

Submit To Appropriate District Office
 State Lease - 6 copies
 Fee Lease - 5 copies
 District I
 1625 N French Dr., Hobbs, NM 88240
 District II
 1301 W Grand Avenue, Artesia, NM 88210
 District III
 1000 Rio Brazos Rd., Aztec, NM 87410
 District IV
 1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
 Energy, Minerals and Natural Resources

Oil Conservation Division
 1220 South St. Francis Dr.
 Santa Fe, NM 87505

Form C-105
 Revised June 10, 2003

WELL API NO.
 30-015-21140

5. Indicate Type of Lease
 STATE FEE

State Oil & Gas Lease No.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well
 OIL WELL GAS WELL DRY OTHER _____
 b. Type of Completion:
 NEW WORK DEEPEN PLUG DIFF
 WELL OVER BACK RESVR OTHER _____

7. Lease Name or Unit Agreement Name
 Howell "29"

2. Name of Operator
 Fasken Oil and Ranch, Ltd

8. Well No
 1

3. Address of Operator
 303 W. Wall St., Ste 1800
 Midland, TX 79701

9. Pool name or Wildcat
 Cemetary (Yeso)

4. Well Location
 Unit Letter G : 1980' Feet From The North Line and 2310' Feet From The East Line
 Section 29 Township 20S Range 25E NMPM Eddy County

10. Date Spudded 10-12-2010 11. Date T.D. Reached 10-28-2011 12. Date Compl (Ready to Prod.) 10-28-2011 13. Elevations (DF& RKB, RT, GR, etc.) 3542' GR 14. Elev Casinghead

15. Total Depth 9675' 16. Plug Back T.D. 2734' 17. If Multiple Compl. How Many Zones? No 18. Intervals Drilled By Rotary Tools Cable Tools 0' - 9675'

19. Producing Interval(s), of this completion - Top, Bottom, Name 2621' - 2682' - Yeso 20. Was Directional Survey Made No

21. Type Electric and Other Logs Run None 22. Was Well Cored No

23. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13 3/8"	48	202'	17 1/2"	300 sx	RECEIVED IAN 09 2012
8 5/8"	24 & 32	3240'	12 1/4"	1200 sx	
4 1/2"	10.5 & 11.6	9673'	7 7/8"	775 sx	

24. LINER RECORD				25. TUBING RECORD			
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2 7/8"	2698'	

26. Perforation record (interval, size, and number)
2621' - 2682' - 0.42", 45 holes
 See completion attachment for additional information for Items 26 & 27.

27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.
 DEPTH INTERVAL 2621' - 2682' AMOUNT AND KIND MATERIAL USED Frac. w/ 167,158 gals crosslink fluid & acid; 74,720 lbs. sand.

28. PRODUCTION

Date First Production 12-19-2011 Production Method (*Flowing, gas lift, pumping - Size and type pump*) Pumping Well Status (*Prod or Shut-in*) Producing

Date of Test	Hours Tested	Choke Size	Prod'n For Test Period	Oil - Bbl	Gas - MCF	Water - Bbl.	Gas - Oil Ratio
12-31-2011	24 Hrs.			3	9	49	3000

Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl	Oil Gravity - API - (Corr)
			3	9	49	37

29. Disposition of Gas (*Sold, used for fuel, vented, etc*) Sold Test Witnessed By _____

30. List Attachments
 Form C-102, C-104, and Completion Attachment

31. I hereby certify that the information shown on both sides of this form as true and complete to the best of my knowledge and belief

Signature Kim Tyson

Printed Name Kim Tyson Title Regulatory Analyst Date 1-6-2012

E-mail Address kimt@forl.com

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico		Northwestern New Mexico	
T. Anhy	T. Canyon 7975	T. Ojo Alamo	T. Penn. "B"
T. Salt	T. Strawn 8455	T. Kirtland-Fruitland	T. Penn. "C"
B. Salt	T. Atoka 8910	T. Pictured Cliffs	T. Penn. "D"
T. Yates	T. Miss Lime 9625	T. Cliff House	T. Leadville
T. 7 Rivers -0-	T. Devonian	T. Menefee	T. Madison
T. Queen	T. Silurian	T. Point Lookout	T. Elbert
T. Grayburg	T. Montoya	T. Mancos	T. McCracken
T. San Andres 770	T. Simpson	T. Gallup	T. Ignacio Otzte
T. Glorieta 2440	T. McKee	Base Greenhorn	T. Granite
T. Paddock	T. Ellenburger	T. Dakota	T.
T. Blinebry	T. Gr. Wash	T. Morrison	T.
T. Tubb	T. Delaware Sand	T. Todilto	T.
T. Drinkard	T. Bone Springs	T. Entrada	T.
T. Abo	T. Morrow Clastics 9290	T. Wingate	T.
T. Wolfcamp 6425	T. Barnett Shale 9505	T. Chinle	T.
T. Penn	T.	T. Permian	T.
T. Cisco (Bough C) 7560	T.	T. Penn "A"	T.

OIL OR GAS SANDS OR ZONES

No. 1, from.....to..... No. 3, from.....to.....
 No. 2, from.....to..... No. 4, from.....to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....
 No. 2, from.....to.....feet.....
 No. 3, from.....to.....feet.....

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness In Feet	Lithology	From	To	Thickness In Feet	Lithology
-0-	770	770	Seven Rivers				
770	2440	1670	San Andres				
2440	3295	855	Glorieta				
3295	6425	3130	Bone Springs				
6425	7560	1135	Wolfcamp				
7560	7975	415	Cisco				
7975	8455	480	Canyon				
8455	8910	455	Strawn				
8910	9290	380	Atoka				
9290	9505	215	Morrow				
9505	9265	120	Barnett Shale				
9265	-0-	-0-	Mississippi Lime				

Fasken Oil and Ranch, Ltd.
Howell "29" No. 1
Plug Back to Cemetary (Yeso)
Completion Attachment

Item No. 26 – Perforation Record (Interval, Size, and Number)

2784' – 3008' – 0.42", 66 holes – CIBP @ 2756' w/ 22' "C" cmt. on top.
PBSD @ 2734'.

6736' – 6752' - 0.22", 17 holes - CIBP @ 6690' w/ 35' "H" cmt. on top.
PBSD @ 6655'.

Item No. 27 – Acid, Shot, Fracture, Cement, Squeeze, Ect.

2621' – 2682' – Acidize w/ 2250 gals 15% HCL acid & 90 ball sealers.

2956' – 3008' – Acidize w/ 250 gals 15% DI HCL acid.

2784' – 3008' – Acidize w/ 3500 gals 15% HCL acid & 132 ball sealers.

6736' – 6752' - Acidize w/ 1000 gals 15% NEFE HCL acid & 34 ball
sealers.

Remarks

Dump bailed cement on top of existing CIBP @ 7150' w/ 35' "H" cmt.
PBSD @7115'. Cut & pulled 4 ½" casing @ 6165'. Spotted two plugs as
follows:

75 sx from 5950' – 6250'. TOC tagged @ 5950'.

50 sx from 3108' – 3301'. TOC tagged @ 3108'.