Submit One Copy To Appropriate District	State of New		Form C-103	
-∩ffice anct I	Energy, Minerals and I	Vatural Resources	March 18, 2009	
.o25 N French Dr , Hobbs, NM 88240			WELL API NO.	
<u>District II</u> 1301 W. Grand Ave., Artesia, NM 88210	OIL CONSERVATI	ON DIVISION	30-015-26545 5 Indicate Type of Lease	
District III	1220 South St. 1	Francis Dr.	STATE FEE X	
1000 Rio Brazos Rd , Aztec, NM 87410	Santa Fe, NN	A 87505	6. State Oil & Gas Lease No.	
<u>District IV</u> 1220 S St Francis Dr , Santa Fe, NM	•		o. State of & Gas Ecase 110.	
87505	CC 43 ID DEDORTE ON IVE	7.7.0		
SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A			7. Lease Name or Unit Agreement Name Sara AHA Côm	
DIFFERENT RESERVOIR USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH			8. Well Number	
PROPOSALS) 1. Type of Well: Oil Well Gas Well X Other PA			o. Well indinder	
1. Type of Well: Oil Well G 2. Name of Operator	as well [A Other PA		9. OGRID Number	
Yates Petroleum Corporation			025575	
3. Address of Operator			10. Pool name or Wildcat	
105 S 4th Street, Artesia, NM 88210			Dagger Draw U/Penn N.	
4 Well Location				
Unit Letter A . 660 feet f	rom the North line and	660 feet from the E	ast line	
Section Township 205 Range 24E NMPM Eddy County				
11. Elevation (Show whether DR, RKB, RT, GR, etc.)				
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12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data				
NOTICE OF INT			BSEQUENT REPORT OF:	
	PLUG AND ABANDON	REMEDIAL WO		
	CHANGE PLANS MULTIPLE COMPL	CASING/CEMEN	RILLING OPNS. P AND A	
JLL OR ALTER CASING	YOUTHER COMPL	CASING/CEME	,	
OTHER:				
All pits have been remediated in compliance with OCD rules and the terms of the Operator's pit permit and closure plan.				
Rat hole and cellar have been filled and leveled. Cathodic protection holes have been properly abandoned.				
A steel marker at least 4" in diameter and at least 4' above ground level has been set in concrete. It shows the				
OPERATOR NAME, LEAS	SE NAME. WELL NUMBE	CR. API NUMBER. O	UARTER/QUARTER LOCATION OR	
UNIT LETTER, SECTION, TOWNSHIP, AND RANGE. All INFORMATION HAS BEEN WELDED OR				
PERMANENTLY STAMPED ON THE MARKER'S SURFACE.				
The location has been leveled as nearly as possible to original ground contour and has been cleared of all junk, trash, flow lines and other production equipment				
Anchors, dead men, the downs and risers have been cut off at least two feet below ground level.				
If this is a one-well lease or last remaining well on lease, the battery and pit location(s) have been remediated in compliance with				
OCD rules and the terms of the Operator's pit permit and closure plan. All flow lines, production equipment and junk have been removed				
from lease and well location. All metal bolts and other materials have been removed. Portable bases have been removed (Poured onsite concrete bases do not have				
to be removed.)	have been removed. Portab	le bases have been rem	loved (Poured onsite concrete bases do not have	
All other environmental concerns	have been addressed as per	OCD rules		
Pipelines and flow lines have been	n abandoned in accordance w	7th 19.15.35 10 NMA	C All fluids have been removed from non-	
retrieved flow lines and pipelines			and the second s	
When all work has been completed, return this form to the appropriate District office to schedule an inspection.				
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	· · ·		Foreman : DATE 17/9/2011 TEX petroleum. COPHONE 575-748-14	
TYPE OR PRINT NAME	nce bexton E-MA	III: chances Qual	rs petroleum. COPHONE 575-748-14	
		J	,	
APPROVED BY. Accepted Conditions of Approval (if any)	i for record TITI	E	DATE	
Conditions of Approval (if any) NV	OCD		DAIL	