

Submit One Copy To Appropriate District	State of New Mexico	Form C-103
Office District <u>I</u>	Energy, Minerals and Natural Resources	Revised November 3, 2011
1625 N French Dr. Hobbs, NM 88240		WELL API NO 30-015-27759
District II 811 S First St., Artesia, NM 88210	OIL CONSERVATION DIVISION	5. Indicate Type of Lease
District III 1000 Rio Brazos Rd., Aztec, NM 87410	1220 South St. Francis Dr.	STATE FEE
District IV	Santa Fe, NM 87505	6. State Oil & Gas Lease No
1220 S St Francis Dr , Santa Fe, NM 87505		
SUNDRY NOTICES AND REPORTS ON WELLS		7. Lease Name or Unit Agreement Name
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH		Sara AHA
PROPOSALS)		8. Well Number
1. Type of Well O1 Well Gas Well Other P&A		9
2. Name of Operator Yates Petroleum Corporation		9 OGRID Number 025575
3. Address of Operator		10. Pool name or Wildcat
105 South 4 th Street, Artesia, NM 88210		South Dagger Draw; Upper Penn
4. Well Location		
Unit Letter J: 1980 feet from the South line and 1980 feet from the East line		
Section Township 20S:Range 24E NMPM County Eddy		
	11. Elevation (Show whether DR, RKB, RT, GR, e	tc.)
3657' GR		
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data		
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:		
PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WORK ALTERING CASING		
TEMPORARILY ABANDON CHANGE PLANS COMMENCE DRILLING OPNS. P AND A		
PULL OR ALTER CASING MULTIPLE COMPL CASING/CEMENT JOB		
QTHER: Location is ready for OCD inspection after P&A		
All pits have been remediated in compliance with OCD rules and the terms of the Operator's pit permit and closure plan.		
Rat hole and cellar have been filled and leveled. Cathodic protection holes have been properly abandoned		
A steel marker at least 4" in diameter and at least 4' above ground level has been set in concrete. It shows the		
OPERATOR NAME, LEASE NAME, WELL NUMBER, API NUMBER, QUARTER/QUARTER LOCATION OR		
UNIT LETTER, SECTION, TOWNSHIP, AND RANGE. All INFORMATION HAS BEEN WELDED OR		
PERMANENTLY STAMPED ON THE MARKER'S SURFACE.		
The location has been leveled as nearly as possible to original ground contour and has been cleared of all junk, trash, flow lines and other production equipment.		
Anchors, dead men, tie downs and risers have been cut off at least two feet below ground level.		
If this is a one-well lease or last remaining well on lease, the battery and pit location(s) have been remediated in compliance with		
OCD rules and the terms of the Operator's pit permit and closure plan. All flow lines, production equipment and junk have been removed from lease and well location.		
All metal bolts and other materials have been removed. Portable bases have been removed. (Poured onsite concrete bases do not have		
to be removed)		
All other environmental concerns have been addressed as per OCD rules.		
Pipelines and flow lines have been abandoned in accordance with 19.15.35.10 NMAC. All fluids have been removed from non-retrieved flow lines and pipelines.		
If this is a one-well lease or last remaining well on lease: all electrical service poles and lines have been removed from lease and well		
location, except for utility's distribution infrastructure		
When all work has been completed return this form to the appropriate District office to schedule an inspection.		
SIGNATURE Mark Dente TITLE Production Foreman DATE 11/12/2011		
	,	,
TYPE OR PRINT NAME Chance For State Use Only	e Sexton E-MAIL: <u>chances@yatespetroleum.</u>	com PHONE: <u>575-748-1471</u>
i of State OSC Office	Accepted for record	
APPROVED BY.	Accepted for record NMOCD TITLE	DATE
Conditions of Approval (if any):		