District I 1625 N. French Dr., Hobbs, NM 88240 District II

State of New Mexico Energy, Minerals & Natural Resources

Form C-104 Revised October 15, 2009

District III	Avenue, A	Artesia, NM 8	8210	0:	I Concomiati	on Divisio			Submit c	ne copy	y to app	ropriate District Offic	
District III 1000 Rio Brazos Rd., Aztec, NM 87410				Oil Conservation Division 1220 South St. Francis Dr.					☐ AMENDED REPORT				
District IV 1220 S. St. France	cis Dr., Sa	anta Fe, NM	Santa Fe, NM 87505							Ш	AMENDED REPORT		
	I.		EST FO		LOWABLE		ГНО				RAN	SPORT	
¹ Operator n	ame and		G Oper	ating L	ıc			² OGR	ID Num	ber	229137		
	te 100	³ Reason for Filing Co					Code/ Effective Date						
Midland, TX 79701 4 API Number 5 Pool Name											fective I	12/2/11	
30 - 015 - 38947 Mar Loco; Glorieta, Yeso					so	9780							
⁷ Property Code 8 Property Na 37953								⁹ Well Number					
II. 10 Surface Location				Yale State				31					
		Township	Range	Lot Idn	Feet from the	North/South	Line	Feet fr	om the	East/W	est line	County	
I	2	17S	30E		2310	South		990]	East		Eddy	
UL or lot no.	Section	ole Location		Lot Idn	Feet from the	No-th/Cout	lima	Foot fr	am tha	Foot/M	est line	County	
UL or lot no.	Section	Township	Range	Lot 1an	reet from the	North/South	ime	reet in	om the	East/ W	est ine	County	
12 Lse Code	⁽⁾ Produ	cing Method	" Gas Co	onnection	¹⁵ C-129 Pern	nit Number	16 C	-129 Ef	fective D	ate	17 C-1	129 Expiration Date	
S		Code P		ate 2/11									
III. Oil a	and Gas				· · · · · · · · · · · · · · · · · · ·			•					
18 Transport	ter					porter Name						²⁰ O/G/W	
OGRID 278421				Uall-E		Address sing & Marketing, LLC						0	
2/0421	C390567		•	Honyri	ontier Kerming	; & Mai Ketti	g, LL	C			COME		
036785					DCP Mid	istream						G	
				nd	copy -								
			1 R	EC	FIVE)					22/00/00		
- 445 ABIT	-			FEB	28 2012				_		- 12	:3t.	
annan mana i of 22/200			1								4.2		
			NM	OCD	ARTES	SIAI					33		
											200	31	
IV. Well Completion Data			- 				***************************************				\$ (8)		
		letion Dat	a Date					25 p	'erforatio	ons		²⁶ DHC. MC	
IV. Well 21 Spud Dat 10/20/11		letion Dat 22 Ready 12/2/1	Date		²³ TD 6160	²⁴ PBTC 6110		1	erforatio			²⁶ DHC, MC	
²¹ Spud Dat 10/20/11		22 Ready	Date		²³ TD 6160	²⁴ PBTD 6110	pth Se	4			30 Sac	²⁶ DHC, MC	
²¹ Spud Dai 10/20/11	te	22 Ready	Date 1 ²⁸ Casing		²³ TD 6160	²⁴ PBTD 6110 ²⁹ De		4	635 - 590		30 Sac		
²¹ Spud Dar 10/20/11 ²⁷ Hol 17-	le Size	22 Ready	Date 1 ²⁸ Casing	& Tubir	²³ TD 6160	²⁴ PBTD 6110 ²⁹ De	pth Se	4	635 - 590		30 Sac	ks Cement 680	
²¹ Spud Dar 10/20/11 ²⁷ Hol 17-	te le Size	22 Ready	Date 1 ²⁸ Casing	& Tubir	²³ TD 6160	²⁴ PBTD 6110 ²⁹ De	pth Se	4	635 - 590		36 Sac	ks Cement	
²¹ Spud Dai 10/20/11 ²⁷ Ho 17-	le Size	22 Ready	Date 1 ²⁸ Casing	& Tubir	²³ TD 6160	²⁴ PBTU 6110 ²⁹ De	pth Se	4	635 - 590			ks Cement 680	
²¹ Spud Dai 10/20/11 ²⁷ Ho 17-	le Size	22 Ready	Date 1 1 ²⁸ Casing	& Tubir 13-3/8 8-5/8 5-1/2	²³ TD 6160	24 PBTU 6110 29 De 4	981 355	4	635 - 590			680 600	
²¹ Spud Dai 10/20/11 ²⁷ Ho 17-	le Size	22 Ready	Date 1 1 ²⁸ Casing	& Tubir 13-3/8 8-5/8	²³ TD 6160	24 PBTU 6110 29 De 4	pth Se 81 355	4	635 - 590			680 600	
21 Spud Dai 10/20/11 27 Hoi 17-	le Size -1/2 11 -7/8	12 Ready 12/2/1	Date 11 ²⁸ Casing	2. & Tubir 13-3/8 8-5/8 5-1/2	23 TD 6160 g Size	24 PBTD 6110 29 De 4	pth Se 81 355 155	44	635 - 590	00		680 600 1050	
²¹ Spud Dai 10/20/11 ²⁷ Hoi 17-	le Size -1/2 11 -7/8	12 Ready 12/2/1	Date 11 28 Casing	3-3/8 8-5/8 5-1/2	²³ TD 6160	24 PBTU 6110 29 De 4	91 Se 181 355 155 155 Lengti	44	635 - 590			680 600	
21 Spud Dai 10/20/11 27 Ho 17- 17- 19 19 19 10 10 10 11 10 11 11 11 11 11 11 11 11	te le Size -1/2 11 7/8 Test Da Oil 3	12 Ready 12/2/1	Date 11 28 Casing 29 20 20 20 21	3 & Tubir 13-3/8 8-5/8 5-1/2 -7/8 tbg	23 TD 6160 ag Size	²⁴ PBTU 6110 ²⁹ De 4 1 6 5 ³⁴ Test 24	981 355 155 792 Lengthers	44	635 - 590	. Pressi		ks Cement 680 600 1050 36 Csg. Pressure 70	
21 Spud Dai 10/20/11 27 Ho 17- 1 V. Well 7	te le Size -1/2 11 7/8 Test Da Oil 3	12 Ready 12/2/1	Date 11 28 Casing 29 20 20 21 21 21 21 21 21 21 21 21 21 21 21 21	3 & Tubir 13-3/8 8-5/8 5-1/2 -7/8 tbg	23 TD 6160 gg Size	²⁴ PBTC 6110 ²⁹ De 4 1 6 5	pth Se 81 355 155 792 Lengthers	44	635 - 590	. Pressi		680 600 1050 36 Csg. Pressure	
21 Spud Dai 10/20/11 27 Ho 17- 17- 18- 19- 19- 19- 19- 19- 19- 19- 19- 19- 19	te le Size -1/2 11 7/8 Test Da Oil 3	12 Ready 12/2/1	Date 11 28 Casing 29 20 20 20 21 21 21 21 21 21 21 21 21 21 21 21 21	3-3/8 8-5/8 5-1/2 -7/8 tbg	23 TD 6160 mg Size Fest Date 2/20/11 Water 221	²⁴ PBTU 6110 ²⁹ De 4 1 6 5 ³⁴ Test 24	pth Se 81 355 155 792 Lengthers	det	35 Tbg	. Pressi	ire	ks Cement 680 600 1050 36 Csg. Pressure 70 41 Test Method p	
21 Spud Dai 10/20/11 27 Ho 17- 17- 18- 19- 19- 19- 19- 19- 19- 19- 19- 19- 19	te le Size -1/2 11 -7/8 Test Da Oil 3 ze afy that the with and	ata 2 Gas Deliver 12/7/1 38 Oi 1100 the rules of that the info	Date 11 28 Casing 29 Casing 20 20 21 21 22 23 24 25 26 27 26 27 26 27 28 28 28 28 28 28 28 28 28 28 28 28 28	38 Tubir 13-3/8 8-5/8 5-1/2 -7/8 (bg 33 7 i servation iven above	Test Date 2/20/11 Water 221 Division have	²⁴ PBTU 6110 ²⁹ De 4 1 6 5 ³⁴ Test 24	pth Se 81 355 155 792 Lengthers	det	635 - 590	. Pressi	ire	ks Cement 680 600 1050 36 Csg. Pressure 70 41 Test Method p	
V. Well Toke Sign of the complete to the	te le Size -1/2 11 -7/8 Test Da Oil 3 ze afy that the with and	ata 2 Gas Deliver 12/7/1 38 Oi 1100 the rules of that the info	Date 11 28 Casing 29 Casing 20 20 21 21 22 23 24 25 26 27 26 27 26 27 28 28 28 28 28 28 28 28 28 28 28 28 28	38 Tubir 13-3/8 8-5/8 5-1/2 -7/8 (bg 33 7 i servation iven above	Test Date 2/20/11 Water 221 Division have e is true and	24 PBTE 6110 29 De 4 1 6 5 34 Test 24 40 (34	pth Se 81 355 155 792 Lengthers	det	35 Tbg	. Pressi	ire	ks Cement 680 600 1050 36 Csg. Pressure 70 41 Test Method p	
V. Well To- V. Well To- V. Well To- Volume 12/7/11 To- To- Volume 12/7/11 To- To- Volume 12/7/11 To- To- To- Volume 12/7/11 To- To- To- To- To- To- To- T	te le Size -1/2 11 -7/8 Test Da Oil 3 ze afy that the with and	ata 2 Gas Deliver 12/7/1 38 Oi 1100 the rules of that the info	Date 11 28 Casing 29 Casing 20 20 21 21 22 23 24 25 26 27 26 27 26 27 28 28 28 28 28 28 28 28 28 28 28 28 28	38 Tubir 13-3/8 8-5/8 5-1/2 -7/8 (bg 33 7 i servation iven above	23 TD 6160 ng Size Fest Date 2/20/11 Water 221 Division have e is true and	24 PBTC 6110 29 De 4 1 6 5 34 Test 24 40 (pth Se 81 355 155 792 Lengthers	det	35 Tbg	. Pressi	ire	ks Cement 680 600 1050 36 Csg. Pressure 70 41 Test Method p	
V. Well Total Span Dai 10/20/11 Total Span Dai 10/20/11 Total Span Dai 10/20/11 Total Span Dai 12/7/11 Total Dai 12	te le Size -1/2 11 -7/8 Test Da Oil 3 ze afy that the with and	ata 2 Gas Deliver 12/7/1 38 Oi 1100 the rules of that the info	Date 11 28 Casing 29 Casing 20 20 21 21 22 23 24 25 26 27 26 27 26 27 28 28 28 28 28 28 28 28 28 28 28 28 28	38 Tubir 13-3/8 8-5/8 5-1/2 -7/8 (bg 33 7 i servation iven above	23 TD 6160 ng Size Fest Date 2/20/11 Water 221 Division have e is true and	24 PBTE 6110 29 De 4 1 6 5 34 Test 24 40 (34	pth Se 81 355 155 792 Lengthers	det	35 Tbg	. Pressi	ire	ks Cement 680 600 1050 36 Csg. Pressure 70 41 Test Method p	
V. Well Jordan Complete to the Signature Printed name: Netha Aaron Title:	te le Size -1/2 11 7/8 Test Da Oil 3 ze lify that it with and e best of i	ata 2 Gas Deliver 12/7/1 38 Oi 1100 the rules of that the info	Date 11 28 Casing 29 Casing 20 20 21 21 22 23 24 25 26 27 26 27 26 27 28 28 28 28 28 28 28 28 28 28 28 28 28	38 Tubir 13-3/8 8-5/8 5-1/2 -7/8 (bg 33 7 i servation iven above	Test Date 2/20/11 Water 221 Division have e is true and	24 PBTC 6110 29 De 4 1 6 5 34 Test 24 40 (pth Se 81 355 155 792 Length	det	35 Tbg	. Pressi	ire	ks Cement 680 600 1050 36 Csg. Pressure 70 41 Test Method p	
V. Well Toke Signature Victor and the signature Printed name: Netha Aaron Title: Regulatory Anz	te le Size -1/2 11 -7/8 Test Da Oil 3 ze afy that the with and a best of a le sest	ata 2 Gas Deliver 12/7/1 38 Oi 1100 the rules of that the info	Date 11 28 Casing 29 Casing 20 20 21 21 22 23 24 25 26 27 26 27 26 27 28 28 28 28 28 28 28 28 28 28 28 28 28	38 Tubir 13-3/8 8-5/8 5-1/2 -7/8 (bg 33 7 i servation iven above	Test Date 2/20/11 Water 221 Division have e is true and	24 PBTC 6110 29 De 4 1 66 5 34 Test 24 40 (pth Se 81 355 155 792 Length	det	35 Tbg	. Pressi	ire	ks Cement 680 600 1050 36 Csg. Pressure 70 41 Test Method p	
V. Well Jordan Complete to the Signature Printed name: Netha Aaron Title:	te le Size -1/2 11 -7/8 Test Da Oil 3 ze sify that if with and to best of r	nta ata Gas Deliveration of the rules of the that the informy knowledge of the control of the	Date 11 28 Casing 29 Casing 20 20 21 21 22 23 24 25 26 27 26 27 26 27 28 28 28 28 28 28 28 28 28 28 28 28 28	38 Tubir 13-3/8 8-5/8 5-1/2 -7/8 (bg 33 7 i servation iven above	Test Date 2/20/11 Water 221 Division have e is true and	24 PBTC 6110 29 De 4 1 66 5 34 Test 24 40 (pth Se 81 355 155 792 Length	det	35 Tbg	. Pressi	ire	ks Cement 680 600 1050 36 Csg. Pressure 70 41 Test Method p	