

Submit One Copy To Appropriate District	State of New Mexico	Form C-103
Office <u>District I</u> 1625 N. French Dr., Hobbs, NM 88240	Energy, Minerals and Natural Resources	Revised November 3, 2011 WELL API NO.
District II	OIL CONSERVATION DIVISION	30-015-28853
811 S. First St., Artesia, NM 88210 District III	1220 South St. Francis Dr.	5. Indicate Type of Lease
1000 Rio Brazos Rd, Aztec, NM 87410	Santa Fe, NM 87505	STATE FEE 6. State Oil & Gas Lease No.
District IV 1220 S St Francis Dr., Santa Fe, NM	Banta 1 C, 14141 07303	6. State Off & Gas Lease No.
87505		
SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH		7 Lease Name or Unit Agreement Name
PROPOSALS) 1. Type of Well: Oil Well Gas Well Other P&A		8 Well Number 3
2. Name of Operator		9. OGRID Number
Yates Petroleum Corporation		025575
3. Address of Operator		10. Pool name or Wildcat
105 South 4 th Street, Artesia, NM 88210		Dagger Draw; Upper Penn, North
4. Well Location		
Unit Letter C : 840 feet from the North line and 1980 feet from the West line Section 9 Fownship 198 Range 25E NMPM County Eddy		
11. Elevation (Show whether DR, RKB, RT, GR, etc.)		
3528' GR 12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data		
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NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:		
PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WORK ALTERING CASING '		
TEMPORARILY ABANDON		
FOLE OR ALTER CASING E MIDELIFEE COMPE E GASING/OLIMENT 308		
OTHER:		
All pits have been remediated in compliance with OCD rules and the terms of the Operator's pit permit and closure plan.		
 Rat hole and cellar have been filled and leveled. Cathodic protection holes have been properly abandoned. A steel marker at least 4" in diameter and at least 4" above ground level has been set in concrete. It shows the 		
OPERATOR NAME, LEASE NAME, WELL NUMBER, API NUMBER, QUARTER/QUARTER LOCATION OR UNIT LETTER, SECTION, TOWNSHIP, AND RANGE. All INFORMATION HAS BEEN WELDED OR		
PERMANENTLY STAMPED ON THE MARKER'S SURFACE.		
The location has been leveled as nearly as possible to original ground contour and has been cleared of all junk, trash, flow lines and		
other production equipment. Anchors, dead men, tie downs and risers have been cut off at least two feet below ground level.		
If this is a one-well lease or last remaining well on lease, the battery and pit location(s) have been remediated in compliance with		
OCD rules and the terms of the Operator's pit permit and closure plan. All flow lines, production equipment and junk have been removed		
from lease and well location.		
All metal bolts and other materials have been removed. Portable bases have been removed. (Poured onsite concrete bases do not have to be removed.)		
If the removed of the provision of the p		
Pipelines and flow lines have been abandoned in accordance with 19.15.35.10 NMAC. All fluids have been removed from non-		
retrieved flow lines and pipelines.		
If this is a one-well lease or last remaining well on lease: all electrical service poles and lines have been removed from lease and well		
location, except for utility's distribution infrastructure.		
When all work has been completed, return this form to the appropriate District office to schedule an inspection.		
SIGNATURE (Nown Next TITLE Production Foreman DATE 12/5/2011		
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TYPE OR PRINT NAME Chance See For State Use Only	E-MAIL: chances@vatespetroleum.co	m PHONE: <u>575-748-1471</u>
APPROVED BY: Acce Conditions of Approval (if any):	pted for record	DATE