| Submit One Copy To Appropriate District Office District I FEB 1.6 2012 Energy, Minerals and Natural Resources 1625 N. French Dr., Hobbs, NM 88240 District II 811 S First St, Artesia, NM septimoch District III 1000 Rio Brazos Rd, Aztec, NM 87410  State of New Mexico Energy, Minerals and Natural Resources OIL CONSERVATION DIVISION 1220 South St. Francis Dr.  | Form C-103  |
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| Office District I  FEB 1.6 Energy, Minerals and Natural Resources  | Revised November 3, 2011  |
| 1625 N. French Dr., Hobbs, NM 88240  District II   | WELL API NO.<br>30-015-28372  |
| 811 S First St, Artesia, NM (SPAMOOD) OIL CONSERVATION DIVISION  | 5. Indicate Type of Lease   |
| District III 1220 South St. Francis Dr. 1000 Rio Brazos Rd, Aztec, NM 87410  | STATE FEE   |
| District IV 1220 S. St. Francis Dr., Santa Fe, NM  | 6. State Oil & Gas Lease No.  |
| 87505 SUNDRY NOTICES AND REPORTS ON WELLS  | 7. Lease Name or Unit Agreement Name  |
| (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS)  | NDDUP Unit  |
| 1. Type of Well: Oil Well Gas Well Other P&A   | 8. Well Number: 139   |
| 2. Name of Operator Yates Petroleum Corporation  | 9. OGRID Number<br>025575   |
| 3. Address of Operator   | 10. Pool name or Wildcat  |
| 105 South 4 <sup>th</sup> Street, Artesia, NM 88210  | Dagger Draw; Upper Penn, North  |
| 4. Well Location   |   |
|  | feet from theline   |
| Section 28 Township 19S Range 25E NM 11. Elevation (Show whether DR, RKB, RT, GR, etc.)  |   |
| 3481' GR   |   |
| 12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data   |   |
| NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:  |   |
| PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WOR  |   |
| TEMPORARILY ABANDON  |   |
| PULL OR ALTER CASING   MULTIPLE COMPL   CASING/CEMENT  | JOB   |
| Q/THER:  □ Location is re  | eady for OCD inspection after P&A 🤫   |
| All pits have been remediated in compliance with OCD rules and the terms of the Operator's pit permit and closure plan.  |   |
| Rat hole and cellar have been filled and leveled. Cathodic protection holes have been properly abandoned.  A steel marker at least 4" in diameter and at least 4' above ground level has been set in concrete. It shows the  |   |
| A steel market at least 4 In diameter and at least 4 above ground level has been set in concrete. It shows the   |   |
| OPERATOR NAME, LEASE NAME, WELL NUMBER, API NUMBER, QUARTER/QUARTER LOCATION OR  |   |
| UNIT LETTER, SECTION, TOWNSHIP, AND RANGE. All INFORMATION HAS BEEN WELDED OR PERMANENTLY STAMPED ON THE MARKER'S SURFACE.   |   |
| /  |   |
| The location has been leveled as nearly as possible to original ground contour and has been cleared of all junk, trash, flow lines and   |   |
|  | been cleared of all junk, trash, flow lines and   |
| other production equipment.  |   |
| other production equipment.  Anchors, dead men, tie downs and risers have been cut off at least two feet below ground If this is a one-well lease or last remaining well on lease, the battery and pit location(s)   | nd level. have been remediated in compliance with   |
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