015-37440	COG OPERATING LLC	EDDY	S:15, T:17S, R:29E	G J WEST COOP UNIT	270	12/21/2009	5,600		Yes	link	5,576	O	Active Permit	TEMP720428992
30-015-37293	COG OPERATING LLC	EDDY	S.15, T:17S, R:29E	G J WEST COOP UNIT	268	9/30/2009	5,550		Yes	link	5,508	O	Active Permit	TEMP766115193
30-015-37288	COG OPERATING LLC	EDDY	S:16, T 17S, R 29E	G J WEST COOP UNIT	204	9/30/2009	5,550		Yes	link	5,510	O	Active Permit	TEMP840007538
30-015-37287	COG OPERATING LLC	EDDY	S:16, T:17S, R:29E	G J WEST COOP UNIT	201	9/30/2009	5,550		Yes	link	5,504	O	Active Permit	TEMP207246675
30-015-37229	COG OPERATING LLC	EDDY	S 16, T:17S, R 29E	G J WEST COOP UNIT	226	8/21/2009	5,550		Yes	link	5,472	O	Active Permit	TEMP640637120
30-015-37091	MARBOB ENERGY CORP	EDDY	S.15, T:17S, R:29E	DODD FEDERAL UNIT	531	5/19/2009	5,000		Yes	link	5,000	O	Active Permit	TEMP1656495351
30-015-37071	COG OPERATING LLC	EDDY	S:16, T:17S, R:29E	G J WEST COOP UNIT	229	5/15/2009	5,550		Yes	link	5,505	U	Active Permit	TEMP132805068

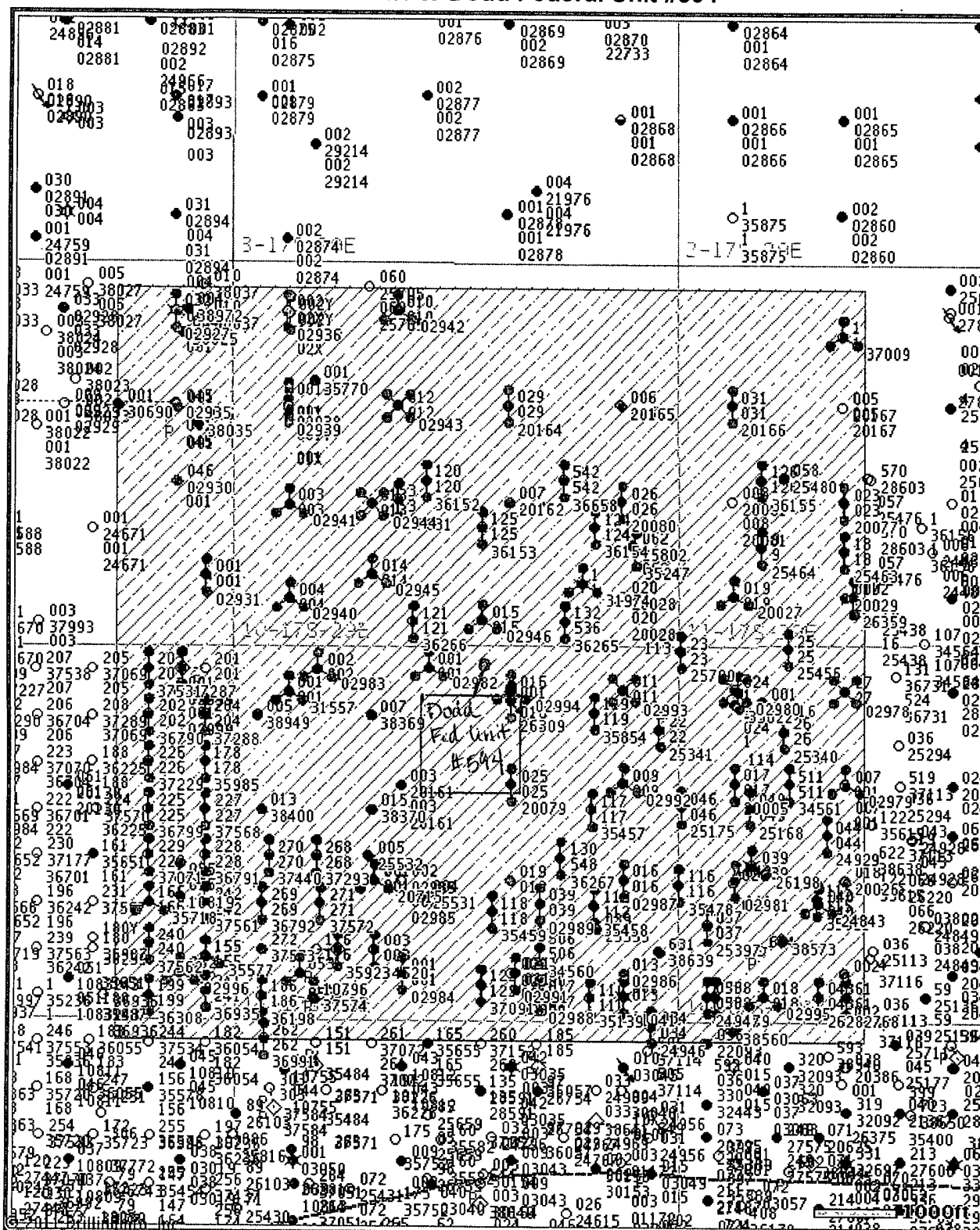
30-015-37009	MEWBOURNE OIL COMPANY	EDDY	S 11, T 17S, R:29E	ORCA 11 FEDERAL COM	1	3/19/2009	10,950		Yes	link	10,975	G	Active Permit	TEMP562133154
30-015-36991	COG OPERATING LLC	EDDY	S:22, T:17S, R:29E	G J WEST COOP UNIT	262	3/10/2009	5,600		Yes	link	5,500	O	Active Permit	TEMP2106597111
30-015-36935	COG OPERATING LLC	EDDY	S:16, T:17S, R:29E	G J WEST COOP UNIT	241	2/16/2009	5,500		Yes	link	5,504	O	Active Permit	TEMP1739186822
30-015-36790	COG OPERATING LLC	EDDY	S:16, T:17S, R:29E	G J WEST COOP UNIT	202	12/10/2008	5,550		Yes	link	5,500	O	Active Permit	TEMP56107997
30-015-36792	COG OPERATING LLC	EDDY	S 15, T:17S, R 29E	G J WEST COOP UNIT	269	12/10/2008	5,550		Yes	link	5,500	O	Active Permit	TEMP1261617068
30-015-36799	COG OPERATING LLC	EDDY	S:16, T 17S, R 29E	G J WEST COOP UNIT	225	12/10/2008	5,550		Yes	link	5,580	O	Active Permit	TEMP1590720809
30-015-36791	COG OPERATING LLC	EDDY	S:16, T:17S, R 29E	G J WEST COOP UNIT	228	12/10/2008	5,550		Yes	link	5,492	O	Active Permit	TEMP2138447249
30-015-36658	MARBOB ENERGY CORPORATION or MARBOB ENERGY CORP	EDDY	S:10, T:17S, R:29E	DODD FEDERAL UNIT	542	7/11/2008	5,000		Yes	link	5,000	PO	Active Permit	TEMP13843167
30-015-36416	MEWBOURNE OIL COMPANY	EDDY	S:14, T:17S, R:29E	PACU 14 FED COM	1	7/1/2008	11,000		Yes	link	11,000	PG	Active Permit	TEMP329695045
30-015-36308	COG OPERATING LLC	EDDY	S:16, T:17S, R:29E	G J WEST COOP UNIT	199	5/1/2008			Yes	link	5,475	O	Active Permit	TEMP882820407
30-015-36267	MARBOB ENERGY CORPORATION or MARBOB ENERGY CORP	EDDY	S 15, T:17S, R 29E	DODD FEDERAL UNIT	548	4/1/2008	5,000		Yes	link	5,020	O	Active Permit	TEMP1347495932
30-015-36266	MARBOB ENERGY CORPORATION or MARBOB ENERGY CORP	EDDY	S:10, T:17S, R:29E	DODD FEDERAL UNIT	537	4/1/2008	5,000		Yes	link	5,000	O	Active Permit	TEMP2030025557
30-015-36198	COG OPERATING LLC	EDDY	S:15, T 17S, R 29E	G J WEST COOP UNIT	186	3/25/2008	5,500		Yes	link	5,454	O	Active Permit	TEMP795061765
30-015-36152	MARBOB ENERGY CORPORATION or MARBOB ENERGY CORP	EDDY	S 10, T:17S, R 29E	DODD FEDERAL UNIT	540	2/26/2008	5,000		Yes	link	4,480	O	Active Permit	TEMP1928062287
30-015-36153	MARBOB ENERGY CORP	EDDY	S:10, T:17S, R:29E	DODD FEDERAL UNIT	541	2/26/2008	5,000		Yes	link	5,000	O	Active Permit	TEMP121063859
30-015-36154	MARBOB ENERGY CORPORATION or MARBOB ENERGY CORP	EDDY	S:10, T:17S, R:29E	DODD FEDERAL UNIT	543	2/26/2008	5,000		Yes	link	5,000	O	Active Permit	TEMP896335047
30-015-36155	MARBOB ENERGY CORPORATION or MARBOB ENERGY CORP	EDDY	S 11, T:17S, R:29E	DODD FEDERAL UNIT	545	2/26/2008	5,000		Yes	link	5,000	O	Active Permit	TEMP636535816
30-015-36265	MARBOB ENERGY CORPORATION or MARBOB ENERGY CORP	EDDY	S:10, T:17S, R:29E	DODD FEDERAL UNIT	536	1/3/2008	5,000		Yes	link	5,010	O	Active Permit	TEMP975264023
30-015-35985	COG OPERATING LLC	EDDY	S 16, T:17S, R:29E	G J WEST COOP UNIT	178	12/12/2007	5,450		Yes	link	5,482	O	Active Permit	TEMP587940650

30-015-35923	COG OPERATING LLC	EDDY	S 15, T:17S, R:29E	G J WEST COOP UNIT	176	11/13/2007	5,550		Yes	link	5,555	O	Active	TEMP832278011
30-015-35854	MARBOB ENERGY CORP	EDDY	S:15, T:17S, R:29E	DODD FEDERAL UNIT	551	10/2/2007	5,000		Yes	link	4,467	O	Active Permit	TEMP1777009968
30-015-35770	OXY USA WTP LIMITED PARTNERSHIP	EDDY	S:10, T:17S, R:29E	OXY SALAMANDER FEDERAL	1	8/23/2007	11,000		Yes	link	11,000	PG	Active Permit	TEMP694565218
30-015-35718	COG OPERATING LLC	EDDY	S:16, T:17S, R:29E	G J WEST COOP UNIT	166	7/27/2007	5,600		Yes	link	5,459	O	Active Permit	TEMP689755706
30-015-35621	MARBOB ENERGY CORPORATION or MARBOB ENERGY CORP	EDDY	S 14, T:17S, R:29E	DODD FEDERAL UNIT	526	5/11/2007	5,000		Yes	link	4,600	O	Active Permit	TEMP257348742
30-015-35622	MARBOB ENERGY CORPORATION or MARBOB ENERGY CORP	EDDY	S 14, T:17S, R:29E	DODD FEDERAL UNIT	523	5/11/2007	5,000		Yes	link	5,000	O	Active Permit	TEMP241121080
30-015-35577	COG OPERATING LLC	EDDY	S:16, T 17S, R:29E	G J WEST COOP UNIT	155	5/2/2007	5,700		Yes	link	5,737	O	Active	TEMP1536746075
30-015-35457	MARBOB ENERGY CORP	EDDY	S:15, T:17S, R 29E	DODD FEDERAL UNIT	529	3/2/2007	5,000		Yes	link	4,480	O	Active Permit	TEMP1233662511
30-015-35458	MARBOB ENERGY CORP	EDDY	S:15, T:17S, R 29E	DODD FEDERAL UNIT	530	3/2/2007	5,000		Yes	link	5,040	O	Active Permit	TEMP2107307067
30-015-35459	MARBOB ENERGY CORP	EDDY	S:15, T:17S, R:29E	DODD FEDERAL UNIT	532	2/27/2007	5,000		Yes	link	4,480	O	Active Permit	TEMP65199761
30-015-35478	MARBOB ENERGY CORP	EDDY	S:14, T:17S, R:29E	DODD FEDERAL UNIT	528	1/5/2007	5,000		Yes	link	4,540	O	Active	TEMP146608333
30-015-35247	MARBOB ENERGY CORP	EDDY	S:10, T:17S, R:29E	DODD FEDERAL UNIT	520	11/21/2006	5,000		Yes	link	5,000	O	Active	TEMP462382425
30-015-35139	MARBOB ENERGY CORP	EDDY	S:15, T:17S, R 29E	DODD FEDERAL UNIT	507	9/9/2006	5,000		Yes	link	5,005	O	Active Permit	TEMP2037358148
30-015-34593	OXY USA WTP LIMITED PARTNERSHIP	EDDY	S 14, T:17S, R:29E	OXY PACU FEDERAL COM	1	2/3/2006	11,000		No	link	11,000	PG	Active Permit	TEMP2127801860
30-015-34499	MARBOB ENERGY CORP	EDDY	S:14, T:17S, R:29E	DODD FEDERAL UNIT	508	12/21/2005	5,000		No	link	4,520	PO	Active Permit	TEMP126662614
30-015-34560	MARBOB ENERGY CORP	EDDY	S:15, T 17S, R:29E	DODD FEDERAL UNIT	506	12/21/2005	5,000		No	link	4,500	PO	Active Permit	TEMP1032313987
30-015-34561	MARBOB ENERGY CORP	EDDY	S:14, T 17S, R 29E	DODD FEDERAL UNIT	511	12/20/2005	5,000		No	link	4,550	PO	Active Permit	TEMP1221177813
30-015-02931	HANSON ENERGY	EDDY	S 9, T:17S, R:29E	SINCLAIR STATE	001	5/1/2003	0		No	link	2,560	O	Pumping	TEMP1970743159
30-015-02937	HANSON ENERGY	EDDY	S 10, T:17S, R:29E	FEATHERSTONE	002Y	5/1/2003	0		No	link	0	O	Pumping	TEMP1997290833
30-015-02938	HANSON ENERGY	EDDY	S:10, T 17S, R:29E	FEATHERSTONE	001Y	5/1/2003	0		No	link	0	O	Pumping	TEMP2134261442
30-015-02940	HANSON ENERGY	EDDY	S:10, T:17S, R 29E	FEATHERSTONE	004	5/1/2003	0		No	link	0	O	Pumping	TEMP1768365238
30-015-02941	HANSON ENERGY	EDDY	S:10, T:17S, R:29E	FEATHERSTONE	003	5/1/2003	0		No	link	0	O	Active	TEMP1893023882
30-015-20715	BIRD CREEK LLC	EDDY	S:15, T 17S, R 29E	CONOCO STATE	001	1/1/2003	0		No	link	11,110	O	Flowing	TEMP1974322954
30-015-31974	DOMINION OKLAHOMA TEXAS EXPL. & PROD INC	EDDY	S:10, T:17S, R:29E	DURANGO 10 FEDERAL	001	8/28/2001			No	link	10,925	G	Flowing	TEMP1569032171

30-015-31557	MARBOB ENERGY CORP	EDDY	S:15, T:17S, R:29E	DURANGO 15 STATE COM	001	6/21/2001			No	link	10,900	U	Active	TEMP344954045
30-015-21041	H.L. BROWN OPERATING L.L.C. or H.L. BROWN OPERATING, LLC	EDDY	S:15, T:17S, R:29E	DODD FEDERAL	001	6/1/2001	0		No	link	0	G	Flowing	TEMP1090401488
30-015-31557	DOMINION OKLAHOMA TEXAS EXPL & PROD INC or LOUIS DREYFUS NATURAL GAS CORPORATION	EDDY	S:15, T:17S, R:29E	DURANGO "15" STATE COM	1	1/18/2001	11,000		.Yes	link	10,900	U	Active	TEMP671541126
30-015-30690	EOG RESOURCES INC	EDDY	S:9, T:17S, R:29E	CONOCO 9 STATE COM	001	7/1/1999			No	link	10,960	PG	Unknown	TEMP1741148152
30-015-26198	MARBOB ENERGY CORP	EDDY	S:14, T:17S, R:29E	M DODD A	039	9/20/1996			No	link	11,025	G	Pumping	TEMP1946815075
30-015-26309	MARBOB ENERGY CORP	EDDY	S:15, T:17S, R:29E	DELTA WING FEDERAL	001	9/17/1996			No	link	10,950	D	Salt Water Disposal	TEMP1226333627
30-015-02927	MARKS AND GARNER PRODUCTION LTD CO	EDDY	S:9, T:17S, R:29E	CAVE POOL UNIT	032	12/1/1994	0		No	link	0	O	Temporarily Abandoned	TEMP1391046910
30-015-26359	MARBOB ENERGY CORP	EDDY	S:11, T:17S, R:29E	DELTA WING FEDERAL	002	7/1/1991			No	link	10,910	PG	Pumping	TEMP1897409279
30-015-26282	MARBOB ENERGY CORP	EDDY	S:14, T:17S, R:29E	M DODD A	043	6/1/1990			No	link	4,555	PO	Pumping	TEMP342965476
30-015-25790	MARBOB ENERGY CORP	EDDY	S:14, T:17S, R:29E	M DODD B	061	12/1/1987			No	link	4,495	O	Pumping	TEMP497971381
30-015-25464	MARBOB ENERGY CORP	EDDY	S:11, T:17S, R:29E	M DODD B	056	2/1/1987			No	link	4,517	O	Pumping	TEMP372007179
30-015-25456	MARBOB ENERGY CORP	EDDY	S:14, T:17S, R:29E	M DODD B	054	12/1/1986			No	link	4,650	O	Pumping	TEMP1342343905
30-015-25463	MARBOB ENERGY CORP	EDDY	S:11, T:17S, R:29E	M DODD B	055	1/1/1986			No	link	4,512	O	Pumping	TEMP387781883
30-015-25340	MARBOB ENERGY CORP	EDDY	S:14, T:17S, R:29E	M DODD B	051	12/1/1985			No	link	5,813	O	Pumping	TEMP52740283
30-015-25341	MARBOB ENERGY CORP	EDDY	S:15, T:17S, R:29E	M DODD B	052	12/1/1985			No	link	4,518	O	Pumping	TEMP91215173
30-015-24520	MARBOB ENERGY CORP	EDDY	S:15, T:17S, R:29E	CONTINENTAL STATE	003	11/1/1985			No	link	3,400	PO	Pumping	TEMP1411765628
30-015-25397	MARBOB ENERGY CORP	EDDY	S:14, T:17S, R:29E	M DODD A	037	11/1/1985			No	link	4,427	PO	Pumping	TEMP1871848407
30-015-24843	MARBOB ENERGY CORP	EDDY	S:14, T:17S, R:29E	M DODD B	040	5/1/1985			No	link	3,440	PO	Pumping	TEMP476749180
30-015-25168	MARBOB ENERGY CORP	EDDY	S:14, T:17S, R:29E	M DODD B	049	3/1/1985	0		No	link	3,522	O	Pumping	TEMP1831636951
30-015-25175	MARBOB ENERGY CORP	EDDY	S:14, T:17S, R:29E	M DODD B	046	3/1/1985			No	link	4,511	PO	Pumping	TEMP1611881029
30-015-24929	MARBOB ENERGY CORP	EDDY	S:14, T:17S, R:29E	M DODD B	044	1/1/1985			No	link	3,500	PO	Pumping	TEMP1955849549
30-015-24946	MARBOB ENERGY CORP	EDDY	S:22, T:17S, R:29E	M DODD A	034	12/1/1984			No	link	3,518	PO	Pumping	TEMP200640391
30-015-24947	MARBOB ENERGY CORP	EDDY	S:14, T:17S, R:29E	M DODD A	035	10/1/1984			No	link	3,450	PO	Pumping	TEMP325299035

30-015-24768	MARBOB ENERGY CORP	EDDY	S 14, T:17S, R:29E	M DODD A	030	4/1/1984			No	link	3,450	O	Pumping	TEMP630679388
30-015-02991	MARBOB ENERGY CORP	EDDY	S 15, T:17S, R:29E	M DODD A	021Y	12/10/1982	3,439		No	link	11,180	O	Pumping	TEMP787801435
30-015-20027	MARBOB ENERGY CORP	EDDY	S:11, T:17S, R:29E	M DODD B	019	1/1/1970			No	link	2,700	O	Pumping	TEMP831235377
30-015-25359	STEVENS OPERATING CORPORATION or HANAGAN PETROLEUM CORP	EDDY	S:15, T:17S, R:29E	PRE-ONGARD WELL	039	1/1/1970			No	link		PO	Active Permit	TEMP315776152
30-015-25480	STEVENS OPERATING CORPORATION or HANAGAN PETROLEUM CORP	EDDY	S:11, T:17S, R:29E	PRE-ONGARD WELL	058	1/1/1970			No	link		PO	Active Permit	TEMP1279202722
30-015-25531	STEVENS OPERATING CORPORATION or HANAGAN PETROLEUM CORP	EDDY	S:15, T:17S, R:29E	PRE-ONGARD WELL	004	1/1/1970			No	link		PO	Active Permit	TEMP1582000107
30-015-25532	STEVENS OPERATING CORPORATION or HANAGAN PETROLEUM CORP	EDDY	S 15, T:17S, R:29E	PRE-ONGARD WELL	005	1/1/1970			No	link		PO	Active Permit	TEMP1608547781
30-015-25802	STEVENS OPERATING CORPORATION or HANAGAN PETROLEUM CORP	EDDY	S:10, T:17S, R:29E	PRE-ONGARD WELL	062	1/1/1970			No	link		PO	Active Permit	TEMP923084658

Offset wells to Dodd Federal Unit #594



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MASTER DRILLING PROGRAM

1. Geologic Name of Surface Formation

Quaternary

2. Estimated Tops of Important Geologic Markers:

Quaternary	Surface
Rustler	220'
Salt	360'
Base of Salt	780'
Yates	950'
Seven Rivers	1235'
Queen	1845'
Grayburg	2220'
San Andres	2540'
Glorieta	4000'
Paddock	4075'
Blaine	4620'
Tubb	5520'

3. Estimated Depths of Anticipated Fresh Water, Oil and Gas

Water Sand	150'	Fresh Water
Grayburg	2220'	Oil/Gas
San Andres	2540'	Oil/Gas
Glorieta	4000'	Oil/Gas
Paddock	4075'	Oil/Gas
Blaine	4620'	Oil/Gas
Tubb	5520'	Oil/Gas

See COA

No other formations are expected to give up oil, gas or fresh water in measurable quantities. Setting 13 3/8" casing to 300' and circulating cement back to the surface will protect the surface fresh water sand. The Salt Section will be protected by setting 8 5/8" casing to 850' and circulating cement, in a single or multi-stage job and/or with an ECP, back to the surface. Any shallower zones above TD, which contain commercial quantities of oil and/or gas, will have cement circulated across them. This will be achieved by cementing, with a single or multi-stage job, the 5 1/2" production casing back 200' into the intermediate casing, (but calculated to surface) to be run at TD. If wellbore conditions arise that require immediate action and/or a change to this program, COG Operating LLC personnel will always react to protect the wellbore and/or environment.

See
COA

4. Casing Program

See COA

Hole Size	Interval	OD Casing	Weight	Grade	Jt., Condition	Jt.	brst/clps/ten
17 1/2"	0-300'	13 3/8"	48#	H-40orJ-55	ST&C/New	ST&C	9.22/3.943/15.8
11"	0-850' 400	8 5/8"	24or32#	J-55	ST&C/New	ST&C	3.03/2.029/7.82
7 7/8"	0-TD	5 1/2"	15.5or17#	J-55orL-80	LT&C/New	LT&C	1.88/1.731/2.42

5. Cement Program

13 3/8" Surface Casing:

Class C w/ 2% CaCl₂ + 0.25 pps CF, 400 sx, yield 1.32, back to surface. 154% excess

8 5/8" Intermediate Casing:

11" Hole:

Single Stage: 50:50:10 C:Poz:Gel w/ 5% Salt +0.25% CF, 300 sx lead, yield-2.45 + Class C w/2% CaCl₂, 200 sx tail, yield-1.32, back to surface. 363% excess

Multi-Stage: Stage 1: Class C w/2% CaCl₂, 200 sx, yield - 1.32; 108% excess
Stage 2: 50:50:10 C:Poz:Gel w/ 5% Salt +0.25% CF, 300 sx, yield - 2.45, back to surface, 726% excess; assumption for tool is lost circulation. Multi stage tool to be set at approximately, depending on hole conditions, 350' (50' below the surface casing). Cement volumes will be adjusted proportionately for depth changes of multi stage tool.

See
COA

5 1/2" Production Casing:

Single Stage: LEAD 500 sx 35:65:6 C:Poz:Gel w/ 5% Salt + 5 pps LCM + 0.2% SMS + 0.3% FL-52A + 0.125 pps CF, yield-2.05; + TAIL 400 sx 50:50:2 C:Poz:Gel w/ 5% Salt + 3 pps LCM + 0.6% SMS + 1% FL-25 + 1% BA-58 + 0.3% FL-52A + 0.125 pps CF, yield-1.37, to 200' minimum tie back to intermediate casing. 76.8% open hole excess, cement calculated back to surface.

Multi-Stage: Stage 1: (Assumed TD of 4550') 500 sx 50:50:2 C:Poz:Gel w/ 5% Salt + 3 pps LCM + 0.6% SMS + 1% FL-25 + 1% BA-58 + 0.3% FL-52A + 0.125 pps CF,

See
COA

yield - 1.37, 34% excess; Stage 2: LEAD 450 sx 50:50:2 C:Poz:Gel w/ 5% Salt + 3 pps LCM + 0.6% SMS + 1% FL-25 + 1% BA-58 + 0.3% FL-52A + 0.125 pps CF, yield - 1.37, + TAIL 250 sx Class C w/ 0.3% R-3 + 1.5% CD-32, yield - 1.02 148% open hole excess, cement calculated back to surface. Multi stage tool to be set at approximately, depending on hole conditions, 2500'. Cement volumes will be adjusted proportionately for depth changes of multi stage tool, assumption for tool is water flow.

6. Minimum Specifications for Pressure Control

The blowout preventer equipment (BOP) shown in Exhibit #9 will consist of a double ram-type (2000 psi WP) preventer, and in some cases possibly a 2000 psi Hydril type annular preventer as provided for in Onshore Order #2. This unit will be hydraulically operated and the ram type preventer will be equipped with blind rams on top of 4 1/2" drill pipe rams on the bottom. A 13-5/8" or 11" BOP will be used, depending on the rig selected, during the drilling of the well. The BOP will be nipped up on the 13 3/8" surface casing with BOP equipment and tested to 2000 psi. When 11" BOP is used the special drilling flange will be utilized on the 13-3/8" head to allow testing the BOP with a retrievable test plug. After setting 8-5/8" the BOP will then be nipped up on the 8 5/8" intermediate casing and tested by a third party to 2000 psi and used continuously until total depth is reached. Pipe rams will be operationally checked each 24-hour period. Blind rams will be operationally checked on each trip out of the hole. These checks will be noted on the daily tour sheets. Other accessories to the BOP equipment (Exhibit #10) will include a Kelly cock and floor safety valve, choke lines and a choke manifold (Exhibit #11) with a 2000 psi WP rating.

The majority of the rigs currently in use have a 13-5/8" BOP, so no special provision is needed for most wells in the area for conventionally testing the BOP with a test plug. However, due to the vagaries of rig scheduling, it might be that one of the few rigs with 11" BOP's might be called upon to drill any specific well in the area. Note that intermediate hole size is always 11". Therefore, COG Operating LLC respectfully requests a variance to the requirement of 13-5/8" BOP on 13-3/8" casing. When that circumstance is encountered the special flange will be utilized to allow testing the entire BOP with a test plug, without subjecting the casing to test pressure. The special flange also allows the return to full-open capability if desired.

See COA

7. Types and Characteristics of the Proposed Mud System

The well will be drilled to TD with a combination of brine, cut brine and polymer mud system. The applicable depths and properties of this system are as follows:

DEPTH	TYPE	WEIGHT	VISCOSITY	WATERLOSS
0-300'	Fresh Water	8.5	28	N.C.
300- 850' 900'	Brine	10	30	N.C.
850' -TD'	Cut Brine	8.7-9.2	30	N.C.

Sufficient mud materials will be kept at the well site to maintain mud properties and meet minimum lost circulation and weight increase requirements at all times.

8. Auxiliary Well Control and Monitoring Equipment

- A. Kelly cock will be kept in the drill string at all times.
- B. A full opening drill pipe-stabbing valve with proper drill pipe connections will be on the rig floor at all times.

9. Logging, Testing and Coring Program *See COA*

- A. The electric logging program will consist of GR-Dual Laterolog, Spectral Density, Dual Spaced Neutron, CSNG Log and will be run from TD to Surface.
- B. Drill Stem test is not anticipated.
- C. No conventional coring is anticipated.
- D. Further testing procedures will be determined after the 5 ½" production casing has been cemented at TD, based on drill shows and log evaluation.

10. Abnormal Conditions, Pressure, Temperatures and Potential Hazards

No abnormal pressures or temperatures are anticipated. The estimated bottom hole at TD is 110 degrees and the estimated maximum bottom hole pressure is 2300 psig. Measurable gas volumes or Hydrogen Sulfide levels have not been encountered during drilling operations in this area, although a Hydrogen Sulfide Drilling Operation Plan is attached to this program. No major loss of circulation zones has been reported in offsetting wells.

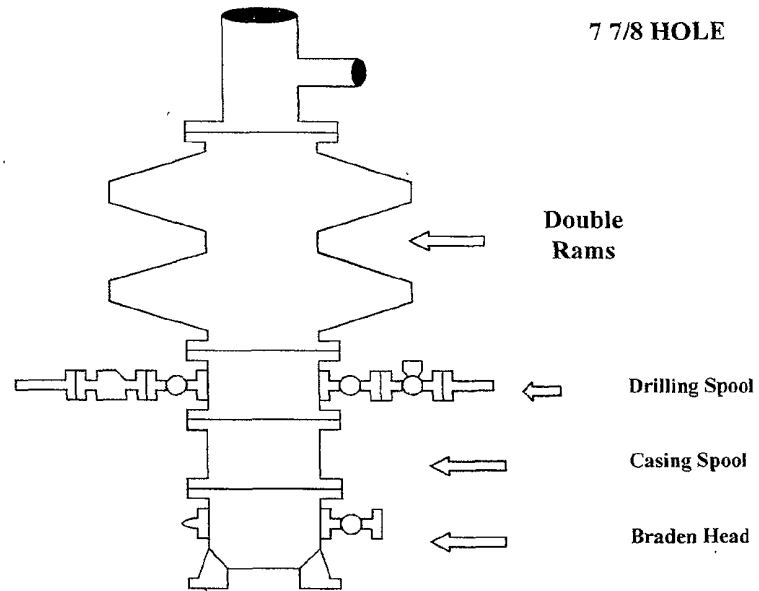
11. Anticipated Starting Date and Duration of Operations

Road and location work will not begin until approval has been received from the BLM. As this is a Master Drilling plan, please refer to the Form 3160-3 for the anticipated start date. Once commenced, drilling operations should be finished in approximately 10 days. If the well is productive, an additional 30 days will be required for completion and testing before a decision is made to install permanent facilities.

COG Operating LLC

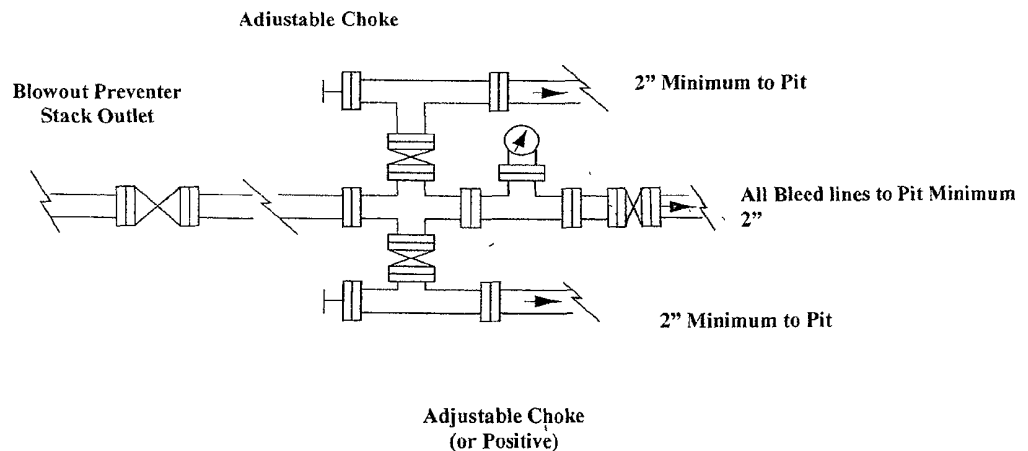
Exhibit #9

BOPE and Choke Schematic



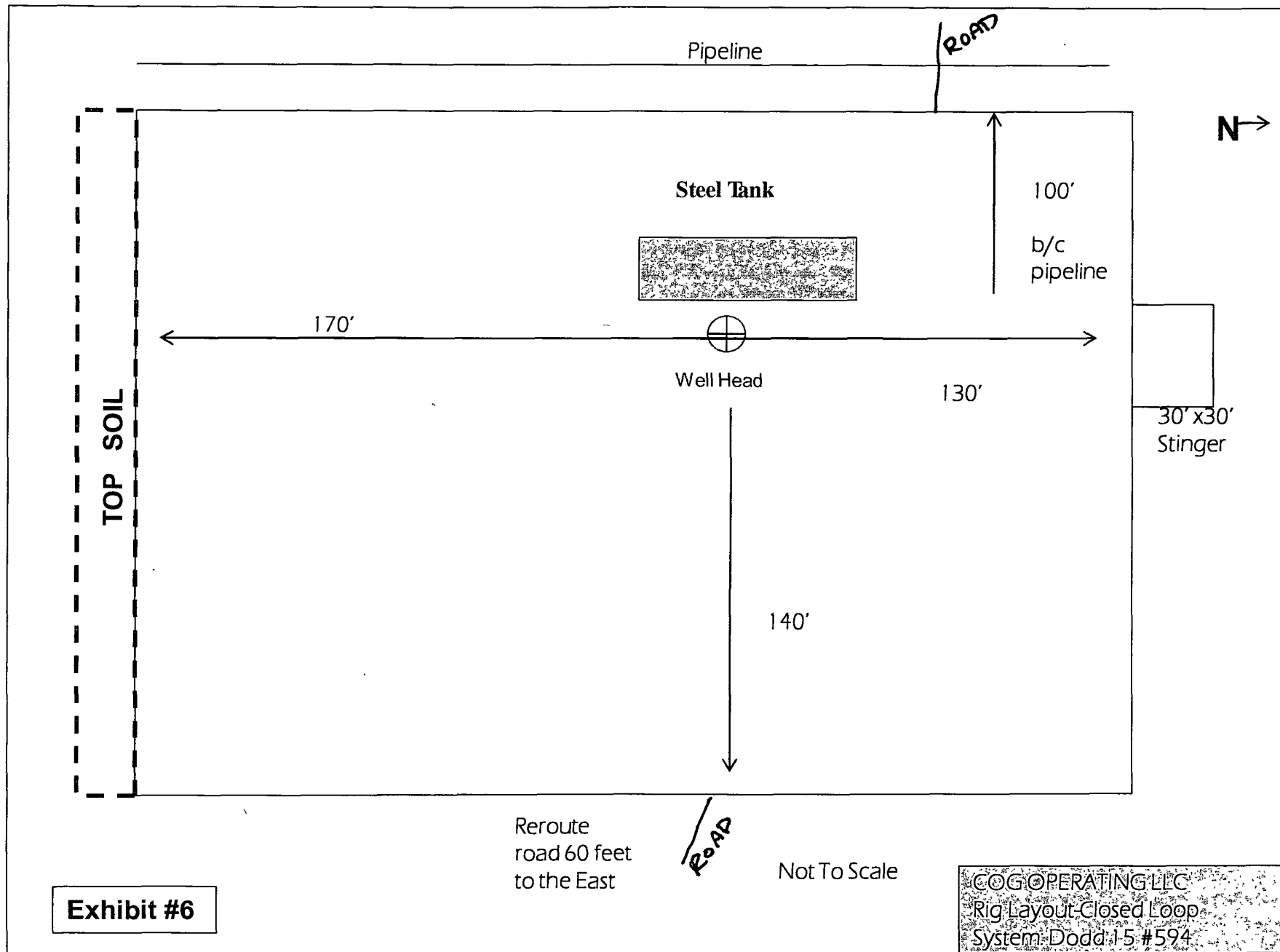
Minimum 4" Nominal choke and kill lines

Choke Manifold Requirement (2000 psi WP)
No Annular Required



NOTES REGARDING THE BLOWOUT PREVENTERS
Master Drilling Plan
Eddy County, New Mexico

1. Drilling nipple to be so constructed that it can be removed without use of a welder through rotary table opening, with minimum I.D. equal to preventer bore.
2. Wear ring to be properly installed in head.
3. Blow out preventer and all fittings must be in good condition, 2000 psi WP minimum.
4. All fittings to be flanged.
5. Safety valve must be available on rig floor at all times with proper connections, valve to be full 2000 psi WP minimum.
6. All choke and fill lines to be securely anchored especially ends of choke lines.
7. Equipment through which bit must pass shall be at least as large as the diameter of the casing being drilled through.
8. Kelly cock on Kelly.
9. Extension wrenches and hands wheels to be properly installed.
10. Blow out preventer control to be located as close to driller's position as feasible.
11. Blow out preventer closing equipment to include minimum 40-gallon accumulator, two independent sources of pump power on each closing unit installation all API specifications.



COG Operating LLC

Hydrogen Sulfide Drilling Operation Plan

I. HYDROGEN SULFIDE TRAINING

All personnel, whether regularly assigned, contracted, or employed on an unscheduled basis, will receive training from a qualified instructor in the following areas prior to commencing drilling operations on this well:

1. The hazards and characteristics of hydrogen sulfide (H₂S)
2. The proper use and maintenance of personal protective equipment and life support systems.
3. The proper use of H₂S detectors, alarms, warning systems, briefing areas, evacuation procedures, and prevailing winds.
4. The proper techniques for first aid and rescue procedures.

In addition, supervisory personnel will be trained in the following areas:

1. The effects of H₂S on metal components. If high tensile tubular are to be used, personnel will be trained in their special maintenance requirements.
2. Corrective action and shut-in procedures when drilling or reworking a well and blowout prevention and well control procedures.
3. The contents and requirements of the H₂S Drilling Operations Plan and Public Protection Plan.

There will be an initial training session just prior to encountering a known or probable H₂S zone (within 3 days or 500 feet) and weekly H₂S and well control drills for all personnel in each crew. The initial training session shall include a review of the site specific H₂S Drilling Operations Plan and the Public Protection Plan. **The concentrations of H₂S of wells in this area from surface to TD are low enough that a contingency plan is not required.**

II. H2S SAFETY EQUIPMENT AND SYSTEMS

Note: All H2S safety equipment and systems will be installed, tested, and operational when drilling reaches a depth of 500 feet above, or three days prior to penetrating the first zone containing or reasonable expected to contain H2S.

1. Well Control Equipment:

- A. Flare line.
- B. Choke manifold.
- C. Blind rams and pipe rams to accommodate all pipe sizes with properly sized closing unit.
- D. Auxiliary equipment may include if applicable: annular preventer & rotating head.

2. Protective equipment for essential personnel:

- A. Mark II Survive air 30-minute units located in the doghouse and at briefing areas, as indicated on well site diagram.

3. H2S detection and monitoring equipment:

- A. 1 portable H2S monitors positioned on location for best coverage and response. These units have warning lights and audible sirens when H2S levels of 20 PPM are reached.

4. Visual warning systems:

- A. Wind direction indicators as shown on well site diagram (Exhibit #8).
- B. Caution/Danger signs (Exhibit #7) shall be posted on roads providing direct access to location. Signs will be painted a high visibility yellow with black lettering of sufficient size to be readable at a reasonable distance from the immediate location. Bilingual signs will be used, when appropriate. See example attached.

5. Mud program:

- A. The mud program has been designed to minimize the volume of H2S circulated to surface. Proper mud weight, safe drilling practices, and the use of H2S scavengers will minimize hazards when penetrating H2S bearing zones.

6. Metallurgy:

- A. All drill strings, casings, tubing, wellhead, blowout preventer, drilling spool, kill lines, choke manifold and lines, and valves shall be suitable for H₂S service.
- B. All elastomers used for packing and seals shall be H₂S trim.

7. Communication:

- A. Radio communications in company vehicles including cellular telephone and 2-way radio.
- B. Land line (telephone) communication at Office.

8. Well testing:

- A. Drill stem testing will be performed with a minimum number of personnel in the immediate vicinity, which are necessary to safely and adequately conduct the test. The drill stem testing will be conducted during daylight hours and formation fluids will not be flowed to the surface. All drill-stem-testing operations conducted in an H₂S environment will use the closed chamber method of testing.
- B. There will be no drill stem testing.

EXHIBIT #7

WARNING
YOU ARE ENTERING AN H₂S
AUTHORIZED PERSONNEL ONLY

- 1. BEARDS OR CONTACT LENSES NOT ALLOWED
- 2. HARD HATS REQUIRED
- 3. SMOKING IN DESIGNATED AREAS ONLY
- 4. BE WIND CONSCIOUS AT ALL TIMES
- 5. CHECK WITH COG OPERATING FOREMAN AT

COG OPERATING LLC
1-432-683-7443
1-575-746-2010

EDDY COUNTY EMERGENCY NUMBERS

ARTESIA FIRE DEPT. 575-746-5050
ARTESIA POLICE DEPT. 575-746-5000
EDDY CO. SHERIFF DEPT. 575-746-9888

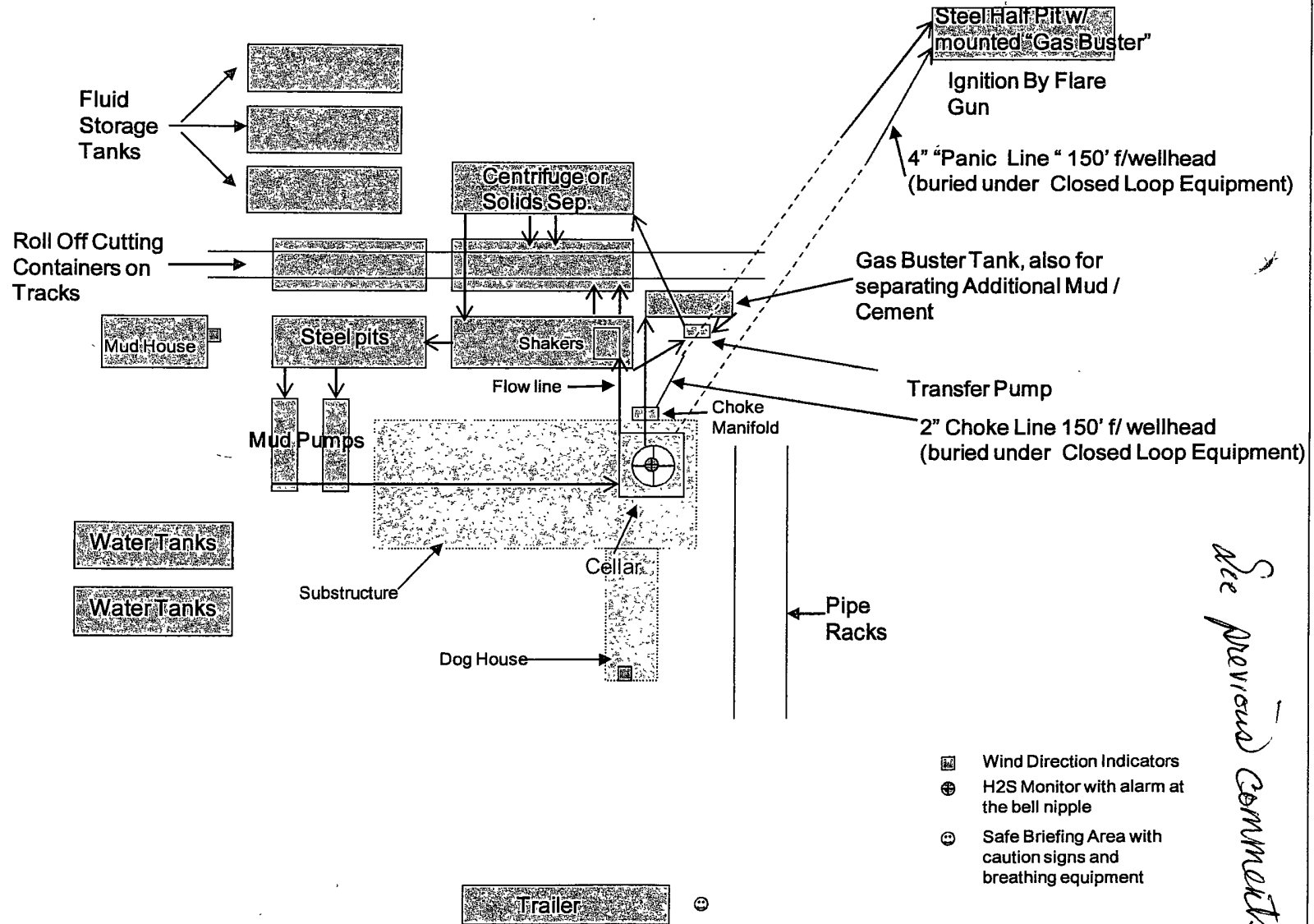
LEA COUNTY EMERGENCY NUMBERS

HOBBS FIRE DEPT. 575-397-9308
HOBBS POLICE DEPT. 575-397-9285
LEA CO. SHERIFF DEPT. 575-396-1196

COG Operating LLC

EXHIBIT 8

Drilling Location - H2S Safety Equipment Diagram



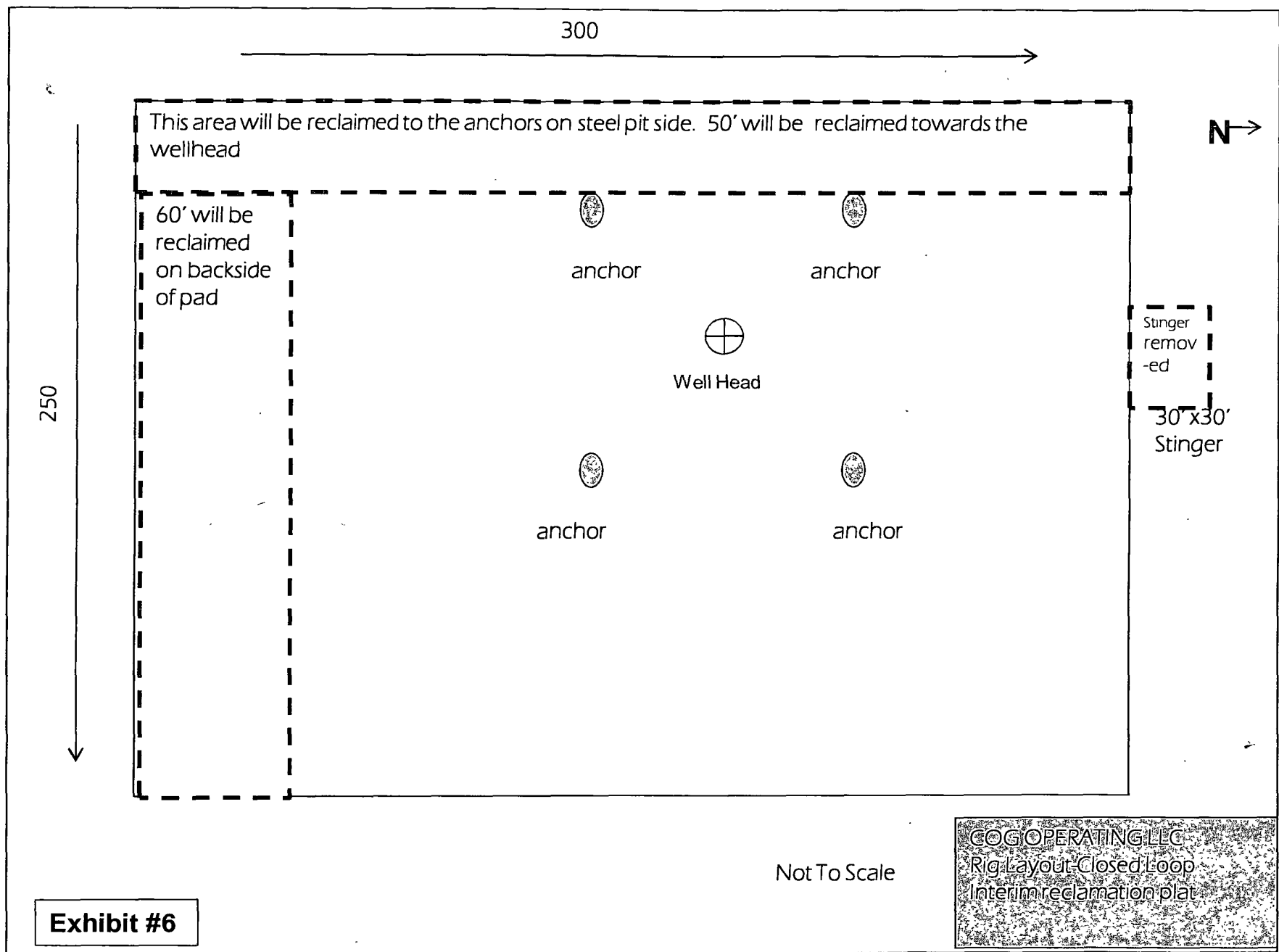


Exhibit #6

PECOS DISTRICT CONDITIONS OF APPROVAL

OPERATOR'S NAME:	COG OPERATING LLC
LEASE NO.:	NMLC028731B
WELL NAME & NO.:	594 – DODD FEDERAL UNIT
SURFACE HOLE FOOTAGE:	330' FNL & 2210' FEL
BOTTOM HOLE FOOTAGE:	
LOCATION:	Section 15, T. 17 S., R. 29 E., NMPM
COUNTY:	Eddy County, New Mexico

TABLE OF CONTENTS

Standard Conditions of Approval (COA) apply to this APD. If any deviations to these standards exist or special COAs are required, the section with the deviation or requirement will be checked below.

- ☐ **General Provisions**
- ☐ **Permit Expiration**
- ☐ **Archaeology, Paleontology, and Historical Sites**
- ☐ **Noxious Weeds**
- ☒ **Special Requirements**

- Lesser Prairie-Chicken Timing Stipulations
 - Ground-level Abandoned Well Marker

- ☐ **Construction**
 - Notification
 - Topsoil
 - Closed Loop System
 - Federal Mineral Material Pits
 - Well Pads
 - Roads
- ☐ **Road Section Diagram**
- ☒ **Drilling**
 - H2S requirement
 - Logging requirement
 - Waste Material and Fluids
- ☐ **Production (Post Drilling)**
 - Well Structures & Facilities
 - Pipelines
 - Electric Lines
- ☒ **Interim Reclamation**
- ☒ **Final Abandonment & Reclamation**

I. GENERAL PROVISIONS

The approval of the Application For Permit To Drill (APD) is in compliance with all applicable laws and regulations: 43 Code of Federal Regulations 3160, the lease terms, Onshore Oil and Gas Orders, Notices To Lessees, New Mexico Oil Conservation Division (NMOCD) Rules, National Historical Preservation Act As Amended, and instructions and orders of the Authorized Officer. Any request for a variance shall be submitted to the Authorized Officer on Form 3160-5, Sundry Notices and Report on Wells.

II. PERMIT EXPIRATION

If the permit terminates prior to drilling and drilling cannot be commenced within 60 days after expiration, an operator is required to submit Form 3160-5, Sundry Notices and Reports on Wells, requesting surface reclamation requirements for any surface disturbance. However, if the operator will be able to initiate drilling within 60 days after the expiration of the permit, the operator must have set the conductor pipe in order to allow for an extension of 60 days beyond the expiration date of the APD. (Filing of a Sundry Notice is required for this 60 day extension.)

III. ARCHAEOLOGICAL, PALEONTOLOGY & HISTORICAL SITES

Any cultural and/or paleontological resource discovered by the operator or by any person working on the operator's behalf shall immediately report such findings to the Authorized Officer. The operator is fully accountable for the actions of their contractors and subcontractors. The operator shall suspend all operations in the immediate area of such discovery until written authorization to proceed is issued by the Authorized Officer. An evaluation of the discovery shall be made by the Authorized Officer to determine the appropriate actions that shall be required to prevent the loss of significant cultural or scientific values of the discovery. The operator shall be held responsible for the cost of the proper mitigation measures that the Authorized Officer assesses after consultation with the operator on the evaluation and decisions of the discovery. Any unauthorized collection or disturbance of cultural or paleontological resources may result in a shutdown order by the Authorized Officer.

IV. NOXIOUS WEEDS

The operator shall be held responsible if noxious weeds become established within the areas of operations. Weed control shall be required on the disturbed land where noxious weeds exist, which includes the roads, pads, associated pipeline corridor, and adjacent land affected by the establishment of weeds due to this action. The operator shall consult with the Authorized Officer for acceptable weed control methods, which include following EPA and BLM requirements and policies.

V. SPECIAL REQUIREMENT(S)

Timing Limitation Stipulation / Condition of Approval for lesser prairie-chicken:

Oil and gas activities including 3-D geophysical exploration, and drilling will not be allowed in lesser prairie-chicken habitat during the period from March 1st through June 15th annually. During that period, other activities that produce noise or involve human activity, such as the maintenance of oil and gas facilities, pipeline, road, and well pad construction, will be allowed except between 3:00 am and 9:00 am. The 3:00 am to 9:00 am restriction will not apply to normal, around-the-clock operations, such as venting, flaring, or pumping, which do not require a human presence during this period. Additionally, no new drilling will be allowed within up to 200 meters of leks known at the time of permitting. Normal vehicle use on existing roads will not be restricted. Exhaust noise from pump jack engines must be muffled or otherwise controlled so as not to exceed 75 db measured at 30 feet from the source of the noise.

Ground-level Abandoned Well Marker to avoid raptor perching: Upon the plugging and subsequent abandonment of the well, the well marker will be installed at ground level on a plate containing the pertinent information for the plugged well. For more installation details, contact the Carlsbad Field Office at 575-234-5972.

VI. CONSTRUCTION

A. NOTIFICATION

The BLM shall administer compliance and monitor construction of the access road and well pad. Notify the Carlsbad Field Office at (575) 234-6235 at least 3 working days prior to commencing construction of the access road and/or well pad.

When construction operations are being conducted on this well, the operator shall have the approved APD and Conditions of Approval (COA) on the well site and they shall be made available upon request by the Authorized Officer.

B. TOPSOIL

The operator shall stockpile the topsoil in a low profile manner in order to prevent wind/water erosion of the topsoil. The topsoil to be stripped is approximately 6 inches in depth. The topsoil will be used for interim and final reclamation.

C. CLOSED LOOP SYSTEM

Tanks are required for drilling operations: No Pits.

The operator shall properly dispose of drilling contents at an authorized disposal site.

D. FEDERAL MINERAL MATERIALS PIT

Payment shall be made to the BLM prior to removal of any federal mineral materials. Call the Carlsbad Field Office at (575) 234-5972.

E. WELL PAD SURFACING

Surfacing of the well pad is not required.

If the operator elects to surface the well pad, the surfacing material may be required to be removed at the time of reclamation.

The well pad shall be constructed in a manner which creates the smallest possible surface disturbance, consistent with safety and operational needs.

F. ON LEASE ACCESS ROADS

Road Width

The access road shall have a driving surface that creates the smallest possible surface disturbance and does not exceed fourteen (14) feet in width. The maximum width of surface disturbance, when constructing the access road, shall not exceed twenty (20) feet.

Surfacing

Surfacing material is not required on the new access road driving surface. If the operator elects to surface the new access road or pad, the surfacing material may be required to be removed at the time of reclamation.

Where possible, no improvements should be made on the unsurfaced access road other than to remove vegetation as necessary, road irregularities, safety issues, or to fill low areas that may sustain standing water.

The Authorized Officer reserves the right to require surfacing of any portion of the access road at any time deemed necessary. Surfacing may be required in the event the road deteriorates, erodes, road traffic increases, or it is determined to be beneficial for future field development. The surfacing depth and type of material will be determined at the time of notification.

Crowning

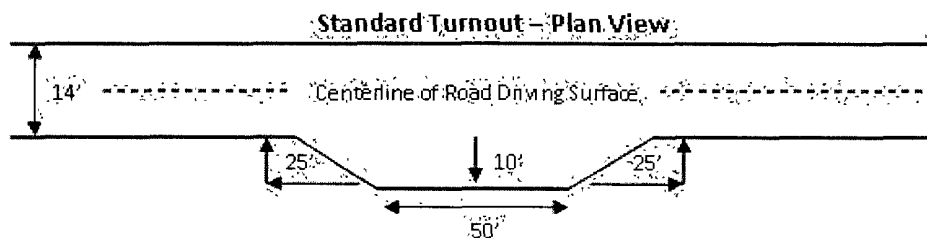
Crowning shall be done on the access road driving surface. The road crown shall have a grade of approximately 2% (i.e., a 1" crown on a 14' wide road). The road shall conform to Figure 1; cross section and plans for typical road construction.

Ditching

Ditching shall be required on both sides of the road.

Turnouts

Vehicle turnouts shall be constructed on the road. Turnouts shall be intervisible with interval spacing distance less than 1000 feet. Turnouts shall be constructed on all blind curves. Turnouts shall conform to the following diagram:

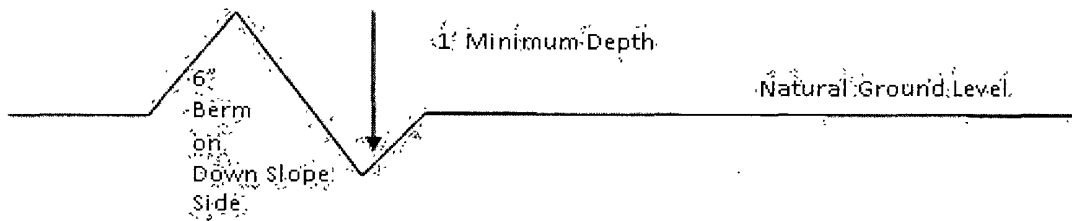


Drainage

Drainage control systems shall be constructed on the entire length of road (e.g. ditches, sidehill outslowing and insloping, lead-off ditches, culvert installation, and low water crossings).

A typical lead-off ditch has a minimum depth of 1 foot below and a berm of 6 inches above natural ground level. The berm shall be on the down-slope side of the lead-off ditch.

Cross Section of a Typical Lead-off Ditch



All lead-off ditches shall be graded to drain water with a 1 percent minimum to 3 percent maximum ditch slope. The spacing interval are variable for lead-off ditches and shall be determined according to the formula for spacing intervals of lead-off ditches, but may be amended depending upon existing soil types and centerline road slope (in %);

Formula for Spacing Interval of Lead-off Ditches

Example - On a 4% road slope that is 400 feet long, the water flow shall drain water into a lead-off ditch. Spacing interval shall be determined by the following formula:

$$400 \text{ foot road with } 4\% \text{ road slope: } \frac{400'}{4\%} + 100' = 200' \text{ lead-off ditch interval}$$

Culvert Installations

Appropriately sized culvert(s) shall be installed at the deep waterway channel flow crossing.

Cattleguards

An appropriately sized cattleguard(s) sufficient to carry out the project shall be installed and maintained at fence crossing(s).

Any existing cattleguard(s) on the access road shall be repaired or replaced if they are damaged or have deteriorated beyond practical use. The operator shall be responsible for the condition of the existing cattleguard(s) that are in place and are utilized during lease operations.

A gate shall be constructed and fastened securely to H-braces.

Fence Requirement

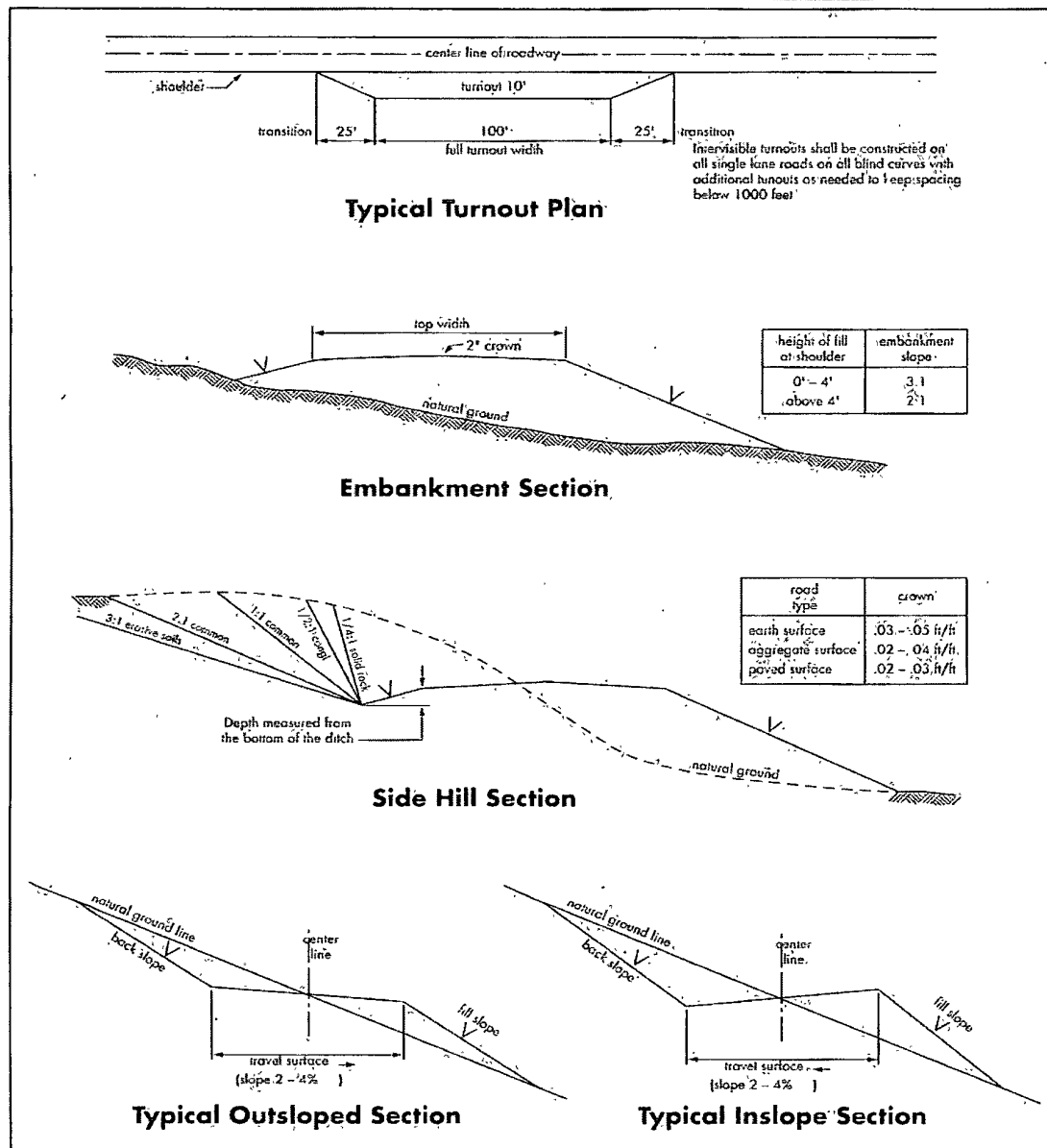
Where entry is required across a fence line, the fence shall be braced and tied off on both sides of the passageway prior to cutting.

The operator shall notify the private surface landowner or the grazing allotment holder prior to crossing any fence(s).

Public Access

Public access on this road shall not be restricted by the operator without specific written approval granted by the Authorized Officer.

Figure 1 – Cross Sections and Plans For Typical Road Sections



VII. DRILLING

A. DRILLING OPERATIONS REQUIREMENTS

The BLM is to be notified a minimum of 4 hours in advance for a representative to witness:

- a. Spudding well
- b. Setting and/or Cementing of all casing strings
- c. BOPE tests

☒ **Eddy County**

Call the Carlsbad Field Office, 620 East Greene St., Carlsbad, NM 88220,
(575) 361-2822

1. A Hydrogen Sulfide (H₂S) Drilling Plan should be activated 500 feet prior to drilling into the **Grayburg** formation. **As a result, the Hydrogen Sulfide area must meet Onshore Order 6 requirements, which includes equipment and personnel/public protection items. If Hydrogen Sulfide is encountered, please provide measured values and formations to the BLM.**
2. Unless the production casing has been run and cemented or the well has been properly plugged, the drilling rig shall not be removed from over the hole without prior approval. **If the drilling rig is removed without approval – an Incident of Non-Compliance will be written and will be a “Major” violation.**
3. **The record of the drilling rate along with the GR/N well log run from TD to surface will be submitted to the BLM office as well as all other logs run on the borehole 30 days from completion. If available, a digital copy of the logs is to be submitted in addition to the paper copies. The Rustler top and top and bottom of Salt are to be recorded on the Completion Report.**

B. CASING

Changes to the approved APD casing and cement program require submitting a sundry and receiving approval prior to work. Failure to obtain approval prior to work will result in an Incident of Non-Compliance being issued.

Centralizers required on surface casing per Onshore Order 2.III.B.1.f.

Wait on cement (WOC) time prior to drilling out for a primary cement job will be a minimum 18 hours for a water basin, 24 hours in the potash area, or 500 pounds compressive strength, whichever is greater for all casing strings. DURING THIS WOC TIME, NO DRILL PIPE, ETC. SHALL BE RUN IN THE HOLE. Provide compressive strengths including hours to reach required 500 pounds compressive strength prior to cementing each casing string. See individual casing strings for details regarding lead cement slurry requirements.

No pea gravel permitted for remedial or fall back remedial without prior authorization from the BLM engineer.

Possible water and brine flows in the Salado and Artesia Group.

Possible lost circulation in the Grayburg and San Andres formations.

1. The **13-3/8** inch surface casing shall be set at **approximately 300 feet (a minimum of 25 feet into the Rustler Anhydrite and above the salt)** and cemented to the surface.
 - a. If cement does not circulate to the surface, the appropriate BLM office shall be notified and a temperature survey utilizing an electronic type temperature survey with surface log readout will be used or a cement bond log shall be run to verify the top of the cement. Temperature survey will be run a minimum of six hours after pumping cement and ideally between 8-10 hours after completing the cement job.
 - b. **Wait on cement (WOC) time for a primary cement job is to include the lead cement slurry.**
 - c. Wait on cement (WOC) time for a remedial job will be a minimum of 4 hours after bringing cement to surface or 500 pounds compressive strength, whichever is greater.
 - d. If cement falls back, remedial cementing will be done prior to drilling out that string.
2. The minimum required fill of cement behind the **8-5/8** inch intermediate casing, **which is to be set in the Tansill formation at approximately 900'**, is:

☒ As proposed. If cement does not circulate see B.1.a, c-d above..

Operator has proposed DV tool at depth of 350', but will adjust cement proportionately if moved. DV tool SHALL be set a minimum of 50' below previous shoe and a minimum of 200' above current shoe. Operator shall submit sundry if DV tool depth cannot be set in this range. If an ECP is used, it is to be set a minimum of 50' below the shoe to provide cement across the shoe. If it cannot be set below the shoe, a CBL shall be run to verify cement coverage.

a. First stage to DV tool:

- ☒ Cement to circulate. If cement does not circulate, contact the appropriate BLM office before proceeding with second stage cement job. Operator should have plans as to how they will achieve circulation on the next stage.

b. Second stage above DV tool:

- ☒ Cement to surface. If cement does not circulate, contact the appropriate BLM office.

3. The minimum required fill of cement behind the **5-1/2** inch production casing is:

- ☒ As proposed. Operator shall provide method of verification.

Operator has proposed DV tool at depth of 2500', but will adjust cement proportionately if moved. DV tool shall be set a minimum of 50' below previous shoe and a minimum of 200' above current shoe. Operator shall submit sundry if DV tool depth cannot be set in this range.

a. First stage to DV tool:

- ☒ Cement to circulate. If cement does not circulate, contact the appropriate BLM office before proceeding with second stage cement job. Operator should have plans as to how they will achieve tie-back on the next stage.

b. Second stage above DV tool:

- ☒ Cement as proposed. Operator shall provide method of verification.

4. If hardband drill pipe is rotated inside casing, returns will be monitored for metal. If metal is found in samples, drill pipe will be pulled and rubber protectors which have a larger diameter than the tool joints of the drill pipe will be installed prior to continuing drilling operations.

C. PRESSURE CONTROL

1. All blowout preventer (BOP) and related equipment (BOPE) shall comply with well control requirements as described in Onshore Oil and Gas Order No. 2 and API RP 53 Sec. 17. **Operator approved for either 13-5/8" or 11" BOP stack.**

2. Proposed blowout preventer (BOP) and related equipment (BOPE) meets minimum requirement.
 - a. **For surface casing only:** If the BOP/BOPE is to be tested against casing, the wait on cement (WOC) time for that casing is to be met (see WOC statement at start of casing section). Independent service company required.
3. The appropriate BLM office shall be notified a minimum of 4 hours in advance for a representative to witness the tests.
 - a. In a water basin, for all casing strings utilizing slips, these are to be set as soon as the crew and rig are ready and any fallback cement remediation has been done. The casing cut-off and BOP installation can be initiated four hours after installing the slips, which will be approximately six hours after bumping the plug. For those casing strings not using slips or where the float does not hold, the minimum wait time before cut-off is eight hours after bumping the plug or when the cement reaches 500 psi compressive strength (including lead when specified), whichever is greater. BOP/BOPE testing can begin after the above conditions are satisfied.
 - b. The tests shall be done by an independent service company utilizing a test plug **not a cup or J-packer**. The operator also has the option of utilizing an independent tester to test without a plug (i.e. against the casing) pursuant to Onshore Order 2 with the pressure not to exceed 70% of the burst rating for the casing. Any test against the casing must meet the WOC time for water basin (18 hours) or potash (24 hours) or 500 pounds compressive strength, whichever is greater, prior to initiating the test (see casing segment as lead cement may be critical item).
 - c. The results of the test shall be reported to the appropriate BLM office.
 - d. All tests are required to be recorded on a calibrated test chart. **A copy of the BOP/BOPE test chart and a copy of independent service company test will be submitted to the appropriate BLM office.**
 - e. The BOP/BOPE test shall include a low pressure test from 250 to 300 psi. The test will be held for a minimum of 10 minutes if test is done with a test plug and 30 minutes without a test plug.

D. FLARE REQUIREMENTS

If drilling takes place while fire restrictions are in effect, then provision must be made for a remote electronic ignition source, or equivalent, to be available on the closed loop system flare that is downwind of the drilling rig and wellhead. Flare guns shall not be used if fire restrictions have been implemented.

E. DRILL STEM TEST

If drill stem tests are performed, Onshore Order 2.III.D shall be followed.

F. WASTE MATERIAL AND FLUIDS

All waste (i.e. drilling fluids, trash, salts, chemicals, sewage, gray water, etc.) created as a result of drilling operations and completion operations shall be safely contained and disposed of properly at a waste disposal facility. No waste material or fluid shall be disposed of on the well location or surrounding area.

Porto-johns and trash containers will be on-location during fracturing operations or any other crew-intensive operations.

CRW 080211

VIII. PRODUCTION (POST DRILLING)

A. WELL STRUCTURES & FACILITIES

Placement of Production Facilities

Production facilities should be placed on the well pad to allow for maximum interim recontouring and revegetation of the well location.

Containment Structures

The containment structure shall be constructed to hold the capacity of the entire contents of the largest tank, plus 24 hour production, unless more stringent protective requirements are deemed necessary by the Authorized Officer.

Painting Requirement

All above-ground structures including meter housing that are not subject to safety requirements shall be painted a flat non-reflective paint color
Shale Green, Munsell Soil Color Chart # 5Y 4/2

B. PIPELINES

STANDARD STIPULATIONS FOR SURFACE INSTALLED PIPELINES

A copy of the grant and attachments, including stipulations, survey plat and/or map, will be on location during construction. BLM personnel may request to you a copy of your permit during construction to ensure compliance with all stipulations.

Holder agrees to comply with the following stipulations to the satisfaction of the Authorized Officer:

1. The holder shall indemnify the United States against any liability for damage to life or property arising from the occupancy or use of public lands under this grant.
2. The holder shall comply with all applicable Federal laws and regulations existing or hereafter enacted or promulgated. In any event, the holder shall comply with the Toxic Substances Control Act of 1976 as amended, 15 USC 2601 et seq. (1982) with regards to any toxic substances that are used, generated by or stored on the right-of-way or on facilities authorized under this right-of-way grant. (See 40 CFR, Part 702-799 and especially, provisions on polychlorinated biphenyls, 40 CFR 761.1-761.193.) Additionally, any release of toxic substances (leaks, spills, etc.) in excess of the reportable quantity established by 40 CFR, Part 117 shall be reported as required by the Comprehensive Environmental Response, Compensation, and Liability Act, section 102b. A copy of any report required or requested by any Federal agency or State government as a result of a reportable release or spill of any toxic substances shall be furnished to the authorized officer concurrent with the filing of the reports to the involved Federal agency or State government.
3. The holder agrees to indemnify the United States against any liability arising from the

release of any hazardous substance or hazardous waste (as these terms are defined in the Comprehensive Environmental Response, Compensation and Liability Act of 1980, 42 U.S.C. 9601, et seq. or the Resource Conservation and Recovery Act, 42 U.S.C. 6901, et seq.) on the Right-of-Way (unless the release or threatened release is wholly unrelated to activity of the Right-of-Way holder's activity on the Right-of-Way), or resulting from the activity of the Right-of-Way holder on the Right-of-Way. This agreement applies without regard to whether a release is caused by the holder, its agent, or unrelated third parties.

4. The holder shall be liable for damage or injury to the United States to the extent provided by 43 CFR Sec. 2883.1-4. The holder shall be held to a standard of strict liability for damage or injury to the United States resulting from pipe rupture, fire, or spills caused or substantially aggravated by any of the following within the right-of-way or permit area:

- a. Activities of the holder including, but not limited to construction, operation, maintenance, and termination of the facility.
- b. Activities of other parties including, but not limited to:
 - (1) Land clearing.
 - (2) Earth-disturbing and earth-moving work.
 - (3) Blasting.
 - (4) Vandalism and sabotage.
- c. Acts of God.

The maximum limitation for such strict liability damages shall not exceed one million dollars (\$1,000,000) for any one event, and any liability in excess of such amount shall be determined by the ordinary rules of negligence of the jurisdiction in which the damage or injury occurred.

This section shall not impose strict liability for damage or injury resulting primarily from an act of war or from the negligent acts or omissions of the United States.

5. If, during any phase of the construction, operation, maintenance, or termination of the pipeline, any oil, salt water, or other pollutant should be discharged from the pipeline system, impacting Federal lands, the control and total removal, disposal, and cleaning up of such oil, salt water, or other pollutant, wherever found, shall be the responsibility of the holder, regardless of fault. Upon failure of the holder to control, dispose of, or clean up such discharge on or affecting Federal lands, or to repair all damages resulting therefrom, on the Federal lands, the Authorized Officer may take such measures as he deems necessary to control and clean up the discharge and restore the area, including, where appropriate, the aquatic environment and fish and wildlife habitats, at the full expense of the holder. Such action by the Authorized Officer shall not relieve the holder of any responsibility as provided herein.

6. All construction and maintenance activity will be confined to the authorized right-of-way width of 25 feet.
7. No blading or clearing of any vegetation will be allowed unless approved in writing by the Authorized Officer.
8. The holder shall install the pipeline on the surface in such a manner that will minimize suspension of the pipeline across low areas in the terrain. In hummocky or dune areas, the pipeline will be "snaked" around hummocks and dunes rather than suspended across these features.
9. The pipeline shall be buried with a minimum of 24 inches under all roads, "two-tracks," and trails. Burial of the pipe will continue for 20 feet on each side of each crossing. The condition of the road, upon completion of construction, shall be returned to at least its former state with no bumps or dips remaining in the road surface.
10. The holder shall minimize disturbance to existing fences and other improvements on public lands. The holder is required to promptly repair improvements to at least their former state. Functional use of these improvements will be maintained at all times. The holder will contact the owner of any improvements prior to disturbing them. When necessary to pass through a fence line, the fence shall be braced on both sides of the passageway prior to cutting of the fence. No permanent gates will be allowed unless approved by the Authorized Officer.
11. In those areas where erosion control structures are required to stabilize soil conditions, the holder will install such structures as are suitable for the specific soil conditions being encountered and which are in accordance with sound resource management practices.
12. Excluding the pipe, all above-ground structures not subject to safety requirement shall be painted by the holder to blend with the natural color of the landscape. The paint used shall be a color which simulates "Standard Environmental Colors" – **Shale Green**, Munsell Soil Color No. 5Y 4/2; designated by the Rocky Mountain Five State Interagency Committee.
13. The pipeline will be identified by signs at the point of origin and completion of the right-of-way and at all road crossings. At a minimum, signs will state the holder's name, BLM serial number, and the product being transported. Signs will be maintained in a legible condition for the life of the pipeline.
14. The holder shall not use the pipeline route as a road for purposes other than routine maintenance as determined necessary by the Authorized Officer in consultation with the holder. The holder will take whatever steps are necessary to ensure that the pipeline route is not used as a roadway.

15. Any cultural and/or paleontological resource (historic or prehistoric site or object) discovered by the holder, or any person working on his behalf, on public or Federal land shall be immediately reported to the authorized officer. Holder shall suspend all operations in the immediate area of such discovery until written authorization to proceed is issued by the authorized officer. An evaluation of the discovery will be made by the authorized officer to determine appropriate cultural or scientific values. The holder will be responsible for the cost of evaluation and any decision as to proper mitigation measures will be made by the authorized officer after consulting with the holder.

C. ELECTRIC LINES (not applied for in APD)

IX. INTERIM RECLAMATION

During the life of the development, all disturbed areas not needed for active support of production operations should undergo interim reclamation in order to minimize the environmental impacts of development on other resources and uses.

Within six (6) months of well completion, operators should work with BLM surface management specialists (Jim Amos: 575-234-5909) to devise the best strategies to reduce the size of the location. Interim reclamation should allow for remedial well operations, as well as safe and efficient removal of oil and gas.

During reclamation, the removal of caliche is important to increasing the success of revegetating the site. Removed caliche that is free of contaminants may be used for road repairs, fire walls or for building other roads and locations. In order to operate the well or complete workover operations, it may be necessary to drive, park and operate on restored interim vegetation within the previously disturbed area. Disturbing revegetated areas for production or workover operations will be allowed. If there is significant disturbance and loss of vegetation, the area will need to be revegetated. Communicate with the appropriate BLM office for any exceptions/exemptions if needed.

All disturbed areas after they have been satisfactorily prepared need to be reseeded with the seed mixture provided below.

Upon completion of interim reclamation, the operator shall submit a Sundry Notices and Reports on Wells, Subsequent Report of Reclamation (Form 3160-5).

X. FINAL ABANDONMENT & RECLAMATION

At final abandonment, well locations, production facilities, and access roads must undergo "final" reclamation so that the character and productivity of the land are restored.

Earthwork for final reclamation must be completed within six (6) months of well plugging. All pads, pits, facility locations and roads must be reclaimed to a satisfactory

revegetated, safe, and stable condition, unless an agreement is made with the landowner or BLM to keep the road and/or pad intact.

After all disturbed areas have been satisfactorily prepared, these areas need to be revegetated with the seed mixture provided below. Seeding should be accomplished by drilling on the contour whenever practical or by other approved methods. Seeding may need to be repeated until revegetation is successful, as determined by the BLM.

Operators shall contact a BLM surface protection specialist prior to surface abandonment operations for site specific objectives (Jim Amos: 575-234-5909).

Ground-level Abandoned Well Marker to avoid raptor perching: Upon the plugging and subsequent abandonment of the well, the well marker will be installed at ground level on a plate containing the pertinent information for the plugged well.

Seed Mixture for LPC Sand/Shinnery Sites

The holder shall seed all disturbed areas with the seed mixture listed below. The seed mixture shall be planted in the amounts specified in pounds of pure live seed (PLS)* per acre. There shall be no primary or secondary noxious weeds in the seed mixture. Seed will be tested and the viability testing of seed will be done in accordance with State law(s) and within nine (9) months prior to purchase. Commercial seed will be either certified or registered seed. The seed container will be tagged in accordance with State law(s) and available for inspection by the authorized officer.

Seed will be planted using a drill equipped with a depth regulator to ensure proper depth of planting where drilling is possible. The seed mixture will be evenly and uniformly planted over the disturbed area (smaller/heavier seeds have a tendency to drop the bottom of the drill and are planted first). The holder shall take appropriate measures to ensure this does not occur. Where drilling is not possible, seed will be broadcast and the area shall be raked or chained to cover the seed. When broadcasting the seed, the pounds per acre are to be doubled. The seeding will be repeated until a satisfactory stand is established as determined by the authorized officer. Evaluation of growth will not be made before completion of at least one full growing season after seeding.

Species to be planted in pounds of pure live seed* per acre:

<u>Species</u>	<u>lb/acre</u>
Plains Bristlegrass	5lbs/A
Sand Bluestem	5lbs/A
Little Bluestem	3lbs/A
Big Bluestem	6lbs/A
Plains Coreopsis	2lbs/A
Sand Dropseed	1lbs/A

*Pounds of pure live seed:

Pounds of seed x percent purity x percent germination = pounds pure live seed