Submit One Copy To Appropriate District	State of New Mexico				Form C-103
Tice	Energy, Minerals and Natural Resources				March 18, 2009
ict   1625 N French Dr., Hobbs, NM 88240				WELL API NO	
District II	District II ONCEDIA TION DIVIGION			30-015-27189	
1301 W Grand Ave., Artesia, NM 88210	1220 South St. Francis Dr.			5 Indicate Typ	
200 B - B B - Amer NM 97410			STATE	FEE X	
District IV	istrict IV			6. State Oil &	Gas Lease No
1220 S. St. Francis Dr., Santa Fe, NM					
87505	ES AND REPORTS	ON WELLS		7 Lease Name	or Unit Agreement Name
SUNDRY NOTICES AND REPORTS ON WELLS  (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A				NDDUP Unit	of Onic Agreement Name
DIFFERENT RESERVOIR USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH				8. Well Number	
PROPOSALS)				8. Well Humber	
1 Type of Well. Oil Well Gas Well X Other PA					
2. Name of Operator				9. OGRID Nur	nber
Yates Petroleum Corporation				025575 10. Pool name or Wildcat	
3. Address of Operator				k	
105 S. 4 <sup>th</sup> Street, Artesia, NM 88210				Dagger Draw; Upper Penn, North	
4. Well Location					ļ
Unit Letter O: 760 feet from	om the South line a	nd <u>1980</u> fee	t from the <u>East</u> lin	ne	
Section 200 Township 19	S Range 25E N	MPM Ed	dy County		
11. Elevation (Show whether DR, RKB, RT, GR, etc.)					
3523' GR					
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data					
12. Check Appropriate Box to indicate Nature of Notice, Report of Other Bata					
NOTICE OF INT	ENTION TO:		SUBS	SEQUENT R	EPORT OF:
PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WORK					ALTERING CASING
MPORARILY ABANDON					PANDA 🗆
JUL OR ALTER CASING MULTIPLE COMPL CASING/CEMENT				JOB	<del></del>
<i>1</i> 6				-	l,
ØTHER: ☐ ☐ Location is ready for OCD inspection after P&A					
All pits have been remediated in compliance with OCD rules and the terms of the Operator's pit permit and closure plan.					
Rat hole and cellar have been filled and leveled. Cathodic protection holes have been properly abandoned.					
A steel marker at least 4" in diameter and at least 4' above ground level has been set in concrete. It shows the					
OPERATOR NAME, LEASE NAME, WELL NUMBER, API NUMBER, QUARTER/QUARTER LOCATION OR					
UNIT LETTER, SECTION, TOWNSHIP, AND RANGE. All INFORMATION HAS BEEN WELDED OR PERMANENTLY STAMPED ON THE MARKER'S SURFACE.					
PERMANENTLY STAMPE	ED ON THE MAKI	CER'S SURI	FACE.		
The location has been leveled as nearly as possible to original ground contour and has been cleared of all junk, trash, flow lines and					
other production equipment.					
Anchors, dead men, tie downs and risers have been cut off at least two feet below ground level.					
If this is a one-well lease or last remaining well on lease, the battery and pit location(s) have been remediated in compliance with					
OCD rules and the terms of the Operator's pit permit and closure plan. All flow lines, production equipment and junk have been removed					
from lease and well location.					
All metal bolts and other materials have been removed. Portable bases have been removed. (Poured onsite concrete bases do not have					
to be removed.)					
All other environmental concerns have been addressed as per OCD rules.  Pipelines and flow lines have been abandoned in accordance with 19.15.35.10 NMAC. All fluids have been removed from non-					
	n abandoned in accor	dance with 1	9.15.35.10 NMAC.	All fluids have	been removed from non-
retrieved flow lines and pipelines.					
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When all work has been completed, ret	urn this form to the	appropriate L	district office to sche	edule an inspecti	on
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MATOR MUTUR WELL	/1 ~~	THE !	LUUCTON TOPE	rail———	DATE THY TOIL
NATURE Mance Ju  TYPE OR PRINT NAME MGN  For State Use Only	ce Spylan	E-MAII	Chances A. L.	- Laloues cas	PHONE (דר- דעם ווושי
For State Use Only			muices whaterbi	traieum.com	1110NE 313 778-147
			·		
APPROVED BY: Accept	ed for record	TITLE			DATE
Conditions of Approval (if any):	IMOCD:				