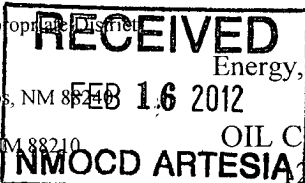


Submit One Copy To Appropriate District Office  
District I  
1625 N. French Dr., Hobbs, NM 88240  
District II  
811 S. First St., Artesia, NM 88210  
District III  
1000 Rio Brazos Rd., Aztec, NM 87410  
District IV  
1220 S. St. Francis Dr., Santa Fe, NM 87505



State of New Mexico  
Energy, Minerals and Natural Resources  
OIL CONSERVATION DIVISION  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

Form C-103  
Revised November 3, 2011

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		WELL API NO. 30-015-27640
1. Type of Well: <input type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input checked="" type="checkbox"/> Other P&A		5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
2. Name of Operator Yates Petroleum Corporation		6. State Oil & Gas Lease No.
3. Address of Operator 105 South 4 <sup>th</sup> Street, Artesia, NM 88210		7. Lease Name or Unit Agreement Name NDDUP Unit
4. Well Location Unit Letter <u>D</u> : <u>810</u> feet from the <u>North</u> line and <u>660</u> feet from the <u>West</u> line Section <u>28</u> Township <u>19S</u> Range <u>25E</u> NMPM County <u>Eddy</u>		8. Well Number: 96
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3503' GR		9. OGRID Number 025575
		10. Pool name or Wildcat Dagger Draw; Upper Penn, North

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐  
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐  
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐  
COMMENCE DRILLING OPNS. ☐ P AND A ☐  
CASING/CEMENT JOB ☐

OTHER: ☐

☒ Location is ready for OCD inspection after P&A

- ☒ All pits have been remediated in compliance with OCD rules and the terms of the Operator's pit permit and closure plan.  
☒ Rat hole and cellar have been filled and leveled. Cathodic protection holes have been properly abandoned.  
☒ A steel marker at least 4" in diameter and at least 4' above ground level has been set in concrete. It shows the

**OPERATOR NAME, LEASE NAME, WELL NUMBER, API NUMBER, QUARTER/QUARTER LOCATION OR UNIT LETTER, SECTION, TOWNSHIP, AND RANGE. ALL INFORMATION HAS BEEN WELDED OR PERMANENTLY STAMPED ON THE MARKER'S SURFACE.**

- ☒ The location has been leveled as nearly as possible to original ground contour and has been cleared of all junk, trash, flow lines and other production equipment.  
☒ Anchors, dead men, tie downs and risers have been cut off at least two feet below ground level.  
☒ If this is a one-well lease or last remaining well on lease, the battery and pit location(s) have been remediated in compliance with OCD rules and the terms of the Operator's pit permit and closure plan. All flow lines, production equipment and junk have been removed from lease and well location.  
☒ All metal bolts and other materials have been removed. Portable bases have been removed. (Poured onsite concrete bases do not have to be removed.)  
☒ All other environmental concerns have been addressed as per OCD rules.  
☒ Pipelines and flow lines have been abandoned in accordance with 19.15.35.10 NMAC. All fluids have been removed from non-retrieved flow lines and pipelines.  
☒ If this is a one-well lease or last remaining well on lease: all electrical service poles and lines have been removed from lease and well location, except for utility's distribution infrastructure.

When all work has been completed, return this form to the appropriate District office to schedule an inspection.

SIGNATURE Chance Sexton TITLE Production Foreman DATE 2/15/2012

TYPE OR PRINT NAME Chance Sexton E-MAIL: ChanceS@yatespetroleum.com PHONE: 575-748-1471

For State Use Only

APPROVED BY: Phil H. Harkin TITLE OK to Release DATE 2/21/2012  
Conditions of Approval (if any):

## SUNDRY NOTICE ATTACHMENT #13

### COMPLETION REPORT ON THE BURNETT OIL STEVENS A FED #17H:

5/31/11 MIRU, NUBOP, RIH TBG & TCP GUNS, RU CUDD, PERF 4 SPF @ 7175', 7169', 7162', 7155', 7148', 7141', 7134', 7127', 7120', 7113', BD 2900#, ACIDIZE W/2000 GALS 15% NEFE ACID, MAX PSI 3000, AVG PSI 2650, MAX RATE 5 BPM, AVG RATE 4 BPM ISIP 1855#, 5 MIN 1600#, 10 MIN 1437#, 15 MIN 1321#, BLED WELL DN, POOH TBG AND TCP GUNS, SWI.

6/1/11 NDBOP, NU FRAC VALVE, RU CUDD, SLICKWATER FRAC W/ 711,102 GALS SLICKWATER, 19,335# 100 MESH AND 202,681# 40/70 SN, 4578 GALS 15% NEFE ACID, MAX PSI 3721, AVG PSI 3200, MAX RATE 83.5 BPM, AVG RATE 82.4 BPM, ISIP 2340, 5 MIN 2721, 10 MIN 2692, 15 MIN 2653, 16,931 BLWTR, RD CUDD, RU E&P WL, RIH W/ HALIBURTON PLUG AND GUNS, ATTEMPTED TO PUMP DN @ 16 BPM RATE, COULD NOT GET PAST 4945', POOH WAIT ON TRACTOR, RIH W/TRACTOR, GUNS & PLUG, COULD NOT TRACTOR PAST 5657', RU CUDD, PUMP 10 BBLS, GOT TRACTOR PAST THIS POINT, TRACTOR TO 7025', PLUG WOULD NOT SET, POOH W/ EQUIPMENT PAST THIS POINT, TRACTOR TO 7025', PLUG WOULD NOT SET, POOH W/ EQUIPMENT.

6/2/11 RIH W / PLUG, GUNS, AND TRACTOR, SET PLUG @ 7025', PERF 10 INTERVALS 4 SPF @ 6939', 6943', 6947', 6951', 6955', 6959', 6963', 6967', 6971', 6975', POOH WL, RD E & P, RU CUDD, OPEN WELL, 832# ON CSG, SLICKWATER FRAC W/ 641,718 GALS SLICKWATER, 3528 GALS 15% NEFE ACID, 22,900# 100 MESH, 193,060# 40/70 SN, MAX PSI 3688, AVG PSI 3069, MAX RATE 83.4 BPM, AVG RATE 82.4 BPM, ISIP 2217#, 5 MIN 2012#, 10 MIN 1965#, 15 MIN 1930#, 15,279 BLWTR RD CUDD, RU E & P WL, RIH W/ PLUG, GUNS AND TRACTOR, SET PLUG @ 6841', PERF 10 INTERVALS 4 PSF @ 6755', 6759', 6763', 6767', 6771', 6775', 6779', 6783', 6787', 6791', POOH, RD WL, RU CUDD, OPEN WELL, 1456# ON CSG, SLICKWATER FRAC W/ 629,580 GALS SLICKWATER, 3150 GALS 15% NEFE ACID, 25,000# 100 MESH, 197,871# 40/70 SN, MAX PSI 3222, AVG PSI 2935, MAX RATE 85.7 BPM, AVG RATE 82.3 BPM, ISIP 2150#, 5 MIN 2042#, 10 MIN 2018#, 15 MIN 1928#, 14,990 BLWTR, SDON (47,200 TOTAL BLWTR).

6/3/11 RU E&P WL, RIH PLUG, GUNS AND TRACTOR, SET PLUG @6600', PERF 10 INTERVALS 4 SPF @ 6510', 6514', 6518', 6522', 6526', 6530', 6534', 6538', 6542', 6546', POOH, RD WL, RU CUDD, SLICKWATER FRAC W/ 3150 GALS NEFE 15% ACID, 619,836 GALS SLICKWATER, 26,730# 100 MESH, 188,680# 40/70 SN, MAX PSI 3399, AVG PSI 3122, MAX RATE 82.3 BPM, AVG RATE 81.8 BPM, ISIP 2195#, 5 MIN 2048#, 10 MIN 1983#, 15 MIN 1943#, 14,758 BLWTR, 61,958 TOTAL BLWTR, RD CUDD, RU E&P WL, RIH PLUG, GUNS AND TRACTOR, RIH TO 6430', PULLED UP TO SET @ 6380', PLUG STUCK IN COLLAR @ 6390', WASHED DN HOLE 40', PULLED BACK, STILL COND NOT GET PAST COLLAR, TRIED TO SET PLUG HAD NO POWER BELOW TRACTOR, WORKED PLUG FROM 6390' TO 6430', STOPPED @ COLLAR 6390', COLLARS @ 6166' AND 6120', POOH TO 5630', HUNG UP ON COLLAR (LINEAR HANGER), WORKED PLUG, PULLED OUT OF ROPE SOCKET, POOH WIRELINE, LEFT PLUG, GUNS, AND TRACTOR DN HOLE, RD E&P WL, START WELL FLOWING BACK 1800# CSG, FLOWED 9 HRS MADE 1720 BLW AND 5 BO, 1125# ON CSG, 60,238 BLWTR (ROPE SOCKET 17/16", TRACTOR 3 1/8" TO FISH).