

HOBBS OCD
FEB 08 2012
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District I
1625 N. French Dr., Hobbs, NM 88210
District II
1301 W. Grand Avenue, Artesia, NM 88210
District III
1000 Rio Bravo Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals & Natural Resources
Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-101
Revised June 10, 2003

Submit to Appropriate District Office
5 Copies

☐ AMENDED REPORT

I. REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT

¹ Operator name and Address Cumarex Energy Co. of Colorado 600 N. Maricopa Street, Ste 600 Midland, TX 79701		² OGRID Number 162683
⁴ API Number 30-015-39164		⁵ Pool Name Scanlon Draw, Boas Spring
³ Property Code 21729	⁶ Property Name Parkway State 17 Corn	⁷ Reason for Filing Code/Effective Date NW-10/29/11
		⁸ Pool Code 55510
		⁹ Well Number 005

II. ¹⁰ Surface Location

Oil or lot no	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
D	17	19S	29E		900	North	330	West	Eddy

¹¹ Bottom Hole Location

Oil or lot no	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
A	17	19S	29E		849	North	337	East	Eddy

¹² LseS Code P	¹³ P111/770 Lacing Method Code pump	¹⁴ Gas Connection Date 11/7/11	¹⁵ C-129 Permit Number	¹⁶ C-129 Effective Date	¹⁷ C-129 Expiration Date
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III. Oil and Gas Transporters

¹⁸ Transporter OGRID	¹⁹ Transporter Name and Address	²⁰ POD	²¹ O/G	²² POD ULSTR Location and Description
036785	Duke Energy Field Services, LP 3300 North A Street Bldg 7 Midland, TX 79705		G	Same as above
35103	Sunoco Partners Mktg & Terminals, LP PO Box 2036 Tulsa, OK 74102		O	Same as above

IV. Produced Water

²³ POD	²⁴ POD ULSTR Location and Description Same as above
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V. Well Completion Data

²⁵ Spud Date	²⁶ Ready Date	²⁷ TD	²⁸ PBTD	²⁹ Perforations	³⁰ DMH, MC
8/30/11	10/29/11	12232	12176	7692-12166	

³¹ Hole Size	³² Casing & Tubing Size	³³ Depth Set	³⁴ Sacks Cement
17-1/2	13-3/8" H40	452'	741 sx circ
12-3/4	9-5/8 J55	2518'	915 sx circ
8-3/4	5-1/2 P110	12218	2450 sx TOC @ 398'
	2 7/8"	7414'	

VI. Well Test Data

³⁵ Date New Oil	³⁶ Gas Delivery Date	³⁷ Test Date	³⁸ Test Length	³⁹ Tbg. Pressure	⁴⁰ Csg. Pressure
10/31/11	11/7/11	11/22/11	24 hrs	380	200
⁴¹ Choke Size	⁴² Oil	⁴³ Water	⁴⁴ Gas	⁴⁵ AOF	⁴⁶ Test Method
	450	270	1623		P

⁴⁷ I hereby certify that the rules of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Signature: *Perri Statham*
Printed name: Perri Statham

Title: Reg Analyst
E-mail Address: pstatham@cumarex.com

Date: January 24, 2012
Phone: 432-620-1936

Approved by:

Title:

Approval Date:

OIL CONSERVATION DIVISION

T.C. Shepard
Geologist

FEB 09 2012

dm