District I 1625 N French Dr., Hobbs, NM 88240 District II 811 S. First St., Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410

State of New Mexico Energy, Minerals & Natural Resources

Form C-104 Revised August 1, 2011

Oil Conservation Division

Submit one copy to appropriate District Office

12200 01.1141	cis Dr. Sa	anta Fe, NM 8	7505	12	20 South St.		r .				AMENDED REPORT
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COG OI	perating	g LLC						229137			
2208 W.					³ Reason for Filing Code/ Effective Date						
Artesia,			1 %7						165	NW	
⁴ API Number						ne Spring				ool Code	96053
7 Property C		8 P	operty Nan	ne					9 V	Vell Numl	
308	3647				Red Sauce	d Sauce State			1H		
		Location									
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L 11 m				<u> </u>	2310	South		940		vv est	Eddy
Ul or lot no.	Section 1	Hole Loca n Townshi		Lot Idn	Feet from the	North/South	Lina	Feet from the	Fast	/West line	County
J	7	25S	30E	Lot Iun	2261	South		2310		East	Eddy
12 Lse Code	13 Proc	ducing Method		onnection	¹⁵ C-129 Peri	ı nit Number	¹⁶ (C-129 Effective	<u>l</u> Date	¹⁷ C-	129 Expiration Date
S		Code F		ate 6/12							•
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18 Transpor		is Transp	riers		19 Transpoi	rter Name					²⁰ O/G/W
OGRID		and Address									
282814	ı	One Source Industrial Services									O
Z XIII		1929 Pecos Hwy Loving, NM 88256									
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241472	·	Southern Union Gas Services, Ltd 301 Commerce Street – Ste 700									G
		Fort Worth, TX 7					/00				11 A 3 5 6 7 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1
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IV. Wel 21 Spud D: 3/10/11	ate	22 Read	ta ly Date 1/11		²³ TD 10930'	²⁴ PBTI 10889		²⁵ Perfora 8200-108			²⁶ DHC, MC
²¹ Spud D: 3/10/11	ate	²² Read 12/3	ly Date 1/11		10930'	10889	,	8200-108		³⁰ Sac	²⁶ DHC, MC
²¹ Spud D: 3/10/11	ate l ole Size	²² Read 12/3	ly Date 1/11 ²⁸ Casin	g & Tubii	10930'	10889	epth Se	8200-108			cks Cement
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