Submit One Copy To Appropriate District	State of Ne	w Mexico	Form (C-103
ੀce <u>Jrict l</u>	Energy, Minerals and	d Natural Resources	March 1	8, 2009
1625 N French Dr., Hobbs, NM 88240	3.		WELL API NO.]
District II	OIL CONSERVA	TION DIVISION	30-015-28269	
1301 W Grand Ave., Artesia, NM 88210			5. Indicate Type of Lease	
<u>District III</u> 1000 Rio Brazos Rd , Aztec, NM 87410	1220 South S		STATE X FEE	l
District IV	Santa Fe, N	NM 87505	6. State Oil & Gas Lease No	
1220 S St Francis Dr , Santa Fe, NM 87505			E-10167	
SUNDRY NOTICES AND REPORTS ON WELLS			7. Lease Name or Unit Agreement N	lame
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A			NDDUP Unit	
DIFFERENT RESERVOIR USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH			8. Well Number	
PROPOSALS.) 1. Type of Well Oil Well Gas Well X Other PA			¥ ² -121	
	Jas Well A Other TA		9. OGRID Number	
2. Name of Operator			l l	
Yates Petroleum Corporation			025575 10. Pool name or Wildcat	
3. Address of Operator			1	
105 S 4th Street, Artesia, NM 88210			Dagger Draw; Upper Penn, North	
4. Well Location				
Unit Letter I: 1980 feet f	rom the South line and 60	60 feet from the East li	ne	
Section 29 Township	9S Range 25E NMPM	Eddy County		
11. Elevation (Show whether DR, RKB, RT, GR, etc.)				
3511' GR				
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data				
NOTICE OF INT	ENTION TO:	0115	SEQUENT REPORT OF:	
PERFORM REMEDIAL WORK	PLUG AND ABANDON [REMEDIAL WOR		
	CHANGE PLANS			
MPORARILY ABANDON				
ULL OR ALTER CASING	MULTIPLE COMPL [CASING/CEMEN	I JOB 🔲 ,	
OTHER.	·	T Cocationnies	eady:for OCD inspection after P&A	
, All pits have been remediated in compliance with OCD rules and the terms of the Operator's pit permit and closure plan.				
Rat hole and cellar have been filled and leveled. Cathodic protection holes have been properly abandoned.				
A steel marker at least 4" in diameter and at least 4' above ground level has been set in concrete. It shows the				
11 Steel Market at loads 1 in diameter and at loads 1 about ground lover has been set in conscient. It shows the				
OPERATOR NAME, LEASE NAME, WELL NUMBER, API NUMBER, QUARTER/QUARTER LOCATION OR				
UNIT LETTER, SECTION, TOWNSHIP, AND RANGE. All INFORMATION HAS BEEN WELDED OR				
PERMANENTLY STAMPED ON THE MARKER'S SURFACE.				
T .				
The location has been leveled as nearly as possible to original ground contour and has been cleared of all junk, trash, flow lines and				
other production equipment.				
Anchors, dead men, tie downs and risers have been cut off at least two feet below ground level.				
If this is a one-well lease or last remaining well on lease, the battery and pit location(s) have been remediated in compliance with				
OCD rules and the terms of the Operator's pit permit and closure plan. All flow lines, production equipment and junk have been removed				
from lease and well location.				
All metal bolts and other materials have been removed. Portable bases have been removed. (Poured onsite concrete bases do not have				
to be removed.)				
All other environmental concerns have been addressed as per OCD rules. Pipelines and flow lines have been abandoned in accordance with 19.15.35.10 NMAC All fluids have been removed from non-				
Pipelines and flow lines have bee	in abandoned in accordance	with 19.15.35.10 NMAC	All fluids have been removed from no	on-
retrieved flow lines and pipelines.				
When all work has been completed, return this form to the appropriate District office to schedule an inspection				
Then all work has seen completed, retain this form to the appropriate District office to schedule an inspection				
V * /				
NATURE (hand)	TIT	TLE Production	TE MA DATE 12 9/20	H
			Spectroleum DATE 12/9/20	11
TYPE OR PRINT NAME (ha	ice Sexton E-1	MAIL Chances a mant	S De Aroleum COMPHONE: 575-745	2.1471
For State Use Only		- Carringia (m. (Mary)	7,5	ا سب
Accept	ed for record	_		
ALLIKO TED DI.	IMOCDTIT	île	DATE	
Conditions of Approval (if any):				