## Form 3160-5 (November 1994)

## OCD-ARTESIA

## UNITED STATES R

DEPARTMENT	OF	THE	INTE	RIO
BUREAU OF LA	ND	MAN	AGEM	ENT

FORM APPROVED OMB No 1004-0135 Expires July 31, 1996

J.	Lease	.JCI iai	INO.

SUNDRY NOTICES AND REPORTS ON WELLS			NM-7714				
Do not use this form for proposals to drill or reenter an			6 If Ind	ian, Allottee or Tribe Name			
abandoned well. Use Form 3160-3 (APD) for such proposals.							
				7. If Un	it or CA/Agreement, Name and/or No		
SUBMIT IN TRIPLICATE – Other instructions on reverse side			West F	West Red Lake Unit 8910089700			
1. Type of Well							
X Oil Well Gas Well	Other				8. Well Name and No.		
2 Name of Operator				<del></del>	EST RED LAKE UNIT #58		
LIME ROCK RESOURCES		21 21 21		9. API V			
3a. Address c/o Mike Pippin L			. (include area code)	10 5:-14	30-015-28780		
3104 N. Sullivan, Farmingto		505-327-45	/3		10. Field and Pool, or Exploratory Area		
4. Location of Well (Footage, Sec. 7		ı)		Red Lake	e, Queen-Grayburg-San Andres (51300		
660' FSL & 900' FWL Unit N	l			AND			
Sec. 5, T18S, R27E				Eddy C	County, New Mexico		
12. CHECK APPROPRIATE BOX	K(ES) TO INDICATE NAT	URE OF NOTI	CE, REPORT, OR (	OTHER DA	ГА		
TYPE OF SUBMISSION	TYPE OF ACTION						
Notice of Intent	Acidize	Deepen		on (Start/Res	, <del></del>		
¥ Subsequent Report	Alter Casing Fracture Treat Reclamation Well Integrity Casing Repair New Construction Recomplete Other						
Final Abandonment Notice	Change Plans X Plug and Abandon Temporarily Abandon Convert to Injection Plug Back Water Disposal						
13 Describe Proposed or Completed Operation		·····		<u> </u>			
If the proposal is to deepen directionally Attach the Bond under which the work Following completion of the involved ope Testing has been completed Final Aba determined that the site is ready for final inspe-	on recomplete horizontally, give signal be performed or provide the Exations. If the operation results in indominent Notices shall be filed o	ubsurface locations sond No. on file v a multiple complet	and measured and true virth BLM/BIA. Required no or recompletion in a	ertical depths of subsequent repo new interval, a	`all pertinent markers and zones rts shall be filed within 30 days Form 3160-4 shall be filed once		
·				Liabili	ted as to plugging of the well bore ity under bond is retained until the restoration is completed.		
	1050'. W/tbg @ 1037	', spot 60 sx	cmt. WOC. Ta	igged cmt stored lee	ole w/P&A mud & spot 60 sx @ 402'. W/tbg @ 60', circ 10 ation. Released rig on 2/10/12.		
RECEIVED					DECLAMATION		
MAR - 7 2012 RECLAMATION				RECLAMATION			
			MAK -	2012	DUE 8-11-12		
			NMOCD AF	TEGIA			
14 I hereby certify that the foregoing	is true and correct	Laction	TAINIOOD 711	11201/1			
Name (Printed/Typed) Mika	Pippin	Title	Patrol	eum Engi	neer (Agent)		
Signature	Tippin .	Date	rettor	eum Engi	neer (Agent)		
Mike	teppin			ebruary 1	4, 2012		
	THIS SPAC		RAL OR STATE USE				
Approved by Accepted for Record	lames a. ams	Title	EPS	Dat	e 2-26-12		
Conditions of approval, if any, are attached certify that the applicant holds legal or equivalent would entitle the applicant to conductive to conduct the applicant	itable title to those rights in the sul	uect leace	ce PO				
Title 18 U.S.C. Section 1001, makes it fraudulent statements or representation:			to make to any departn	ent or agency	of the United States any false, fictitious or		

Al 3/8/2012

Accepted for record NMOCD



## **WELLBORE DIAGRAM AFTER P&A**

West Red Lake 58 Sec 5-18S-27E 660' FSL, 900' FWL Elevation – 3,458' GL API #: 30-015-28780 Eddy County, NM

Spud 3/4/96

10 SX CMT @ 60' CIRC TO SURFACE

120 SX CMT TOC @ 402'

8 5/8", 24#, J-55 Casing @1,023'. 650 sx cmt. Circ 5 sx to Surface.

GEOLOGY		
Zone	Тор	
Bowers	417'	
Queen	596'	
Grayburg	968'	
Premier	1,210'	
San Andres	1,247	

SURVEYS		
<u>Degrees</u>	<u>Depth</u>	
1/2°	521'	
1°	1,008'	
1 1/2°	1,503	
1 3/4°	2,062'	
1 1/2°	2,250'	

5-1/2" CIBP @ 1490'

Perfs (SA): 1,540' - 1,996'. 26 holes.

Stim Info: 2,500 gal 15% NeFe, 52 Bs.

Frac Info: 15K gals Prepad, 101K gal 30# X-Link, 7K# 100 mesh sand,

357K# 20/40 Brady, 24K# 16/30 RC.

2 7/8" tubing @ 2,040'

PBTD: 2,155'

5 1/2", 15.5#, J-55 Casing @ 2,200'. 135 sx lite, 235 sx "C". Circ 49 sx to Surface.

TD @ 2,200' 3/8/96

IP: O-56/G-140/W-311

Prepared by: Bryan Willmon & Mike Pippin